

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic

Water Supply Well Other: _____ SWD Permit #: _____

ENHR Permit #: _____ Gas Storage Permit #: _____

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | |
|---------------------------|---------|---|------|---------------|------------|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

| | |
|------------|-----------|
| DATE | INVOICE # |
| 10/25/2021 | 35276 |

| |
|---|
| BILL TO |
| Arrowhead Exploration LLC 2919 Hall Street Hays, KS 67601 |

- Acidizing
- Cement
- Tool Rental

| TERMS | Well No. | Lease | County | Contractor | Well Type | Well Category | Job Purpose | Operator |
|------------|---------------------------|-------|----------|------------------|-----------|---------------|-------------|-----------|
| Net 30 | #35-1 | Witt | Phillips | Discovery Rig #4 | Oil | Development | PTA | Roger |
| PRICE REF. | DESCRIPTION | | | | QTY | UM | UNIT PRICE | AMOUNT |
| 575D | Mileage - 1 Way | | | | 60 | Miles | 6.00 | 360.00 |
| 576D-P | Pump Charge - PTA | | | | 1 | Job | 1,000.00 | 1,000.00 |
| 290 | D-Air | | | | 2 | Gallon(s) | 42.00 | 84.00T |
| 410-8 | 8 5/8" Top Plug | | | | 1 | Each | 130.00 | 130.00T |
| 581D | Service Charge Cement | | | | 305 | Sacks | 2.00 | 610.00 |
| 583D | Drayage | | | | 768 | Ton Miles | 1.00 | 768.00 |
| 328-4 | 60/40 Pozmix (4% Gel) | | | | 305 | Sacks | 11.50 | 3,507.50T |
| | Subtotal | | | | | | | 6,459.50 |
| | Sales Tax Phillips County | | | | | | 7.00% | 260.51 |

| | | |
|-------------------------------------|--------------|------------|
| We Appreciate Your Business! | Total | \$6,720.01 |
|-------------------------------------|--------------|------------|



TICKET
35276

CHARGE TO: Arrowhead Exploration
ADDRESS
CITY, STATE, ZIP CODE

PAGE 1 OF 1

SERVICE LOCATIONS
1. *Hays, KS*
2. *Ness City*
3.
4.

WELL/PROJECT NO. *35-1*
LEASE *With*
COUNTY/PARISH *Phillips*
STATE *Ks.*
CITY
DATE *10/25/21*
OWNER *Same*

TICKET TYPE
 SERVICE
 SALES
CONTRACTOR *Discovery Drilling*
RIG NAME/NO. *Rig #4*
SHIPPED VIA *Truck*
DELIVERED TO *Loc.*
ORDER NO.

WELL TYPE *Oil*
WELL CATEGORY *Development*
JOB PURPOSE *Plug To Abandon*
WELL PERMIT NO.
WELL LOCATION *See 35-53-20W*

INVOICE INSTRUCTIONS

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | MILEAGE | QTY. | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|-------------|-----------------|------|--------------|--------------|-------------|
| | | LOG | ACCT | DF | | | U/M | U/M | | |
| <i>575</i> | | | | | <i>1</i> | <i>60 mi</i> | | <i>6</i> | <i>100</i> | <i>360</i> |
| <i>576 P</i> | | | | | <i>1</i> | <i>ea</i> | | <i>1,000</i> | <i>1,000</i> | <i>00</i> |
| <i>290</i> | | | | | <i>1</i> | <i>2 gal</i> | | <i>42</i> | <i>00</i> | <i>84</i> |
| <i>410</i> | | | | | <i>1</i> | <i>ea</i> | | <i>130</i> | <i>00</i> | <i>130</i> |
| <i>581</i> | | | | | <i>2</i> | <i>305 sks</i> | | <i>2</i> | <i>00</i> | <i>610</i> |
| <i>583</i> | | | | | <i>2</i> | <i>768 tons</i> | | <i>1</i> | <i>00</i> | <i>768</i> |
| <i>328-4</i> | | | | | <i>2</i> | <i>305 sks</i> | | <i>11</i> | <i>50</i> | <i>2507</i> |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
X
DATE SIGNED
TIME SIGNED
 A.M.
 P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

| SURVEY | | | | PAGE TOTAL |
|---|-----------------------------------|--|--|-----------------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | WE UNDERSTOOD AND MET YOUR NEEDS? | OUR SERVICE WAS PERFORMED WITHOUT DELAY? | WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | |
| <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <i>6,459</i> |
| <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <i>50</i> |
| ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO | | | | <i>Phillips</i> |
| CUSTOMER DID NOT WISH TO RESPOND | | | | <i>20151</i> |
| TOTAL | | | | <i>679001</i> |

SWIFT OPERATOR *Boyer B. Boyles*
APPROVAL *Boyer B. Boyles*
CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
Thank You!

JOB LOG

SWIFT Services, Inc.

| | |
|---------------------|---------------|
| DATE 10/25/21 | PAGE NO. 1 |
| TICKET NO. 35276 | |

| CUSTOMER Arrowhead Expl. | | WELL NO. 35-1 | | LEASE Witt | | JOB TYPE PTA | | TICKET NO. 35276 | |
|-----------------------------|-------|------------------|--------------------|---------------|---|-----------------|--------|--|---|
| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS | |
| | | | | T | C | TUBING | CASING | | |
| | 12:00 | | | | | | | | On Loc. Set up + Acid W.O.C. |
| | | | | | | | | | Drill pipe @ 3540' |
| | 13:00 | | 10 | | | | | | Pump 10 ^{ss} H ₂ O |
| | | | 13 | | | | | | Mix 50 sks 60/40 Per 4% Gel |
| | | | 3.5 | | | | | | Pump 3 1/2 ^{ss} H ₂ O |
| | | | 43 | | | | | | Pump 43 ^{ss} Mud to Balance |
| | 13:15 | | | | | | | | Plug Down Pull to 1700' |
| | 14:00 | | 10 | | | | | | Pump 10 ^{ss} H ₂ O |
| | | | 13 | | | | | | 50 sks Cmt. |
| | | | 3.5 | | | | | | 3.5 ^{ss} H ₂ O |
| | | | 17 | | | | | | 17 ^{ss} Mud to Balance |
| | 14:20 | | | | | | | | Plug Down Pull to 900' |
| | 14:38 | | 5 | | | | | | Pump 5 ^{ss} H ₂ O |
| | | | 26 | | | | | | 100 sks Cmt. |
| | | | 2 | | | | | | 2 ^{ss} H ₂ O |
| | | | 4 | | | | | | 4 ^{ss} Mud to Balance |
| | 14:50 | | | | | | | | Plug Down Pull to 300' |
| | 15:05 | | 5 | | | | | | Pump 5 ^{ss} H ₂ O |
| | | | 13 | | | | | | 50 sks Cmt. |
| | | | 2 | | | | | | 2 ^{ss} H ₂ O |
| | 15:15 | | | | | | | | Plug down Pull OUT of hole |
| | | | | | | | | | Lay down M.H. & R.H. |
| | | | | | | | | | Push Top Plug down 40' |
| | | | | | | | | | 10 sks 40' to Surface |
| | | | | | | | | | 30 sks Rat Hole |
| | | | | | | | | | 15 sks Mouse Hole |
| | | | | | | | | | Wash & Rack up truck |
| | 16:15 | | | | | | | | Job Complete |

Roger Austin Rusty