

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	WOLF GMC 7
Doc ID	1603816

All Electric Logs Run

Microlog
Induction
Sonic
Porosity

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2657

Date	11-24-21	Sec.	7	Twp.	13	Range	19	County	Ellis	State	Ks	On Location		Finish	11:00 AM
Lease	WGLIF GMC														
Contractor	Southwind														
Type Job	SURFACE														
Hole Size	124														
Csg.	8 7/8														
Tbg. Size	308														
Tool															
Cement Left-in Csg.	15														
Meas-time	Displace 182														
EQUIPMENT															
Pumptrk No.	17														
Cementer Helper	Bill														
Bulktrk No.	9														
Driver	CRAIG														
Bulktrk No.	9														
Driver	BRETT M														
JOB SERVICES & REMARKS															
Remarks:															
Rat Hole															
Mouse Hole															
Centralizers															
Baskets															
DN or Port Collar															
Ran 7 Jts of 1500' @ 309															
Cement of 3000'															
Cement did CA															
FLOAT EQUIPMENT															
Guide Shoe	8 3/4 SWAGE														
Centralizer															
Baskets															
AFU Inserts															
Float Shoe															
Latch Down															
Pumptrk Charge															
Mileage															
Tax															
Discount															
Total Charge															
Signature	Doug Robert														



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Berexco
 2020 N. Bramblewood
 Wichita, KS 67206
 ATTN: Bryan Bynog

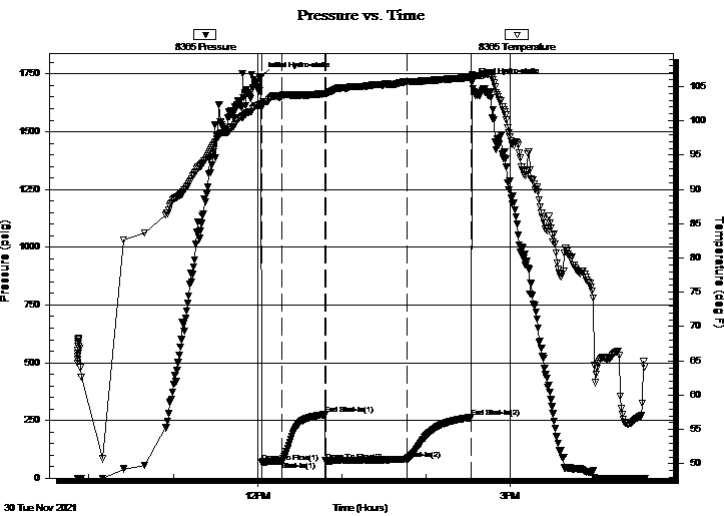
7-13s-19w Ellis, KS
Wolf GMC #7
 Job Ticket: 67967 **DST#: 1**
 Test Start: 2021.11.30 @ 09:52:00

GENERAL INFORMATION:

Formation: **Toronto,A,B,C,D,E**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 12:03:02
 Time Test Ended: 16:36:02
 Interval: **3370.00 ft (KB) To 3500.00 ft (KB) (TVD)**
 Total Depth: 3500.00 ft (KB) (TVD)
 Hole Diameter: 7.78 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Kevin Webster
 Unit No: 72
 Reference Elevations: 2107.00 ft (KB)
 2092.00 ft (CF)
 KB to GR/CF: 15.00 ft

Serial #: 8365 Inside
 Press@RunDepth: 81.64 psig @ 3371.00 ft (KB) Capacity: psig
 Start Date: 2021.11.30 End Date: 2021.11.30 Last Calib.: 2021.11.30
 Start Time: 09:52:01 End Time: 16:36:02 Time On Btm: 2021.11.30 @ 12:02:47
 Time Off Btm: 2021.11.30 @ 14:32:47

TEST COMMENT: IF- Fair blow , built to 1/2" 15 min
 IS- No returns 30 min
 FF- WSB, built to 1.5" 60 min
 FS- No returns 45 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1738.13	102.53	Initial Hydro-static
1	69.19	101.96	Open To Flow (1)
15	74.00	103.61	Shut-In(1)
46	275.00	103.93	End Shut-In(1)
46	74.81	103.92	Open To Flow (2)
104	81.64	105.70	Shut-In(2)
150	262.65	106.35	End Shut-In(2)
150	1711.23	106.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	100% Mud	0.42

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Berexco
2020 N. Bramblewood
Wichita, KS 67206
ATTN: Bryan Bynog

7-13s-19w Ellis,KS
Wolf GMC #7
Job Ticket: 67967 **DST#: 1**
Test Start: 2021.11.30 @ 09:52:00

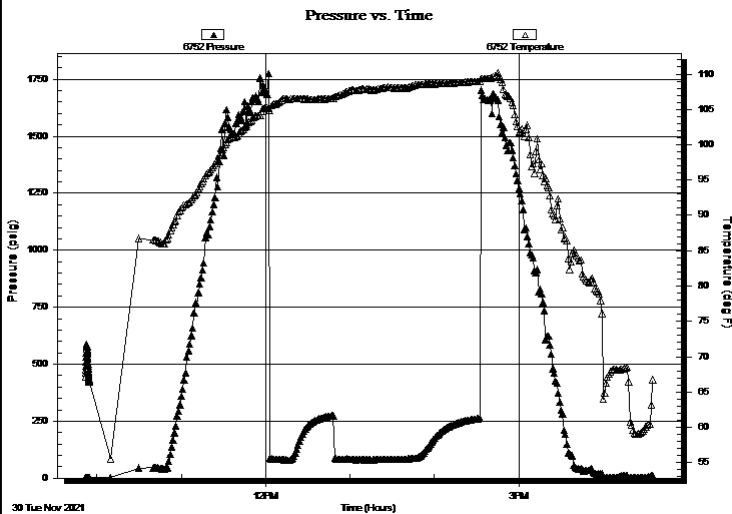
GENERAL INFORMATION:

