KOLAR Document ID: 1602200

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15			
Name:				Spot De	scription:			
Address 1:			.		Sec Tw	p S. R East West		
Address 2:					Feet from			
City:	State:	Zip: +	.		Feet from	East / West Line of Section		
Contact Person:				Footages Calculated from Nearest Outside Section Corner:				
Phone: ()					NE NW	SE SW		
Type of Well: (Check one)		OG D&A Cathodi		,				
ENHR Permit #:	Gas Sto	rage Permit #:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)		
Producing Formation(s): List A	II (If needed attach another	sheet)		by:		(KCC District Agent's Name)		
Depth to	Top: Botto	m: T.D		Plugging	a Commenced.			
Depth to	•	m: T.D		00 0				
Depth to	Top: Botto	m:T.D			y			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Records	Casing		g Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If		
Plugging Contractor License #	:		Name:					
Address 1:			Address 2:	:				
City:			;	State:		Zip:+		
Phone: ()								
Name of Party Responsible for	r Plugging Fees:							
State of	County, _			, ss.				
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed		
	(Print Name)				imployee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



					<u> </u>						
Customer	L.D. Drilling		Lease & Well#	Dodrill # 1-5				Date #	1	11/23/2021	
Service District	Oakley KS		County & State	Ness KS	Legals S/T/R	5-168	S-26W	Job#			
Job Type	PTA	✓ PROD	☐ INJ	SWD	New Well?	YES	✓ No	Ticket#		WP 2127	
Equipment #	Driver			Job Safety A	nalysis - A Discus	sion of Hazards	& Safety P	rocedures		_	
78	Jesse J	☑ Hard hat		✓ Gloves		☐ Lockout/T	agout	☐ Warning Si	gns & Flaggir	ng	
230	Michael R	✓ H2S Monitor		☑ Eye Protection	1	Required I	Permits	Fall Protect	ion		
165/235	Kale O	Safety Footwe		Respiratory Pr		Slip/Trip/F		✓ Specific Job	Sequence/E	xpectations	
		FRC/Protective		Additional Ch		Overhead		✓ Muster Poi		cations	
	✓ Hearing Protection ☐ Fire Extinguisher				ner	Additional	concerns or	issues noted belo	w		
					Cor	mments					
Product/ Service											
Code		Descri	ption		Unit of Measure	Quantity				Net Amount	
CP055	H-Plug				sack	205.00				\$2,398.50	
M010	Heavy Equipment M	lileage			ml	5.90				\$18,00	
M015	Light Equipment Mile	eage			ml	5.00				\$9.00	
M025	Ton Mileage - Minim	um			each	1.00				\$270.00	
D012	Cement Pump Servi	се			Job	1.00				\$1,350.00	
	<u> </u>										
-											
									-		
Custon	ner Section: On the	following scale how	would you rate Hi	irricane Services Ir	nc ?				Net:	\$4,045.50	
P	and an Abia 1-6-6	Mr. L. I. P		101		Total Taxable	\$:-:	Tax Rate:		$>\!\!<$	
	ed on this job, how					used ол new wells Hurricane Service: well information at	to be sales ta s relies on the love to make a	customer provided determination if	Sale Tax:	\$ ==	
Linfl	kely 1 2 3	4 5	5 7 8	9 10 Extre		HSI Represe		gesse Jones	Total:	\$ 4,045.50	
ERMS: Cash in advanc	e unless Hurricane Ser	rvices Inc. (HSI) has a	approved credit prior	to sale, Credit terms					day from the di	ate of invoice. Past	

Lexing: Usan in advance unioss runricane services inc. (Fist) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Peast due accounts shall pay interest on the beliance past due at the rate of 1 ½% per month or the miximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or altorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalities and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI, Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable

CHICTOMED	AUTHORIZATION SIGNATUR
COSTONIER	AUTHORIZATION SIGNATUR



CEMENT	TTRE	ATME	NT REP	ORT			M. C. STATE		
Cus	tomer:	L.D. Dri	illing		Wells	Dodrlil	1-5 Tick	tet: WP-2127	
City, State: Oakley KS				County:	Ness I		te: 11/23/2021		
Field Rep: Mike				S-T-R:	8-16S-2				
		Milito			5-1-10.	0-103-2	500	FIA	
Dow	nhole l	nlormati	on		Calculated St	urry - Lead		Calculated Slurry - Tail	77
Holo	Size:	7 7/8	In		Blend:	H-Plug	Ble		
Hole [Depth:	2060	ft		Weight:	13.8 ppg	Weig	ht: ppg	
Casing		5 1/2			Water / Sx:	6.9 gal / sx	Water / :	Sxe gal/sx	
Casing D			ft		Yield:	1.42 ft ³ / sx	Yic	ft³/sx	
Tubing /			in		Annular Bbls / Ft.;	0.0309 bbs / ft.	Annular Bbls / I		
Tool / Pa	Depth:		ft		Depth:	2060 ft	Dep		
Tool D			ft		Annular Volume:	63.7 bbls	Annular Volun		
Displace		8.0	bbis		Excess: Total Slurry:	52.0 bb/s	Exce		
			STAGE	TOTAL	Total Sacks:	205 sx	Total Slur Total Saci		
TIME	RATE	PSI	BBLs	BBLs	REMARKS		TOTAL SAC	V SA	
100P					Arrival				
105P					Safety meeting				
110P					Rig up				
216P	4.0	320.0	5.0	5.0	H2O ahead				
222P		450.0	42.0	47.0	Mix 166 sks H-plug @ 13	.8 ppg @ 2060'			
236P		200.0	8.0	65,0	DISPLACE H2O				
330P		300,0	1.3	56.3	BACK SIDE 5 sks @ 13.8				
345P 400P	1.6	400.0	8.5	64.8	TOP OFF mixed 34 sks @	g 13.8 ppg			
410P	-			64.B 64.B	WASH UP RIG DOWN				
430P				64.8	LEFT LOCATION				
					ERIT EVOLUTION				
	_								
	_				Y				
	_								
	_								
			-						
	-								
0 144		CREW		1845	UNIT		SUMM	1RY	
Gementer: Jesse J				78	Average R	te Average Pressure	Total Fluid		
Cenie	nter	30880			70	- Titteringe It.	Trivinge i lessene	Total Hala	
Ceme Pump Oper		Micha			230	2.9 bpn		65 bbls	

ftv: 13-2021/01/19 mplv: 228-2021/12/13