

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

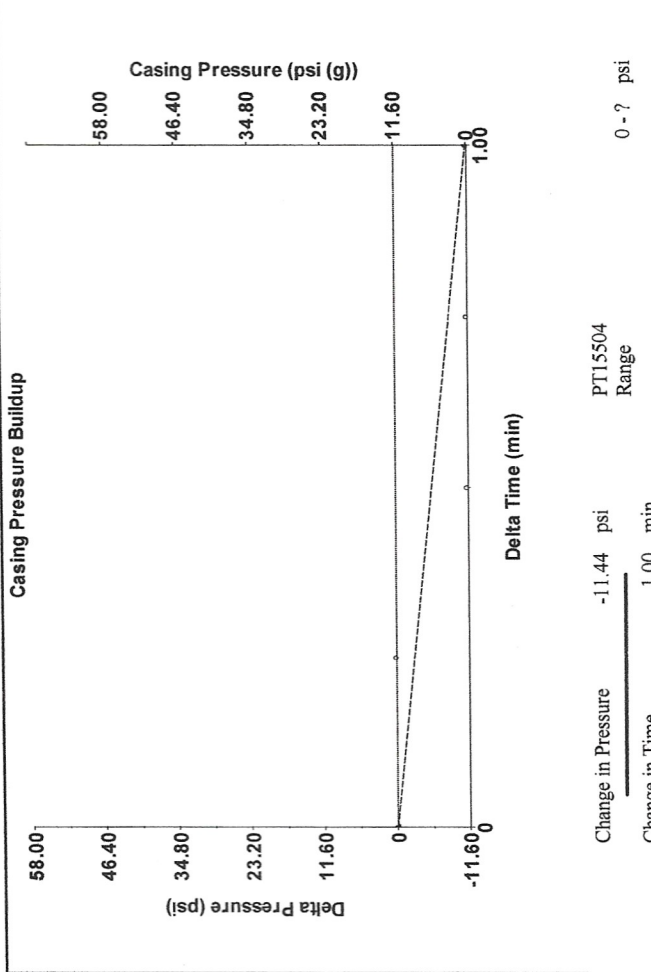
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

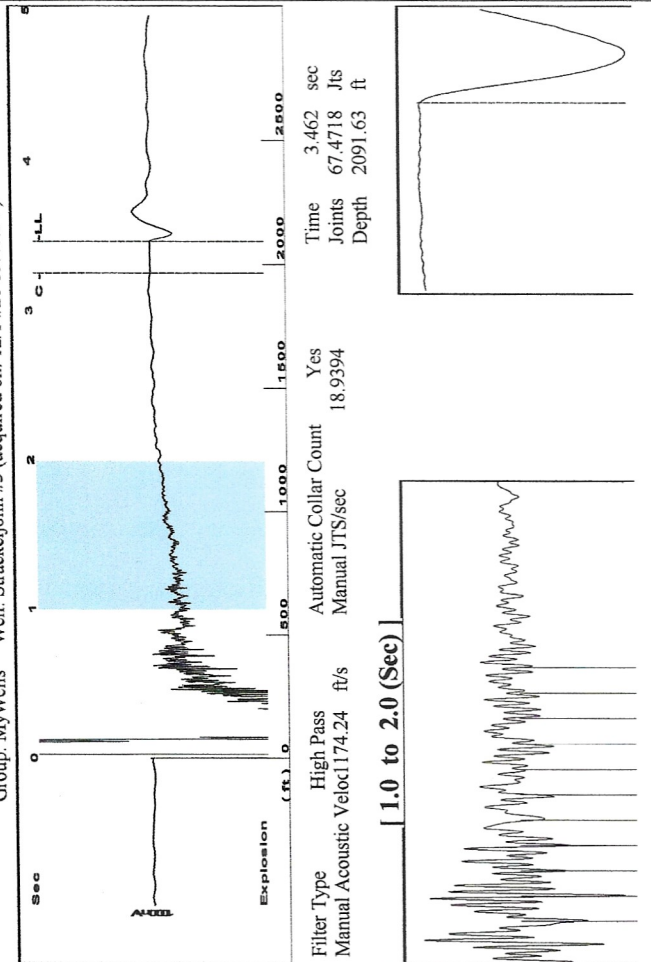
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: MyWells Well: Strackeljohn #3 (acquired on: 12/14/21 13:40:34)