Formation: **Toronto,A,B,C,D,E**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)
Time Tool Opened: 12:03:02 Tester: Kevin Webster
Time Test Ended: 16:36:02 Unit No: 72
Interval: 3370.00 ft (KB) To 3500.00 ft (KB) (TVD) Reference Elevations: 2107.00 ft (KB)
Total Depth: 3500.00 ft (KB) (TVD) 2092.00 ft (CF)
Hole Diameter: 7.78 inches Hole Condition: Fair KB to GR/CF: 15.00 ft

Serial #: 6752 Outside

Press@RunDepth: psig @ 3371.00 ft (KB) Capacity: psig
Start Date: 2021.11.30 End Date: 2021.11.30 Last Calib.: 2021.11.30
Start Time: 09:52:01 End Time: 16:35:02 Time On Btm:
Time Off Btm:

TEST COMMENT: IF- Fair blow , built to 1/2" 15 min
IS- No returns 30 min
FF- WSB, built to 1.5" 60 min
FS- No returns 45 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
30.00	100% Mud	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco

7-13s-19w Ellis,KS

2020 N. Bramblewood
Wichita, KS 67206

Wolf GMC #7

Job Ticket: 67967

DST#: 1

ATTN: Bryan Bynog

Test Start: 2021.11.30 @ 09:52:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	100% Mud	0.421

Total Length: 30.00 ft Total Volume: 0.421 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

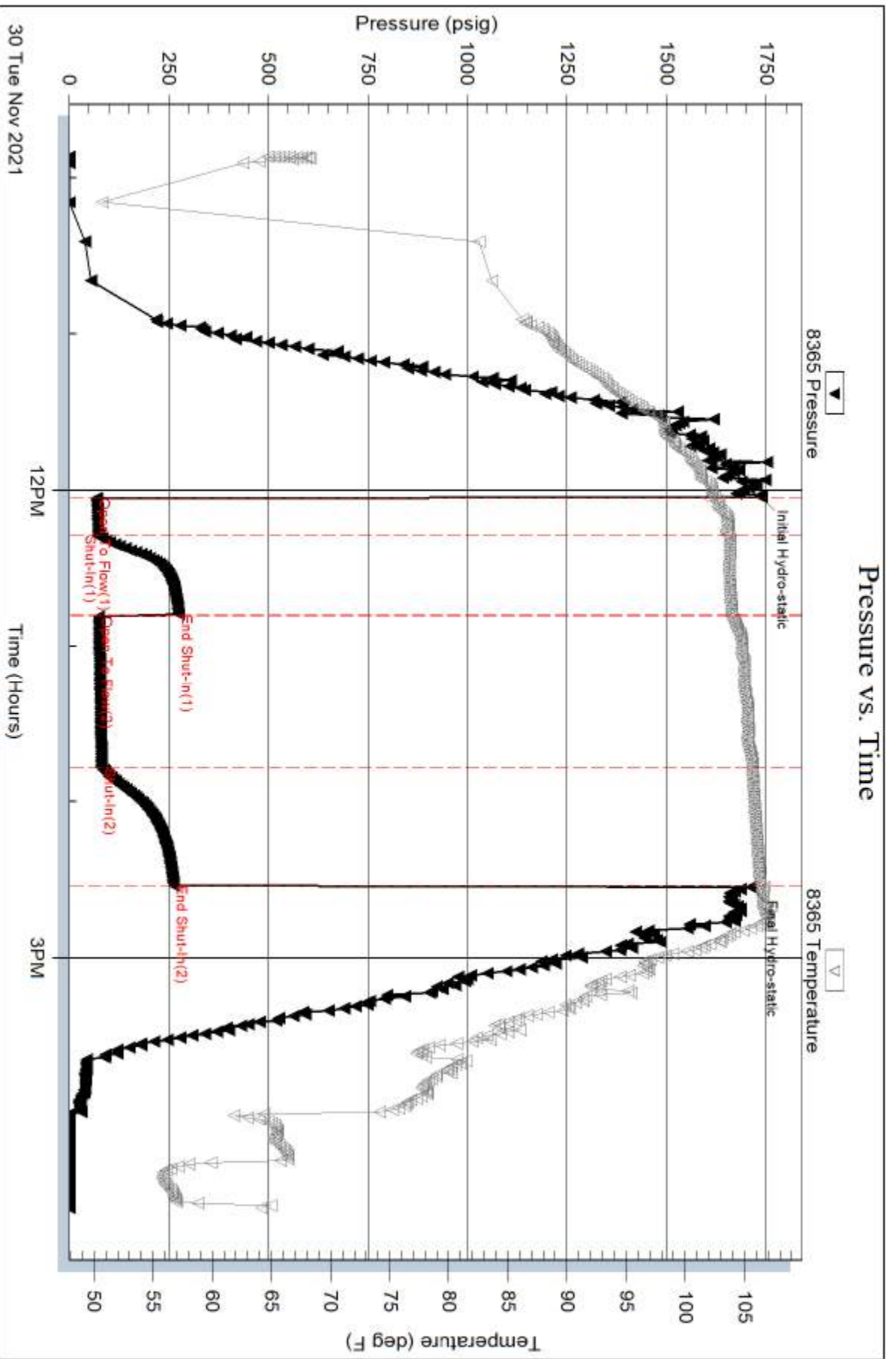
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 2#LCM

