KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15 | API No. 15 | | | | | | | | | | | | |
|-----------------------------|-----------------|---------------|---------------|----------------------|--|------------------|-------------------|------|--------|--|--|--|--|--|--|--|--|
| Name: | | | | Spot Desc | _ Spot Description: | | | | | | | | | | | | |
| Address 1: | | | | | Se | ec Tw | /p S. R | · | E | | | | | | | | |
| Address 2: | | | | | | | feet from N | | | | | | | | | | |
| City: | State: | Zip: | + | | | | | | | | | | | | | | |
| Contact Person: | | | | | | | | | | | | | | | | | |
| Phone:() | | | | | County: Elevation: GL | | | | | | | | | | | | |
| Contact Person Email: | | | | | Lease Name: Well #: | | | | | | | | | | | | |
| Field Contact Person: | | | | Well Type: | Well Type: (check one) Oil Gas OG WSW Other: | | | | | | | | | | | | |
| Field Contact Person Phone | e:() | | | | SWD Permit #: ENHR Permit #: | | | | | | | | | | | | |
| | (/ | | | Gas St | orage Permit #: _ | | Date Shut-In: | | | | | | | | | | |
| | | | | Spud Date | | U | Jate Shut-In: | | | | | | | | | | |
| | Conductor | Surfa | ace | Production | Intermedi | ate | Liner | | Tubing | | | | | | | | |
| Size | | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | |
| Casing Fluid Level from Su | rface: | | How Deter | mined? | | | Da | ate: | | | | | | | | | |
| Casing Squeeze(s): | to w | / | sacks of ceme | ent, to _ | (bottom) W / | sac | cks of cement. Da | ate: | | | | | | | | | |
| Do you have a valid Oil & G | as Lease? 🗌 Yes | No | | | | | | | | | | | | | | | |
| Depth and Type: 🗌 Junk | in Hole at | Tools in Ho | le at | Casing Leaks: | Yes No | Depth of casing | g leak(s): | | | | | | | | | | |
| Type Completion: | | | | | | | | | | | | | | | | | |
| Packer Type: | | | | | | | (depth) | | | | | | | | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back Met | hod: | | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | | | |
| Scological Date. | | n Top Formati | on Base | | Com | pletion Informat | tion | | | | | | | | | | |
| C C | Formatio | | | | | | | | _ | | | | | | | | |
| Formation Name | | to | Feet | Perforation Interval | to | Feet or Op | pen Hole Interval | t | :o Fe | | | | | | | | |

Submitted Electronically

| <i>Do NOT Write in This Space -</i> KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: | | | |
|--|--------------|-----------|---------------|----------------|---------------------------|--|--|--|
| Review Completed by: | | Comments: | | | | | | |
| TA Approved: 🗌 Yes 🗌 D | enied Date: | | | | | | | |

Mail to the Appropriate KCC Conservation Office:

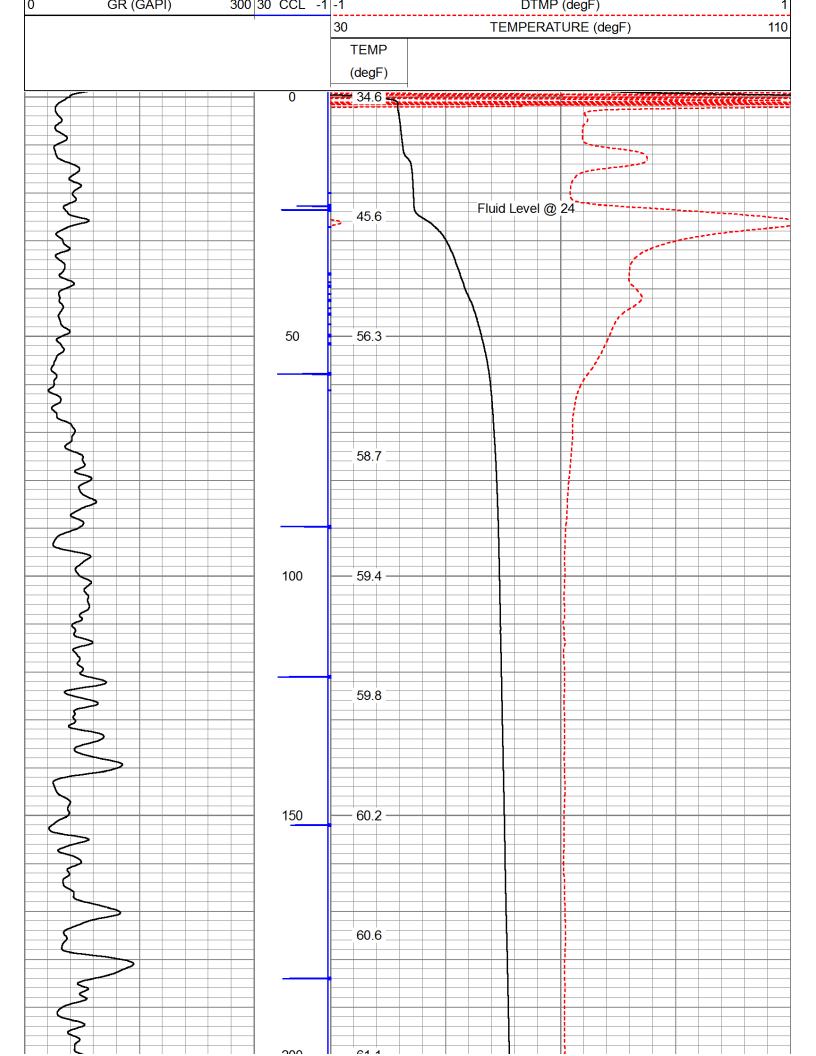
| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| 100 <td>KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720</td> <td>Phone 620.902.6450</td> | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| Anno been been for the been been been been been been been be | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

