

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

810<sup>th</sup> E 7<sup>th</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



Cyclone  
 well  
 service

**Cement or Acid Field Report**  
 Ticket No. **6095**  
 Foreman Kevin McCoy  
 Camp EUREKA

API # 15-027-20042

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
12-13-21	1152	UNP # 4	10	9S	4E	CLAY	Ks	
Customer <u>TE-PE OIL &amp; GAS</u>			Unit #		Driver		Unit #	Driver
Mailing Address <u>P.O. Box 522</u>			104		SHANNON F.			
City <u>Canton</u>			113		BROKER W.			
State <u>Ks</u>								
Zip Code <u>67428</u>								

Job Type P.T.A. old well Hole Depth \_\_\_\_\_ Slurry Vol. \_\_\_\_\_ Tubing 2 3/8" Euc  
 Casing Depth 5028' Hole Size 7 7/8" Slurry Wt. \_\_\_\_\_ Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 4 1/2 Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: SAFETY MEETING: 4 1/2" SET @ 2028'. PERFS 1720'-1750'. 5 1/8" HOLES UP INSIDE 4 1/2". RIG UP TO 2 3/8" TUBING. ESTABLISH INJECTION RATE W/ WATER INTO PERFS @ 3 BPM @ 500 PSI. MIXED 50 SLS CLASS "A" CEMENT W/ 2% GEL, 2% CALG, 1" THERMOSEAL/SK W/ HOLES. DISPLACE W/ 6.5 DBL FRESH WATER. FINAL SURFACE PRESSURE 600 PSI. SHUT IN @ 500 PSI. WAIT 1 HR. TAP CEMENT @ 1660' W/ SAND LINE. BACK TUBING OFF W/ TOPS. PULL .37" ITS. DYNA LOG SHOT 4 HOLES @ 265'. BUILD TREE LINK & BACK DRIDGE @ 350'. RIG UP TO 4 1/2". BREAK CIRCULATION W/ 3 DBL DYE WATER. MIXED 73 SLS CLASS "A" CEMENT W/ 2% CALG, 2% GEL, 1" THERMOSEAL/SK = 17.5 DBL STURRY. GOOD CEMENT TO SURFACE. 4 1/2" ID & ANNULUS STANDING FULL OF CEMENT. JOB COMPLETE. RIG DOWN.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 105	1	Pump Charge	785.00	785.00
C 107	125	Mileage	4.20	525.00
C 200	123 SLS	CLASS "A" Cement	17.35	2134.05
C 205	530 #	CALG 2%	.61 #	158.70
C 206	230 #	GEL 2%	.28 #	64.40
C 208	123 #	THERMOSEAL 1"/SK	1.45 #	178.35
C 108 B	5.78 TONS	TON MILEAGE 125 miles	1.40	1011.50
			Sub Total	4857.00
			Less 5%	261.06
			7.5% Sales Tax	364.28

Authorization By TERRY BRANDY Title \_\_\_\_\_ Total 4,960.22

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.