Pressure vs. Time

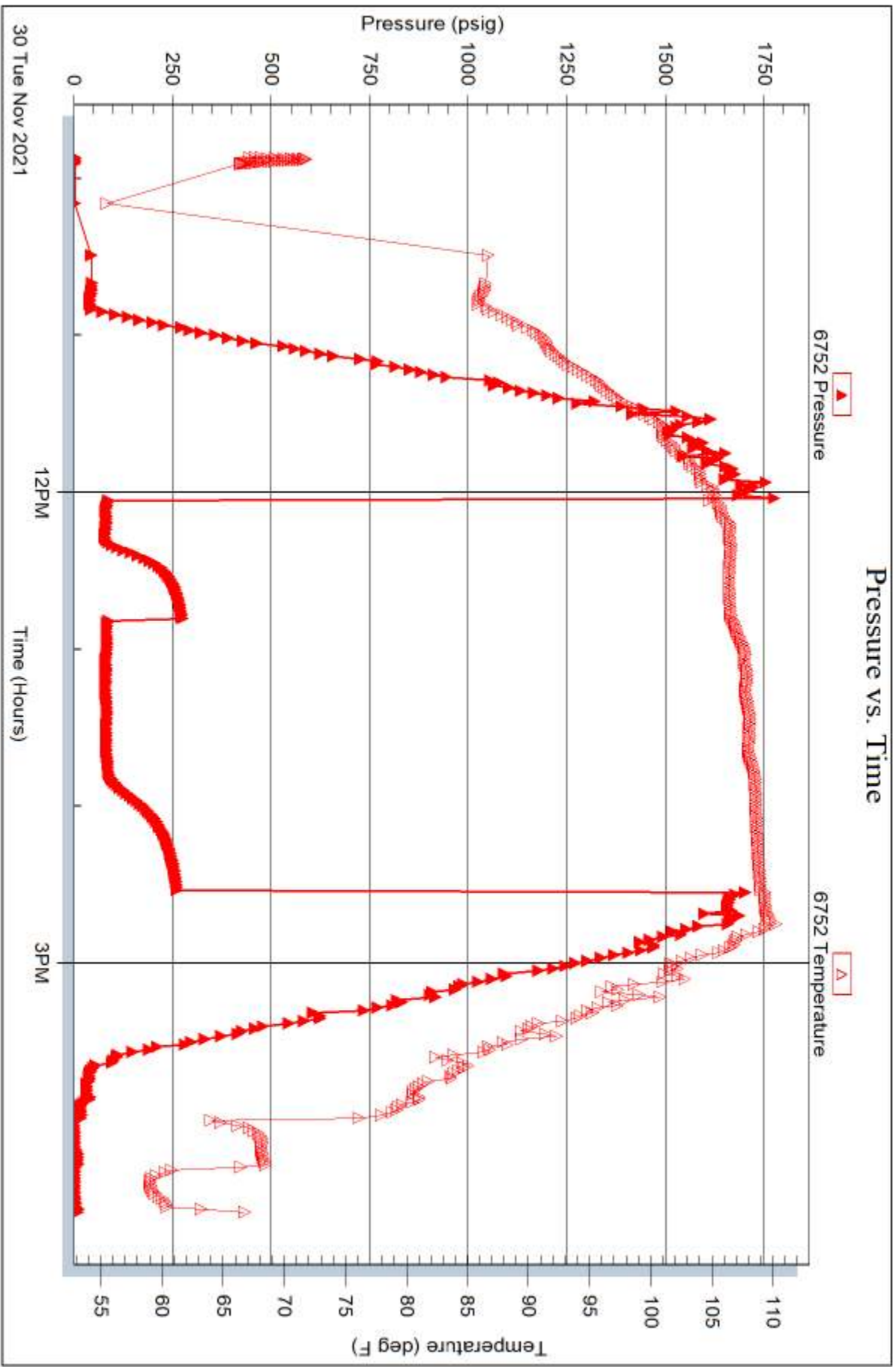


Serial #: 6752

Outside Berexco

Wolf GMC #7

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 67967

Printed: 2021.11.30 @ 17:06:10



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Berexco Llc.
 2020 N. Bramblewood
 Wichita, KS 67206
 ATTN: Bryan Bynog

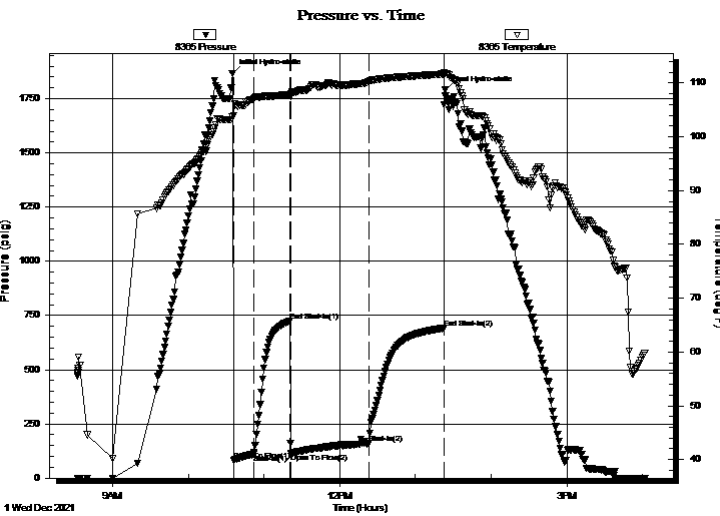
7-13s-19w,
Wolf gmc 1
 Job Ticket: 67968 **DST#: 2**
 Test Start: 2021.12.01 @ 08:32:00

