

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



QUASAR ENERGY SERVICES, INC.

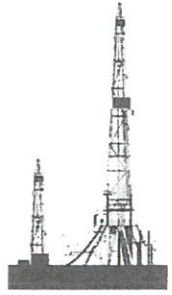
3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

FRACTURING | ACID | CEMENT



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BID #: 4657		AFE#/PO#: 0	
TYPE / PURPOSE OF JOB		Cement - Plug / PTA	
CUSTOMER		PALMER OIL INC.	
ADDRESS		PO BOX 399	
CITY GARDEN CITY		STATE KS	ZIP 67846
DATE OF SALE 11/29/2021		TYPE AND PURPOSE OF JOB Cement - Plug / PTA	
QTY.		CODE	UNIT
PUMPING AND EQUIPMENT USED		UNIT PRICE	AMOUNT
50	1000	L	Mile
Mileage - Pickup - Per Mile		\$3.31	\$ 165.50
100	1010	L	Mile
Mileage - Equipment Mileage - Per Mile		\$6.30	\$ 630.00
1	5440	L	Per Well
Pumping Charge 0'-3500'		\$1,653.75	\$ 1,653.75
Subtotal for Pumping & Equipment Charges			\$ 2,449.25
QTY.	CODE	YD	UNIT
MATERIALS			UNIT PRICE
AMOUNT			
170	5660	L	Per Sack
Cement - Lite - A			\$16.54
Subtotal for Material Charges			\$ 2,811.80
WORKERS		TOTAL	\$
CHAD HINZ			5,261.05
DISCOUNT: 0%		DISCOUNT	\$
ANGEL ECHEVARRIA			-
DISCOUNTED TOTAL		\$	5,261.05
NOEL LEON			

STAMPS & NOTES:

As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE

**All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts.



QUASAR ENERGY SERVICES, INC.

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 Gainesville, Texas 76240
 Office: 940-612-3336

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Form 185-2c

11/29/21
 CEMENTING JOB LOG

CEMENTING JOB LOG

Company: PALMER OIL INC. **Well Name:** HOLLOWAY 6-2
Type Job: Cement - Plug / PTA **AFE #:**

CASING DATA				
Size:	Grade:	Weight:		
Casing Depths	Top:	Bottom:		
Drill Pipe:	Size:	Weight:		
Tubing:	Size:	Weight:	Grade:	TD (ft):
Open Hole:	Size:	T.D. (ft):		
Perforations	From (ft):	To:	Packer Depth(ft):	

CEMENT DATA					
Spacer Type:					
Amt.	Sks Yield	ft ³ /sk		Density (PPG)	
LEAD:					Excess
Amt.	Sks Yield	ft ³ /sk		Density (PPG)	
TAIL:	CLASS A 60/40 4% GEL				Excess
Amt.	170	Sks Yield	1.45	ft ³ /sk	Density (PPG) 13.7

WATER:							
Lead:	gals/sk:	Tail:	7.1	gals/sk:	35.5	Total (bbls):	35.5
Pump Trucks Used:	210 DP11						
Bulk Equipment:	228 660-20						
Disp. Fluid Type:	Amt. (Bbls.)		Weight (PPG):				
Mud Type:			Weight (PPG):				

COMPANY REPRESENTATIVE: EMILIO **CEMENTER:** CHAD HINZ

TIME AM/PM	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
	Casing	Tubing	ANNULUS	TOTAL	RATE	
1100						ON LOC, SAFTEY MTG, R.U.
1324		300		13	3.5	MIX 50 SX @ 1710
1327		30		3	3.5	START DISP, WASHUP
1329		150		18	3.5	MUD DISPLACEMENT
1415		200		15	3.5	H2O SPACER
1420		200		13	3.5	MIX 50 SX @ 960
1425		40		10	3.5	DISPLACE
1531				5	3.5	MIX 20 SX @ 60
1540						PLUG RAT & MOUSE
1600						JOB COMPLETE
						THANK YOU FOR YOUR BUSINESS!!!