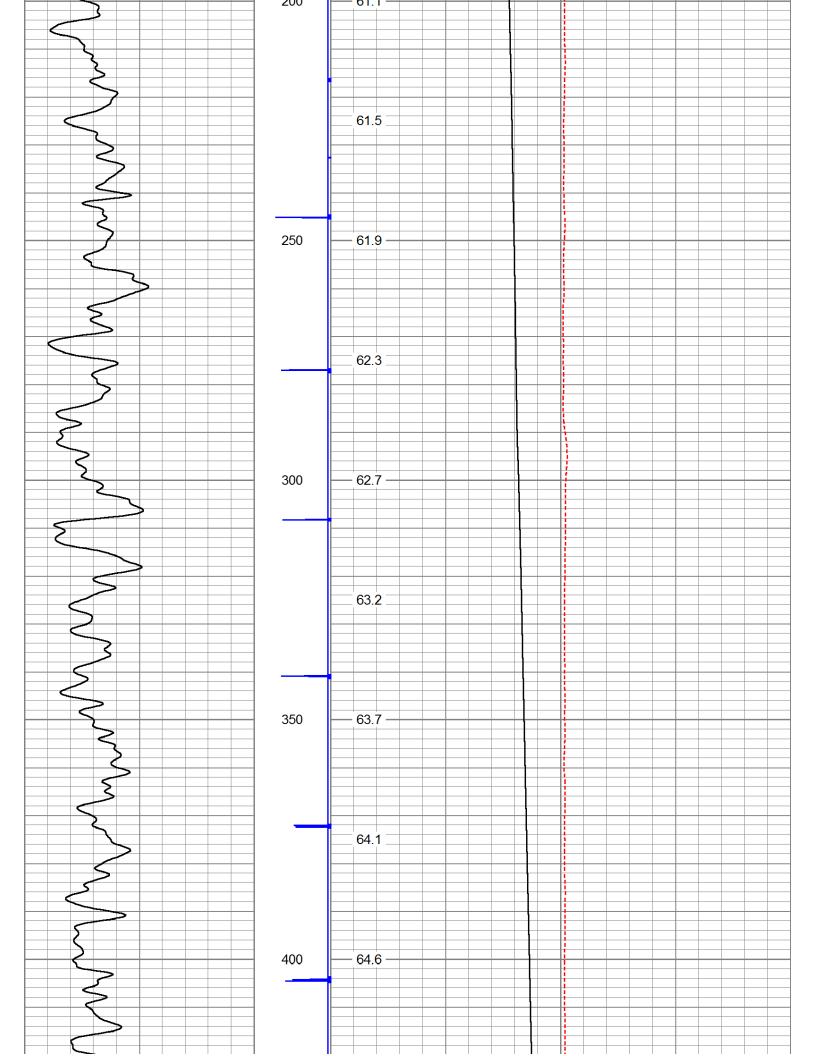
| Production String Liner | Prot. String | Surface String | Casing Deco | Run Number | Witnessed By | Recorded By | Location | Equipment Number | Time Logger on Bottom | Estimated Cement Top | Max. Recorded Temp. | Density / Viscosity | Type Fluid | Page Hole Size | Bottom Logged Interval | Depth Logger | Depth Driller | Run Number | Date | W | ompar ⁄ell eld | | MEI | RCH E _VILLE DORAI | 5 | ORATIO | ON LL | С | | |
|----------------------------|--------------|----------------|-------------|---------------------|--------------|-------------|--------------|------------------|-----------------------|----------------------|---------------------|---------------------|------------|----------------|------------------------|--------------|------------------------|-------------------|---------------------|------------------------|----------------------|--------------|--------------|----------------------------|-----------------|--------------------|----------------|-------------------|-----------------------|--|
| ring | | | <u>.</u> | | | | | umber | on Botto | ement I op | ed Temp. | ositv | 971 | | ed Interva | | | | | | ounty ate | | | TLER JNTY | | | | | | |
| | | | | Bit From | | | | | m | 0 | | | | | | - | | | | Drilling N | Permana Log Mea | J | | | Location: | County | Field | Well | Com | |
| 5 1/2 | 2 | 8 5/8 | Cizo | From | _ | | | | | | | | | | | | | | | Drilling Measured From | Log Measured From | | 2 | | tion: | ıty | | | Company | |
| | | | Wet | То | J DYSON | CHILDRESS | HUTCHINSON | 8728 | | | | C | 2 | C | 2462 | 2462 | | ONE | 12/7/21 | From | Э | | | LAT 37.8095 LONG -96.97472 | | BUTLER | EL DORADO | MELVILLE 5 | MARCH EXPLORATION LLC | |
| | | | T | Size | | | 2 | | | | | | | | | | | | | | KB | | | 095 LONG -96.9 | API # : 15 | | Ō | ഗ | (PLORAT | |
| c | þ | 0 | T | l ubing h Weight | | | | | | | | | | | | | | | | | L Elevation | | | 97472 | 15-015-30332 | State | | | ION LLC | STATIC FLUID FEMPERATURE LOG |
| | | | | ght From | - - | | | | | | | | | | | | | | | | 1307 | | | | | COUNTY | | | | G G G |
| 2443 | C 1 C | 126 | Dottom | То | | | | | | | | | | | | | | | - | G.L. 1357 | K.B. 1361 D.F. | Elevation | | | Other Services | ΥT | | | | |
| All inte any | erpr y in | etati terpr | retation | , and we s | sha | ll no | ot, o any | exc one | ept e re | in ti sulti | ne ca ng fi | ase rom | of g an | gro y in | ss o iter | or w pre | villfu tati d co | ul n on ond | iegl ma litio | lige ade ons | ence o by an | ם סנ y of | ir pa our | art, be | not a liable | e or res ents o | ponsil empl | ole for | any los | ccuracy or correctness or s, costs, damages, or interpretations are also |
| | | | | | | | | | | | | | | ç | ЗT | Ā | | | | | ID @ |) 2 | 24' | | | | | | | |
| Dat | tab | ase | File: | | me | elvi | iile | 5 | de | c 20 |)21. | db | | | | | | | | | | | | | | | | | | |