GENERAL INFORMATION:

Formation: **I,J,K,L**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 10:35:47
 Time Test Ended: 16:02:02
 Interval: **3520.00 ft (KB) To 3670.00 ft (KB) (TVD)**
 Total Depth: 3500.00 ft (KB) (TVD)
 Hole Diameter: 7.78 inches Hole Condition: Poor
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Kevin Webster
 Unit No: 72
 Reference Elevations: 2107.00 ft (KB)
 2092.00 ft (CF)
 KB to GR/CF: 15.00 ft

Serial #: 8365 **Inside**
 Press@RunDepth: 161.91 psig @ 3521.00 ft (KB) Capacity: psig
 Start Date: 2021.12.01 End Date: 2021.12.01 Last Calib.: 2021.12.01
 Start Time: 08:32:01 End Time: 16:02:02 Time On Btm: 2021.12.01 @ 10:34:47
 Time Off Btm: 2021.12.01 @ 13:23:17

TEST COMMENT: IF- WSB built to 6" 15 min
 IS- No returns 30 min
 FF- Died in 15 min 60 min
 FS- No returns 60 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1866.89	103.72	Initial Hydro-static
1	83.09	103.94	Open To Flow (1)
17	110.35	106.97	Shut-In(1)
46	725.21	107.90	End Shut-In(1)
47	115.19	107.92	Open To Flow (2)
109	161.91	110.26	Shut-In(2)
168	691.59	111.69	End Shut-In(2)
169	1788.79	111.81	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
186.00	100% Mud	2.61

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Berexco Llc.
2020 N. Bramblewood
Wichita, KS 67206
ATTN: Bryan Bynog

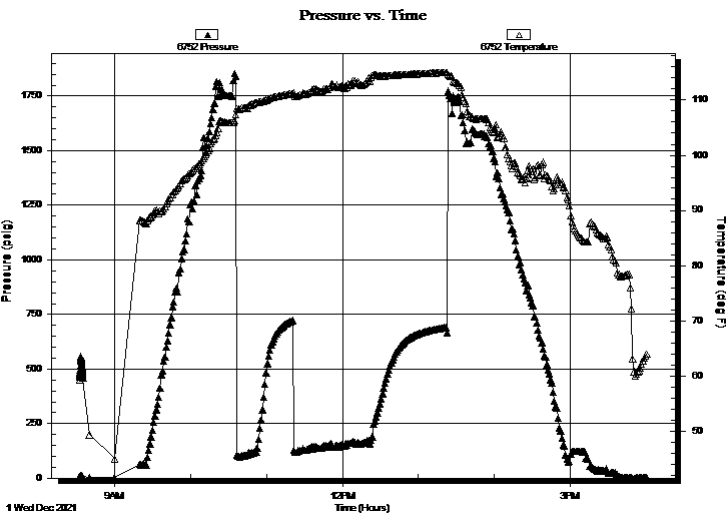
7-13s-19w,
Wolf gmc 1
Job Ticket: 67968 **DST#: 2**
Test Start: 2021.12.01 @ 08:32:00

GENERAL INFORMATION:

Formation: **I,J,K,L**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 10:35:47
 Tester: Kevin Webster
 Time Test Ended: 16:02:02
 Unit No: 72
Interval: 3520.00 ft (KB) To 3670.00 ft (KB) (TVD)
 Reference Elevations: 2107.00 ft (KB)
 Total Depth: 3500.00 ft (KB) (TVD)
 2092.00 ft (CF)
 Hole Diameter: 7.78 inches
 Hole Condition: Poor
 KB to GR/CF: 15.00 ft

Serial #: 6752 **Outside**
 Press@RunDepth: psig @ 3521.00 ft (KB) Capacity: psig
 Start Date: 2021.12.01 End Date: 2021.12.01 Last Calib.: 2021.12.01
 Start Time: 08:32:01 End Time: 16:01:02 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF- WSB built to 6" 15 min
 IS- No returns 30 min
 FF- Died in 15 min 60 min
 FS- No returns 60 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
186.00	100% Mud	2.61

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC.
2020 N. Bramblewood
Wichita, KS 67206
ATTN: Bryan Bynog

7-13s-19w,
Wolf gmc 1
Job Ticket: 67968 **DST#: 2**
Test Start: 2021.12.01 @ 08:32:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.58 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
186.00	100% Mud	2.609

Total Length: 186.00 ft Total Volume: 2.609 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Serial #: 8365