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Analysis Method: Automatic

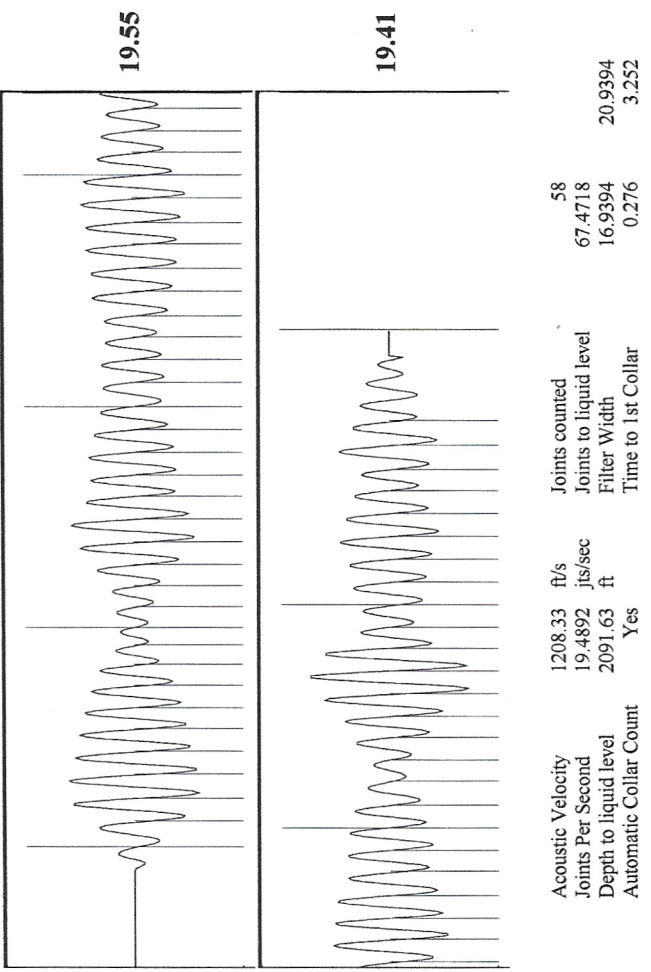
Group: MyWells Well: Strackeljohn #3 (acquired on: 12/14/21 13:40:34)

| | | | |
|--------------------------------------|----------------|-------------------------------|--------------|
| Production | Potential | Casing Pressure | 11.5 psi (g) |
| Oil | 0 | Casing Pressure Buildup | -11.439 psi |
| Water | 0 | | 1.00 min |
| Gas | 0.0 | Gas/Liquid Interface Pressure | 13.0 psi (g) |
| IPR Method | Vogel | | |
| PBHP/SBHP | -*- | Liquid Level Depth | 2091.63 ft |
| Production Efficiency | 0.0 | Pump Intake Depth | 2687.00 ft |
| Oil | 40 deg API | Formation Depth | 2580.00 ft |
| Water | 1.05 Sp.Gr.H2O | | |
| Gas | 0.79 Sp.Gr.AIR | | |
| Acoustic Velocity | 1208.33 ft/s | | |
| Formation Submergence | | | |
| Total Gaseous Liquid Column HT (TVD) | 595 ft | | |
| Equivalent Gas Free Liquid HT (TVD) | 595 ft | | |
| Acoustic Test | | | |

| | | |
|---------------|------------------|----------|
| Producing | Annular Gas Flow | 0 Mscf/D |
| | % Liquid | 100 % |
| Pump Intake | 283.7 psi (g) | |
| Producing BHP | 235.0 psi (g) | |
| Static BHP | -*- psi (g) | |

| | | | |
|------------------------|-----------------|------------------------|---------|
| Acoustic Velocity | 1208.33 ft/s | Joints counted | 58 |
| Joints Per Second | 19.4892 jts/sec | Joints to liquid level | 67.4718 |
| Depth to liquid level | 2091.63 ft | Filter Width | 16.9394 |
| Automatic Collar Count | Yes | Time to 1st Collar | 0.276 |
| | | | 20.9394 |
| | | | 3.252 |

Group: MyWells Well: Strackeljohn #3 (acquired on: 12/14/21 13:40:34)



December 30, 2021

Catherine H Stucky
Hartman Oil Co., Inc.
10500 E BERKELEY SQ PKWY STE 100
WICHITA, KS 67206-6816

Re: Temporary Abandonment
API 15-055-21345-00-00
STRACKEL JOHN 3 3A
SW/4 Sec.03-22S-34W
Finney County, Kansas

Dear Catherine H Stucky:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/30/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/30/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"