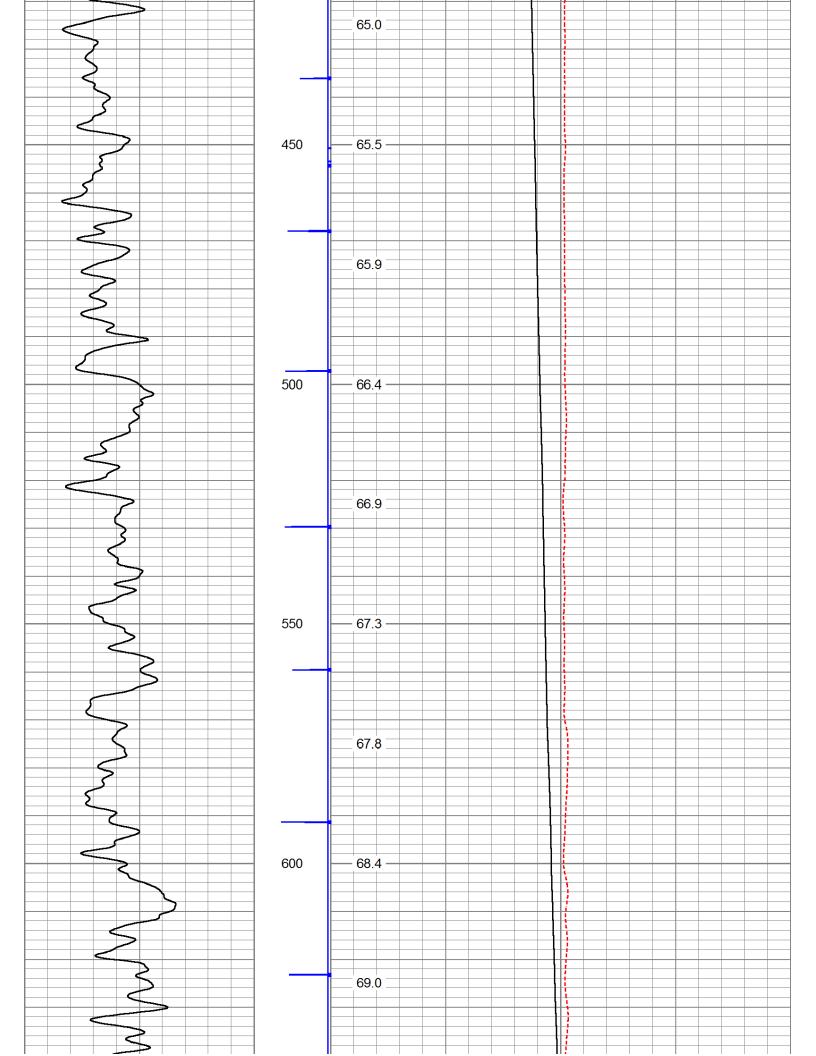
Dataset Pathname:passME2Presentation Format:temp2Dataset Creation:Tue Dec 07 15:38:05 2021Charted by:Depth in Feet scaled 1:240