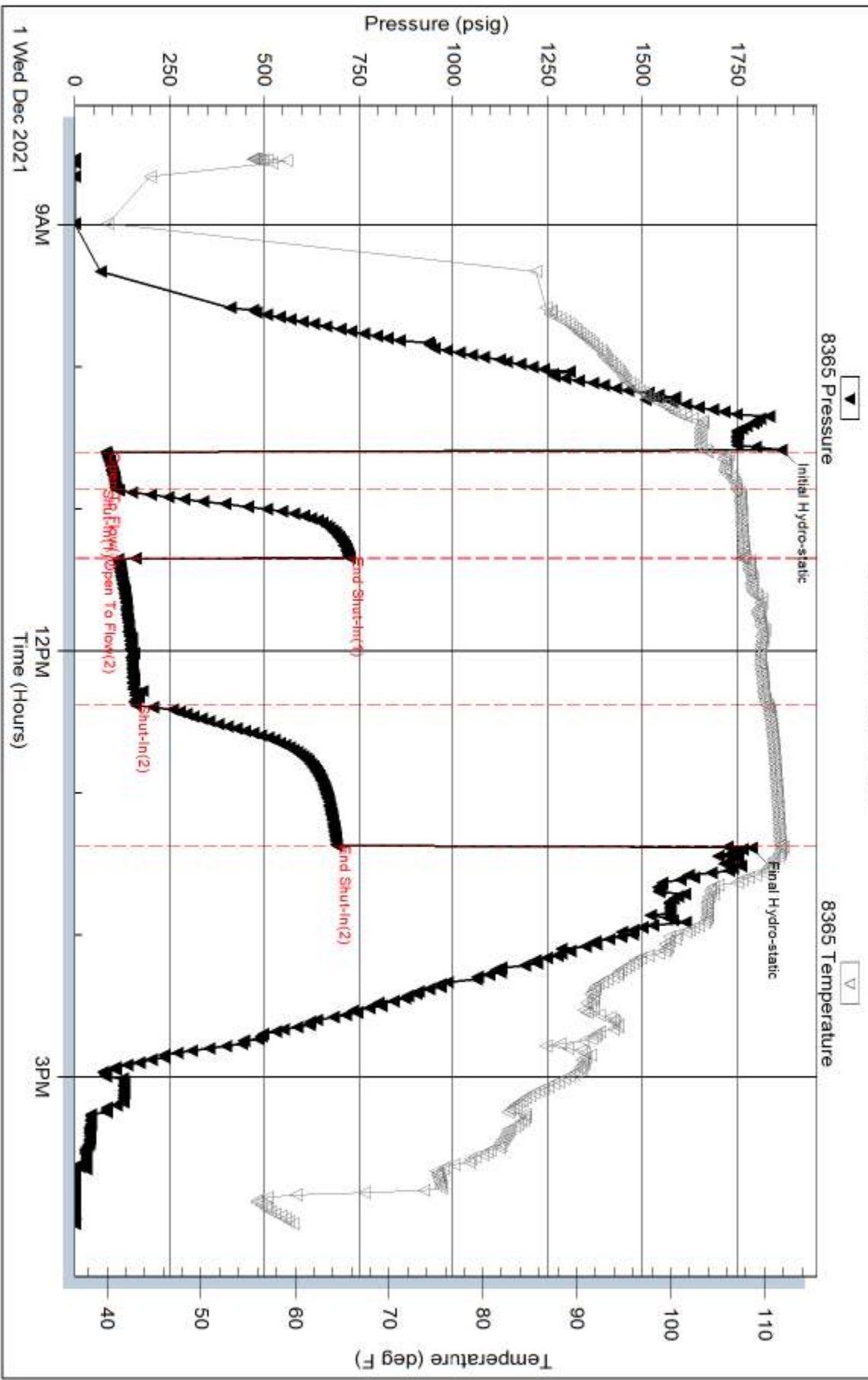
Inside

Berexco Lc.

