

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**

K.A.R. 82-3-117

Form CP-4

March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



# MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

## Perforation Record

**Company:** TRIMBLE & MACLASKEY OIL, LLC

**Lease/Field:** PEEK (S.A.) LEASE

**Well:** # 4

**County, State:** WOODSON COUNTY, KANSAS

**Service Order #:** 38837

**Purchase Order #:** N/A

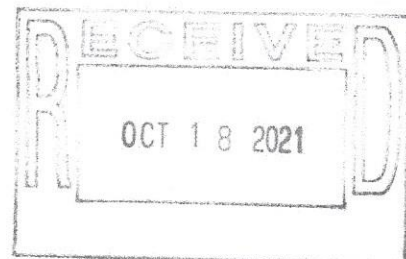
**Date:** 10/14/2021

**Perforated @:** 249.0 TO 250.0 2 PERFS  
599.0 TO 600.0 2 PERFS  
SQUEEZE CEMENT TO PLUG WELL

**Type of Jet, Gun or Charge:** 3 1/2" ALUM STRIP JETS

**Number of Jets, Guns or Charges:** FOUR (4) PERFORATIONS

**Casing Size:** 8"



810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**  
 Ticket No. **6119**  
 Foreman David Gardner  
 Camp Eureka

API # 15-207-19324

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
12-17-21	1000	Peek (S.A.) #4	20	23 S.	14 E.	Woodson	KS	
Customer <u>Trimble &amp; MacLasky Oil LLC</u>			Safety Meeting DG JH SM		Unit #	Driver	Unit #	Driver
Mailing Address <u>P.O. Box 171</u>					105	Jason		
City <u>Gridley</u>					115	Steve		
State <u>KS</u>					106	JASON		
Zip Code <u>66852</u>					112	AB	12-20-21	
					145	STUE		
					128	Russell		

Job Type P.T.A. Old Well Hole Depth 1683' Slurry Vol. \_\_\_\_\_ Tubing 2 3/8"  
 Casing Depth 1663' Hole Size \_\_\_\_\_ Slurry Wt. \_\_\_\_\_ Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 6 5/8" Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM 4

Remarks: Safety Meeting: Rig up to 2 3/8" tubing. Plug well as follows:

12-17-21 < 50 SKS @ 1632' w/ Hulls  
 50 SKS @ 600' w/ Hulls - Wait 1 HR + Tag cement @ 860' w/ wireline.  
 Respot - 50 SKS @ 600' w/ Hulls

12-20-20 TAG cement @ 501'  
 105 SKS @ 250' TO SURFACE 60/40 P2 MIX 4% GEL  
 255 SKS GOOD cement RETURNS TO SURFACE.  
 Pull Tubing TOP OFF well Well stayed Full

Perforated 6 5/8" casing @ 600' + 250'.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105	1	Pump Charge		
C107	35	Mileage	1100.00	1100.00
			4.20	147.00
C200	150 SKS	Class 'A' Cement	17.35	2602.50
C205	495#	Cactz 3 1/2 %	.69	341.55
C206	140#	Gel 1 %	.28	39.20
C214	120#	Hulls	.55	66.00
C-203	105 SKS	60/40 P2 MIX	14.75	1548.75
C-206	360#	Gel = 4%	.28	100.80
A-113	2 hr	80 Bbl urea Truck	90.00	180.00
C-108AT	11.5 Ton	Bulk Truck x 35 miles	1.40	563.50
Thank You			Sub Total	6,689.30
			Less 5%	(334.46)
			7.5% Sales Tax	501.70
Authorization _____ Title _____			Total	6831.40

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.