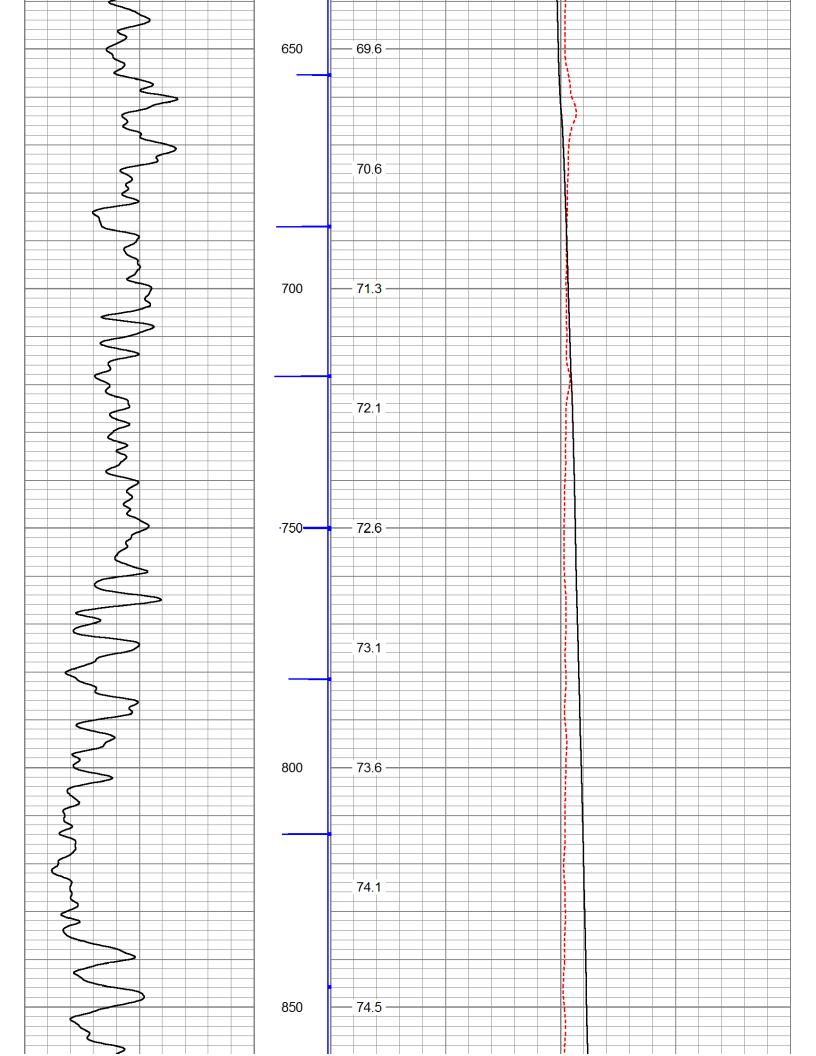
____ ...