Wolf gmc 1

DST Test Number: 2

Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 67968

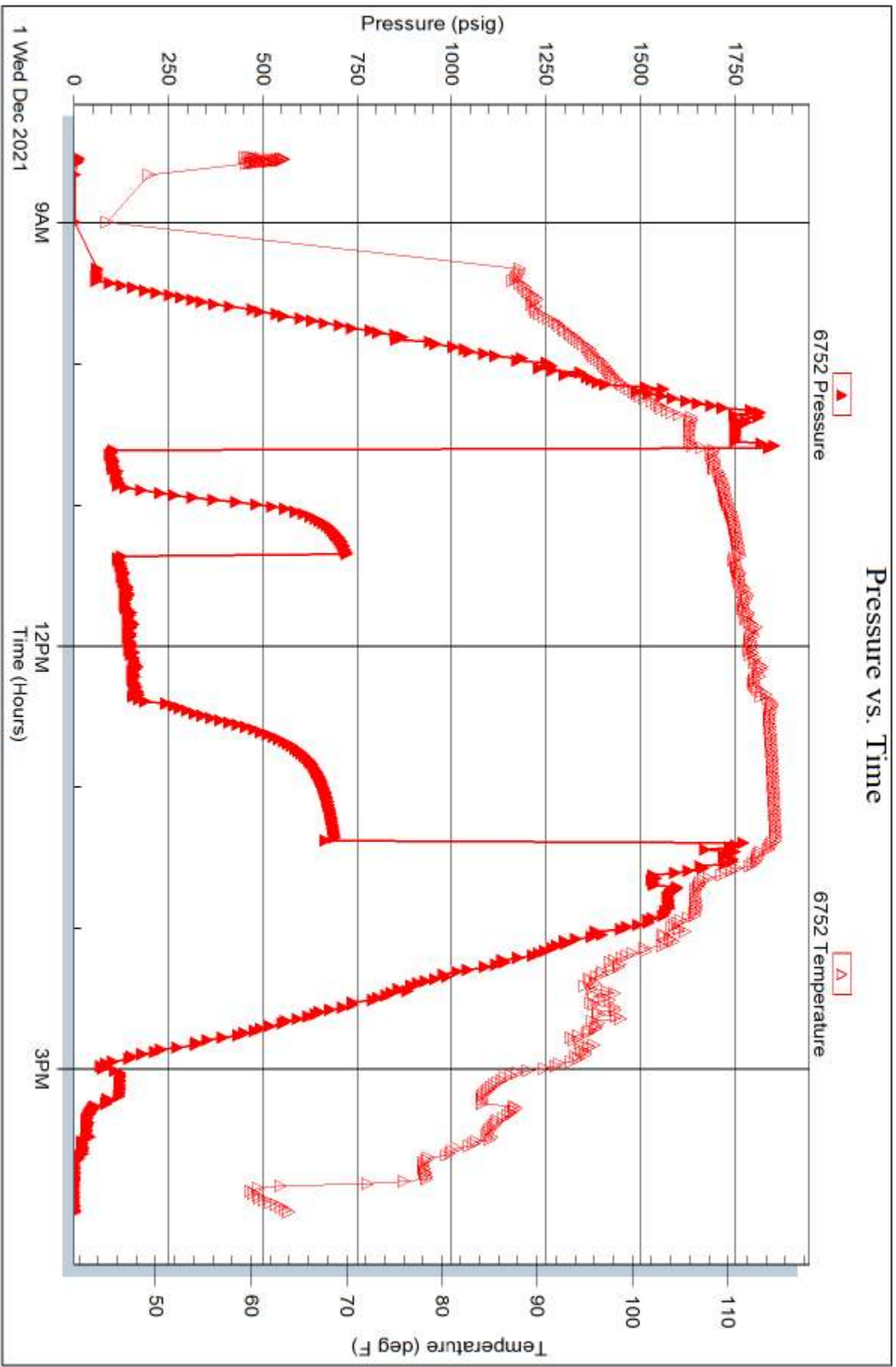
Printed: 2021.12.01 @ 16:34:39

Serial #: 6752

Outside Berexco Lc.

Wolf gmc 1

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 67968

Printed: 2021.12.01 @ 16:34:39



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Berexco Llc.
 2020 N. Bramblewood
 Wichita, KS 67206
 ATTN: Bryan Bynog

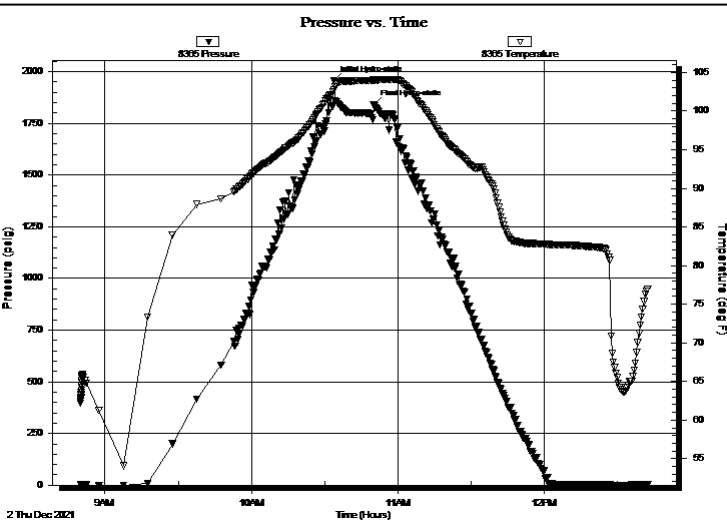
7-13s-19w,
Wolf GMC 1
 Job Ticket: 67969 **DST#: 3**
 Test Start: 2021.12.02 @ 08:50:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened:
 Time Test Ended: 12:42:17
 Interval: **3785.00 ft (KB) To 3795.00 ft (KB) (TVD)**
 Total Depth: 3500.00 ft (KB) (TVD)
 Hole Diameter: 7.78 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Kevin Webster
 Unit No: 72
 Reference Elevations: 2107.00 ft (KB)
 2092.00 ft (CF)
 KB to GR/CF: 15.00 ft

Serial #: 8365 Inside
 Press@RunDepth: psig @ 3786.00 ft (KB) Capacity: psig
 Start Date: 2021.12.02 End Date: 2021.12.02 Last Calib.: 2021.12.02
 Start Time: 08:50:01 End Time: 12:42:17 Time On Btm: 2021.12.02 @ 10:33:47
 Time Off Btm: 2021.12.02 @ 10:50:02

TEST COMMENT:



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1958.35	102.71	Initial Hydro-static
17	1838.83	104.00	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



DRILL STEM TEST REPORT

Berexco Llc.
2020 N. Bramblewood
Wichita, KS 67206
ATTN: Bryan Bynog

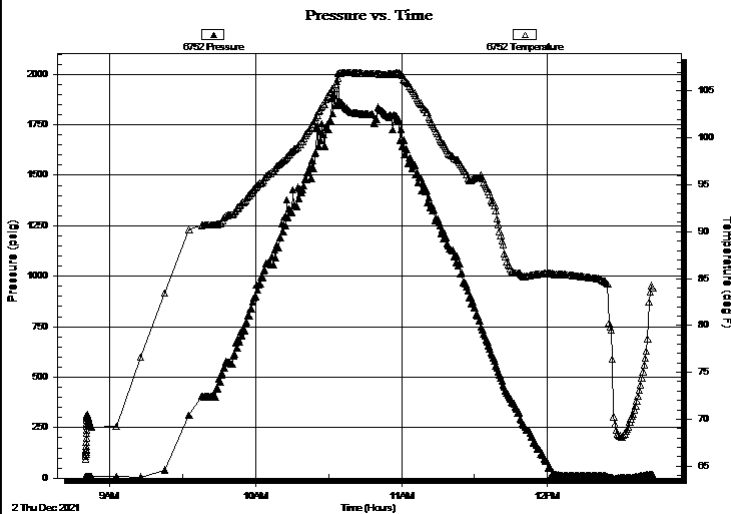
7-13s-19w,
Wolf GMC 1
Job Ticket: 67969 **DST#: 3**
Test Start: 2021.12.02 @ 08:50:00

