Kansas Corporation Commission Oil & Gas Conservation Division

Form CP-111

July 2017

Form must be Typed

Form must be signed

All blanks must be complete

Phone 620.682.7933

Phone 316.337.7400

Phone 620.902.6450

Phone 785.261.6250

## TEMPORARY ABANDONMENT WELL APPLICATION

DPERATOR: License#				API No. 15Spot Description:															
									Address 1:					Sec					
Address 2:																			
City:        State:        Contact Person:        Phone:				feet from Fe / W Line of Section  GPS Location: Lat:, Long:															
										E			GLKB						
				Contact Person Email:					Lease Name:										
														Spud Date: Date Shut-In:					
Ci	Conductor	Surface	Pro	oduction	Intermediate	Liner		Tubing											
Size																			
Setting Depth																			
Amount of Cement  Top of Cement																			
Bottom of Cement																			
Casing Fluid Level from Surf Casing Squeeze(s):																			
Do you have a valid Oil & Ga	as Lease? Yes	No																	
Depth and Type:   Junk in	n Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No Depth	of casing leak(s):													
Type Completion: ALT.																			
	e: Size: Inch Plug Back Depth:																		
	1 ldg Bac			rag back weth	ou														
Geological Date:																			
Formation Name		Top Formation Base			•	Information													
				rforation Interval to Feet or Open Hole Interval to Feet rforation Interval to Feet or Open Hole Interval to Feet															
<u> </u>	At:	to Feet	Perfo	ration Interval -	to Fe	et or Open Hole	Interval	toFeet											
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		Submitte	d Fle	ctronicall	V														
		Cubilinue	)G	oti oriiodii,	y														
Do NOT Write in This	Date Tested: Results:		sults:	Date Plugged:		Date Repaired: Date Put Back in Service:													
Space - KCC USE ONLY																			
Review Completed by:	eview Completed by: Comm																		
TA Approved: Yes	Denied Date:																		
		Mail to the Appr	opriate	KCC Conserv	ation Office:														

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226

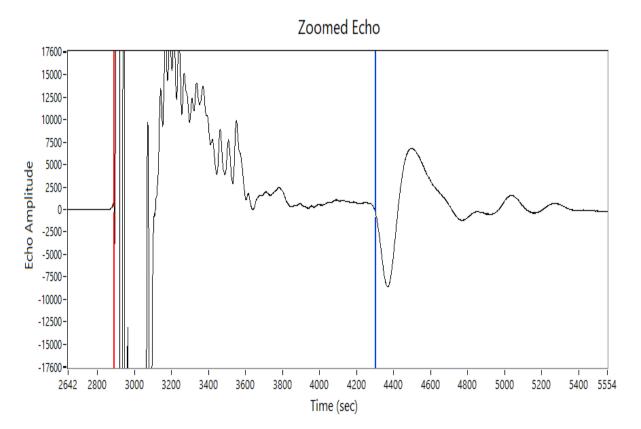
## Sage Technologies, Inc.

Well Name: Jennings Unit 4-7 Company: Bach Oil Production

Test Date: 2021/12/23

Formation:

Location: Shot down casing



Depth: 741.30 ft

Return Time: 1.41 sec

Acoustic Velocity: 1050.00 ft/s

Average Joint Length: 30.00 ft

Number of Joints: 24.71

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

December 29, 2021

Troy Hixon Bach, Jason dba Bach Oil Production PO BOX 723 ALMA, NE 68920-0723

Re: Temporary Abandonment API 15-039-00215-00-01 JENNINGS UNIT 4-7 SW/4 Sec.25-04S-27W Decatur County, Kansas

## Dear Troy Hixon:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

## **High Fluid Level**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 01/28/2022.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, RICHARD WILLIAMS KCC DISTRICT 4