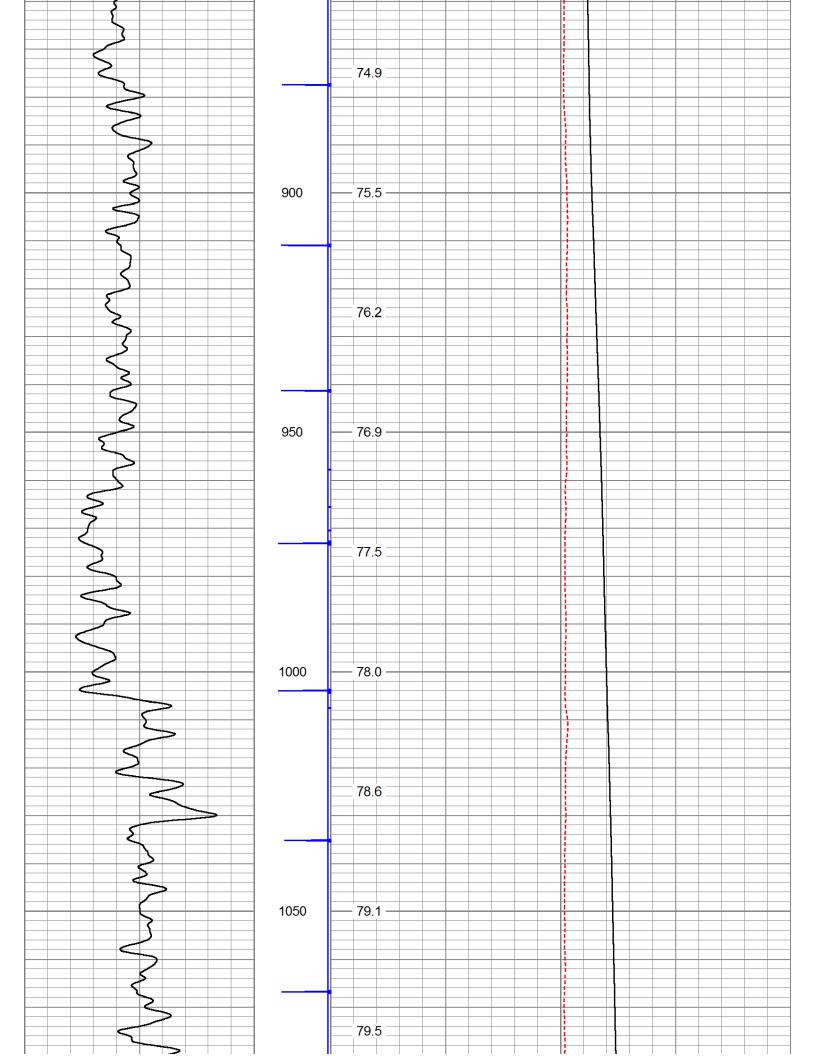
-

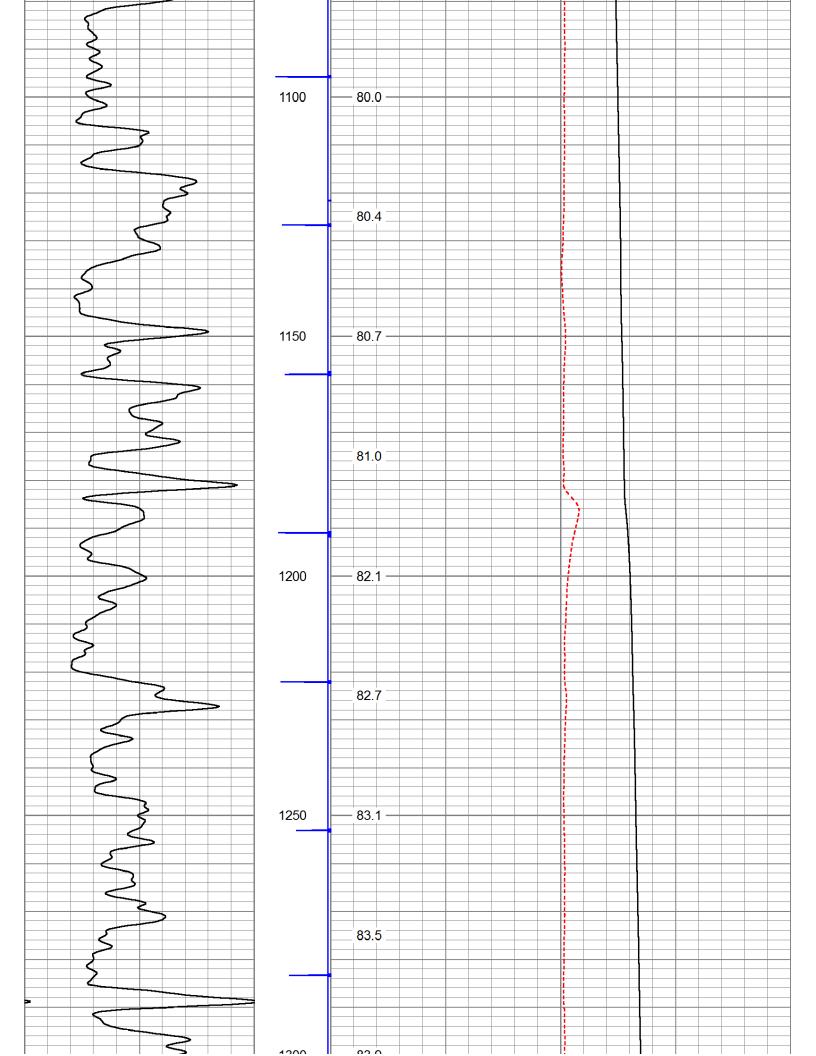


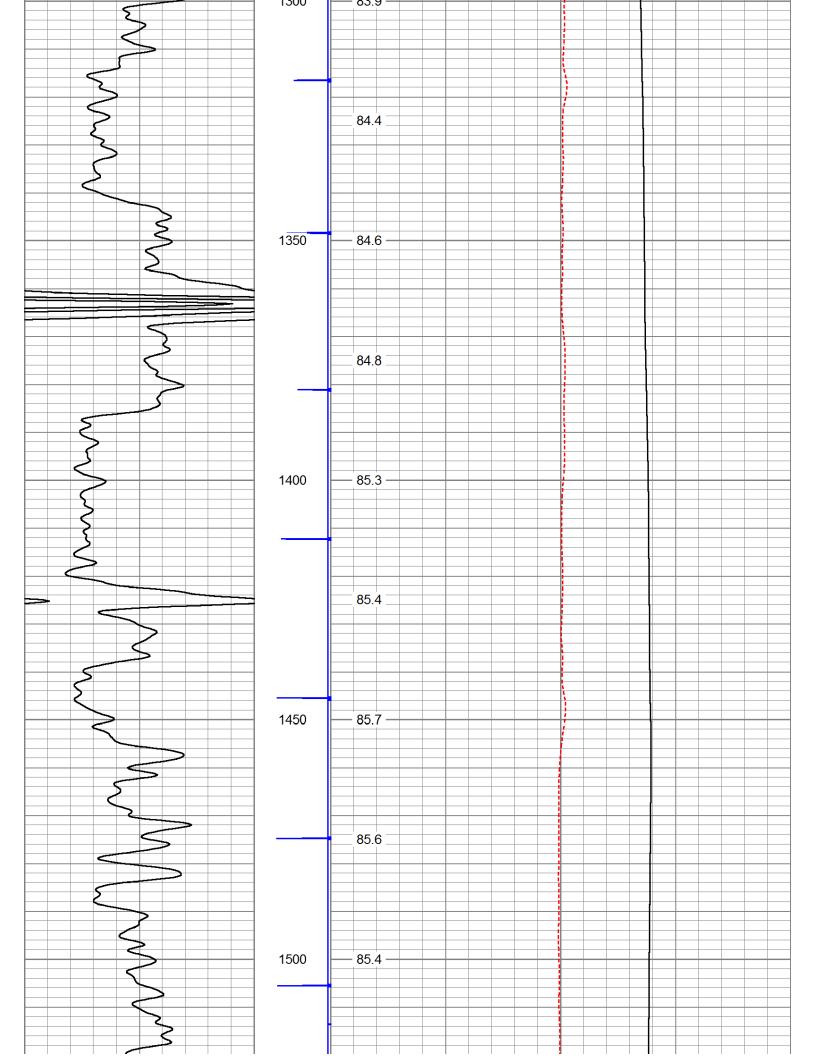


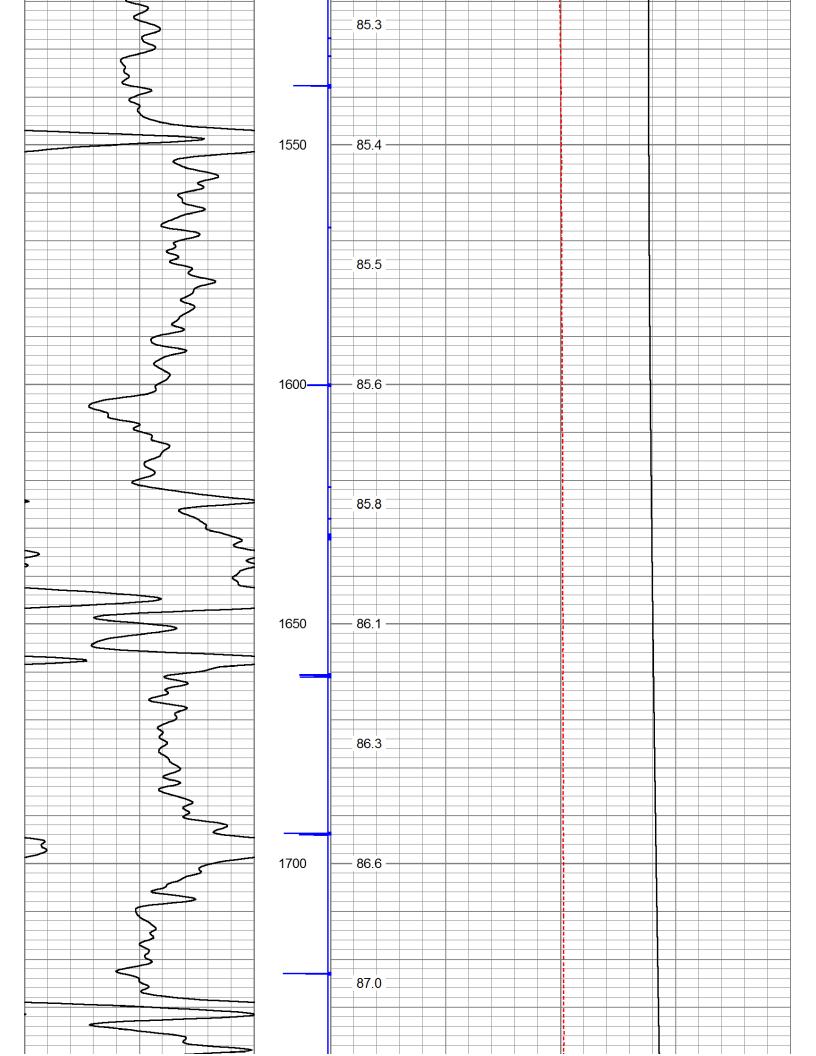


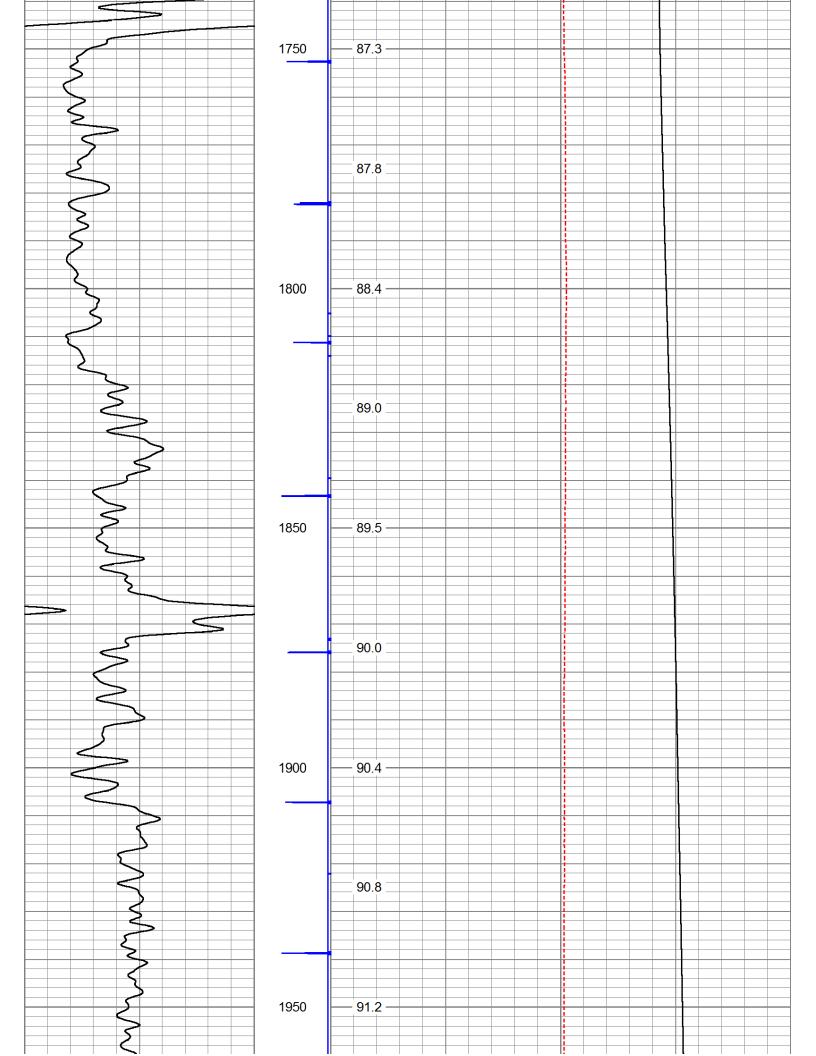