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened:
Time Test Ended: 12:42:17
Interval: **3785.00 ft (KB) To 3795.00 ft (KB) (TVD)**
Total Depth: 3500.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Reset)
Tester: Kevin Webster
Unit No: 72
Reference Elevations: 2107.00 ft (KB)
2092.00 ft (CF)
KB to GR/CF: 15.00 ft

Serial #: 6752 Outside
Press@RunDepth: psig @ 3786.00 ft (KB) Capacity:
Start Date: 2021.12.02 End Date: 2021.12.02 Last Calib.: 2021.12.02
Start Time: 08:50:01 End Time: 12:43:17 Time On Btm:
Time Off Btm:

TEST COMMENT:



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC.
2020 N. Bramblewood
Wichita, KS 67206
ATTN: Bryan Bynog

7-13s-19w,
Wolf GMC 1
Job Ticket: 67969 **DST#: 3**
Test Start: 2021.12.02 @ 08:50:00

Mud and Cushion Information

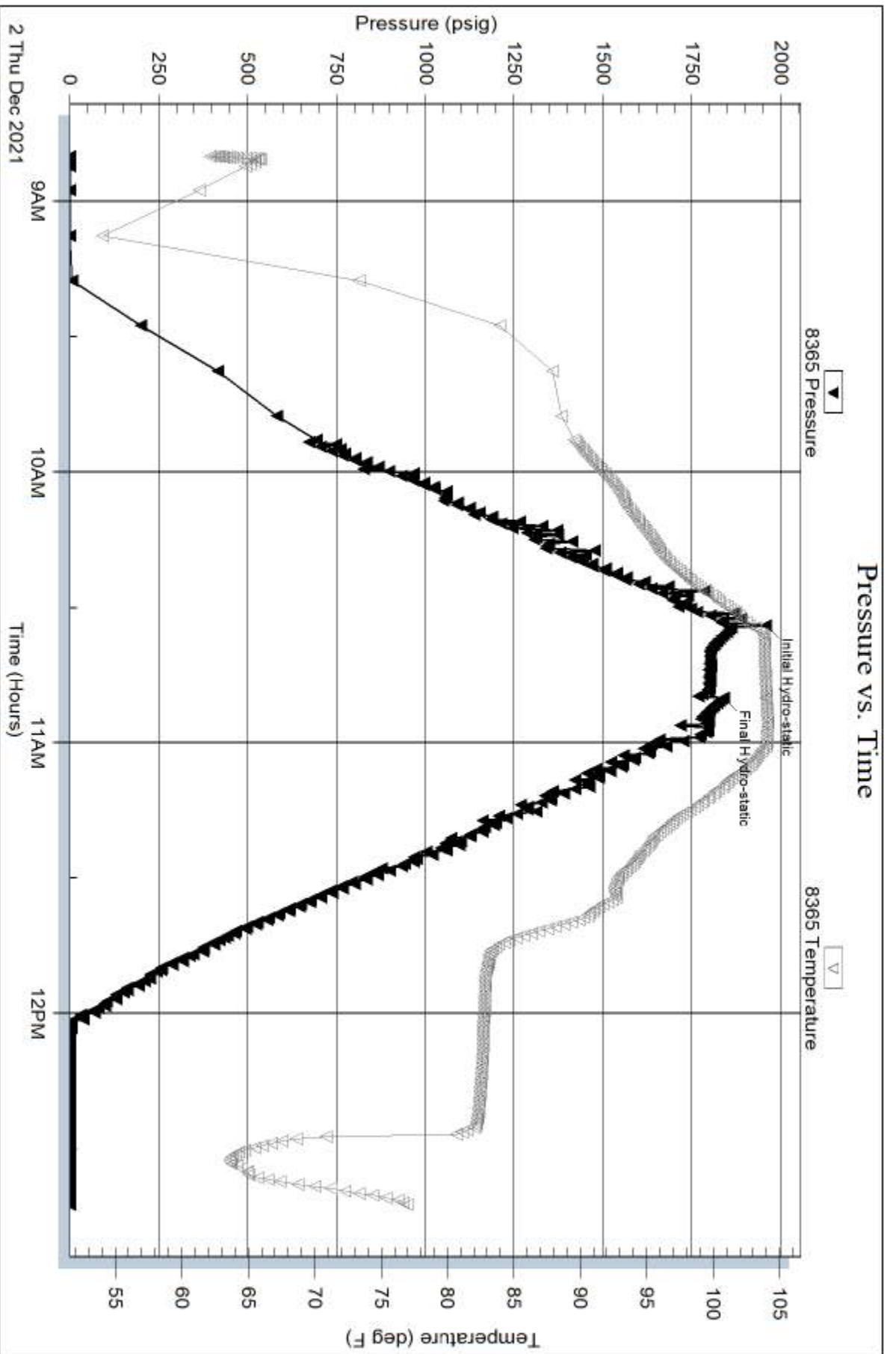
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.99 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl

Total Length: ft Total Volume: bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: 1.5#LCM

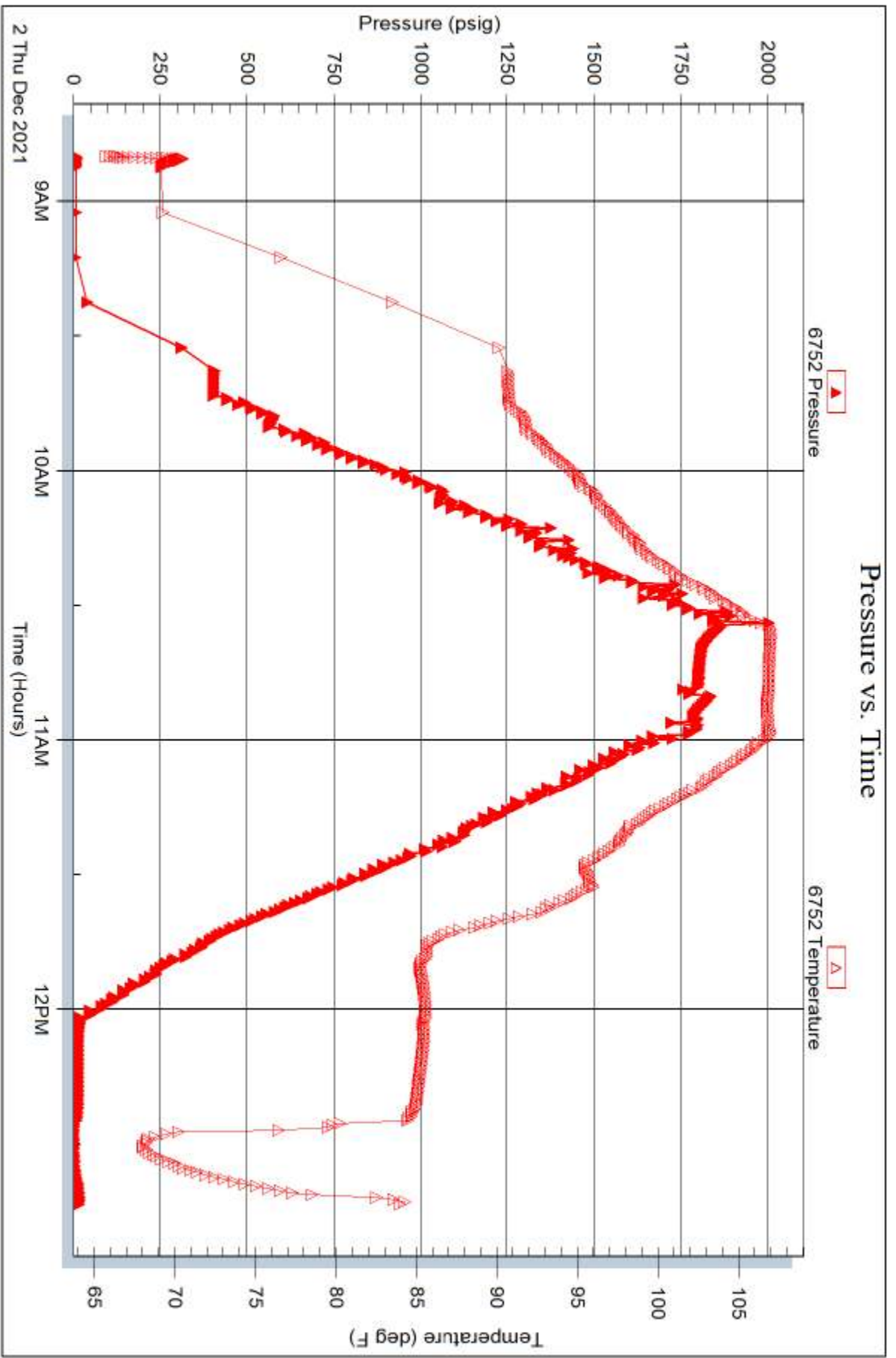


Serial #: 6752

Outside Berexco Llc.

Wolf GMC 1

DST Test Number: 3



LITHOLOGY STRIP LOG

WellSight Systems
Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: **WOLF GMC #7**
 Well Id: **SW SECTION 7 13S-19W ELLIS COUNTY, KANSAS**
 License Number: **15-051-27017** Region: **MID-CONTINENT**
 Spud Date: **11-24-2021** Drilling Completed: **12-3-2021**
 Surface Coordinates: **1170' FNL & 1550' E FROM MIDDLE LINE**

Bottom Hole Coordinates:
 Ground Elevation (ft): **2092** K.B. Elevation (ft): **2102**
 Logged Interval (ft): **2700** To: **3850** Total Depth (ft): **3850**
 Formation: **LKC**
 Type of Drilling Fluid: **WBM**

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: **BEREXCO, LLC.**
 Address: **2020 N. Bramblewood
 Wichita, Kansas 67206**

GEOLOGIST

Name: **William B. Bynog**
 Company: **PO Box 687**
 Address: **Pinecliffe, Co. 80471**

FORMATION TOPS

DSTs

DST#1 3370-3500, DST#2 3520-3670, DST#3 3785-95(MISRUN)

REMARKS

PRODUCTIVE

ROCK TYPES

<table border="0"> <tr><td></td><td>Anhy</td></tr> <tr><td></td><td>Bent</td></tr> <tr><td></td><td>Brec</td></tr> <tr><td></td><td>Cht</td></tr> <tr><td></td><td>Clyst</td></tr> </table>		Anhy		Bent		Brec		Cht		Clyst	<table border="0"> <tr><td></td><td>Coal</td></tr> <tr><td></td><td>Congl</td></tr> <tr><td></td><td>Dol</td></tr> <tr><td></td><td>Gyp</td></tr> <tr><td></td><td>Igne</td></tr> </table>		Coal		Congl		Dol		Gyp		Igne	<table border="0"> <tr><td></td><td>Lmst</td></tr> <tr><td></td><td>Meta</td></tr> <tr><td></td><td>Mrlst</td></tr> <tr><td></td><td>Salt</td></tr> <tr><td></td><td>Shale</td></tr> </table>		Lmst		Meta		Mrlst		Salt		Shale
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OTHER SYMBOLS

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