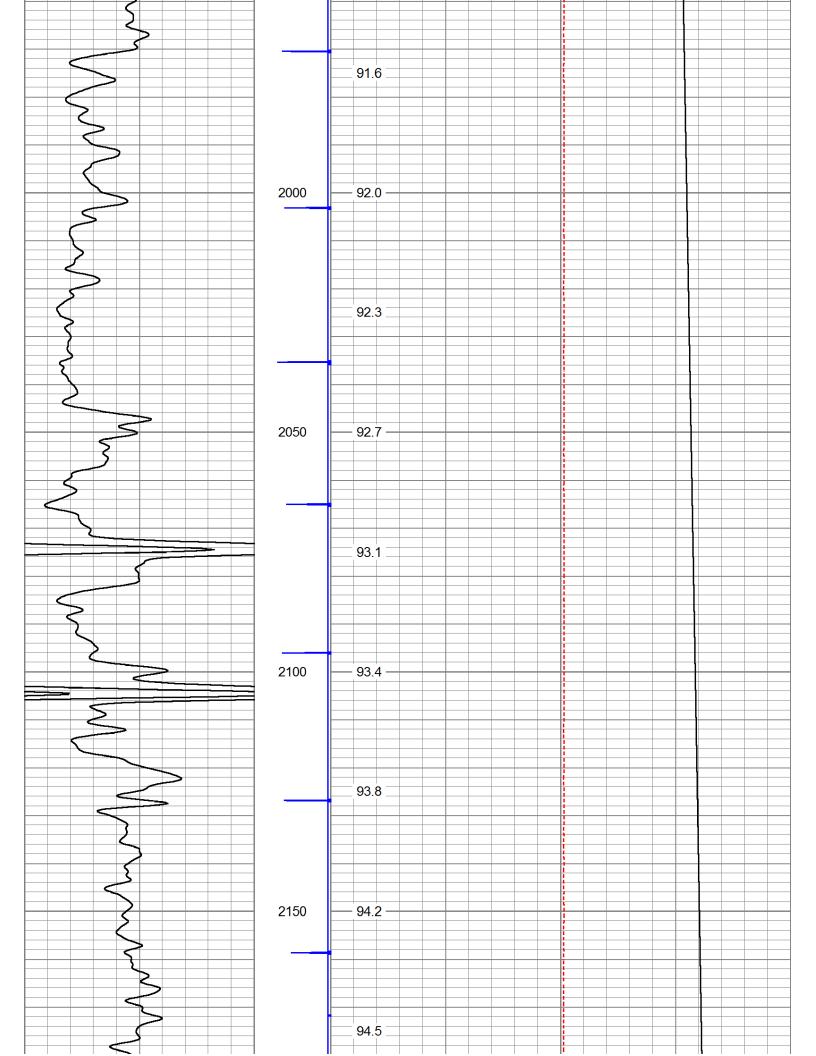


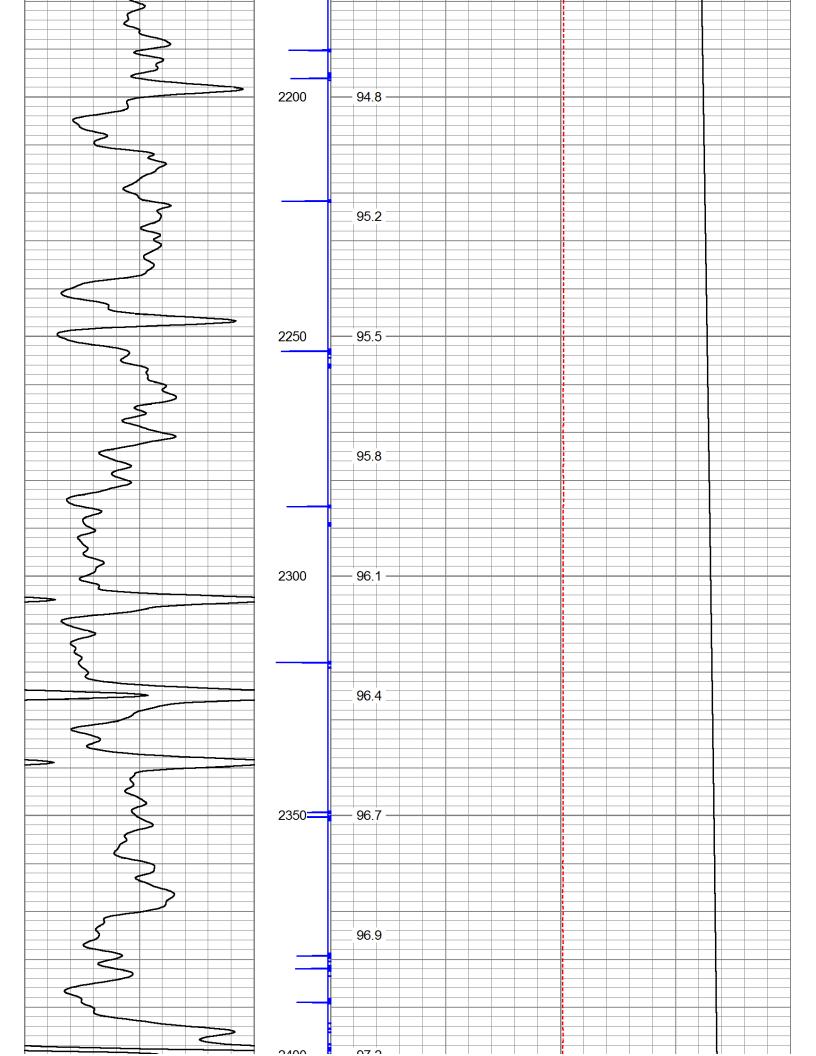


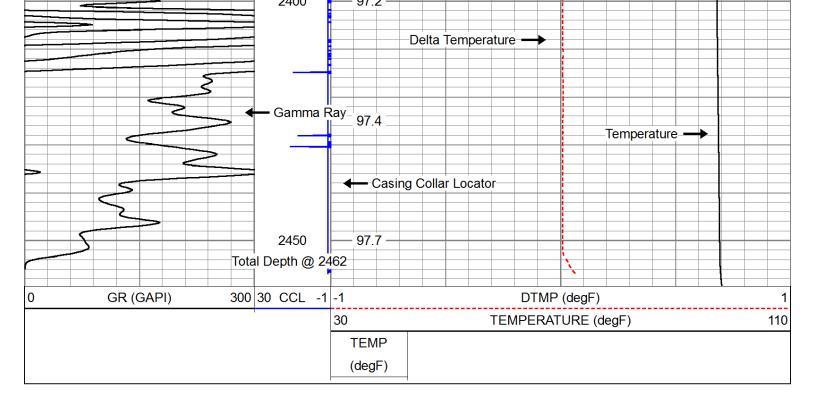














Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

December 20, 2021

Nelson Burns March Exploration LLC 11120 E 26TH ST N SUITE 1100 WICHITA, KS 67226-4553

Re: Temporary Abandonment API 15-015-30332-00-02 MELVILLE 5 OWWO NE/4 Sec.10-26S-04E Butler County, Kansas

Dear Nelson Burns:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 01/19/2022.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Neal Rupp ECRS KCC DISTRICT 2