

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Sean Deenihan

Petroleum Geologist

GEOLOGIST'S REPORT

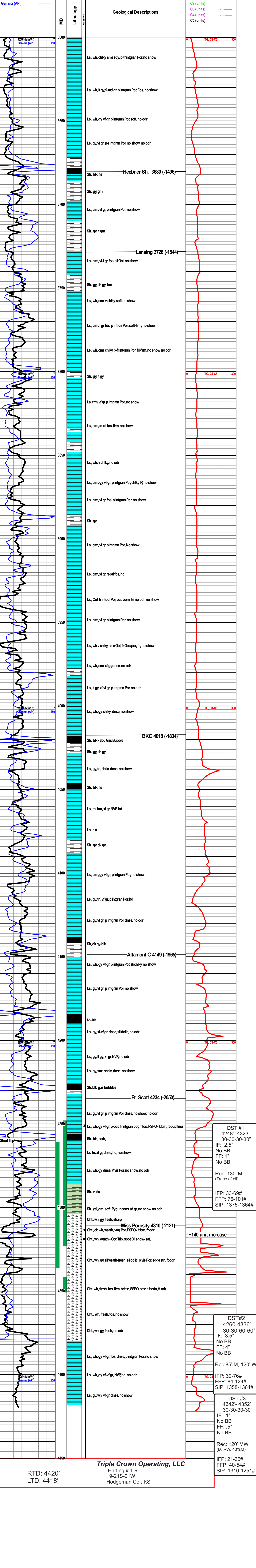
DRILLING TIME AND SAMPLE LOG

COMPANY Triple Crown Operating, LLC ELEVATIONS KB 2184'
 LEASE Harting #1-9
 FIELD Wildcat
 LOCATION 1387' FNL & 2160' FWL
 SEC 9 TWPSP 21S RGE 21W DF _____
 COUNTY Hodgeman STATE Kansas GL 2179'
 CONTRACTOR Murfin Drilling Measurements Are All From Kelly Bushing
 SPUD 7/28/21 COMP 8/5/21
 RTD 4420' LTD 4418'
 MUD UP 3400' TYPE MUD Chemical CONDUCTOR _____
 SAMPLES SAVED FROM 3700' TO RTD SURFACE 8.5" @ 1349'
 DRILLING TIME KEPT FROM 3800' TO RTD PRODUCTION 5.5" @ TD
 SAMPLES EXAMINED FROM 3700' TO RTD
 GEOLOGICAL SUPERVISION FROM 3700'
 REFERENCE WELL CND/DIL, MJC

REMARKS The Harting #1-9 was completed with 5.5" production casing for further evaluation.

Respectfully Submitted,

Sean P. Deenihan





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Triple Crown Operating
2201 S. Utica PL
STE 100
Tulsa, OK 74114-7099
ATTN: Sean Deenihan

9-21s-21w, Hodgeman, KS

Harting 1-9

Job Ticket: 51066

DST#: 1

Test Start: 2021.08.03 @ 19:02:00

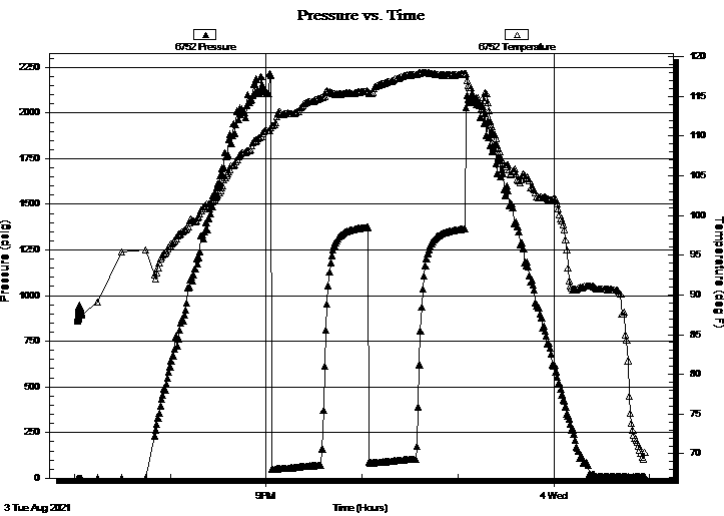
GENERAL INFORMATION:

Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 21:03:17
 Tester: Kevin Webster
 Time Test Ended: 00:56:02
 Unit No: 72
 Interval: **4258.00 ft (KB) To 4323.00 ft (KB) (TVD)**
 Reference Elevations: 2185.00 ft (KB)
 Total Depth: 4323.00 ft (KB) (TVD)
 2180.00 ft (CF)
 Hole Diameter: 7.78 inches
 Hole Condition: Fair
 KB to GR/CF: 5.00 ft

Serial #: 6752 Outside

Press@RunDepth: psig @ 4294.00 ft (KB) Capacity: psig
 Start Date: 2021.08.03 End Date: 2021.08.04 Last Calib.: 2021.08.04
 Start Time: 19:02:01 End Time: 00:57:02 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF-WSB built to 2.65" 30 min
 IS-No blow back 30 min
 FF-Very Weak surface blow built to .94" 30 min
 FS-No blow back 30 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
130.00	100% Mud TR Oil	0.64

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Triple Crown Operating
2201 S. Utica PL
STE 100
Tulsa, OK 74114-7099
ATTN: Sean Deenihan

9-21s-21w, Hodgeman, KS

Harting 1-9

Job Ticket: 51066

DST#: 1

Test Start: 2021.08.03 @ 19:02:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 52.00 sec/qt
Water Loss: 8.39 in³
Resistivity: ohm.m
Salinity: 4500.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
130.00	100% Mud TR Oil	0.639

Total Length: 130.00 ft Total Volume: 0.639 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 2#LCM

Serial #: 8365

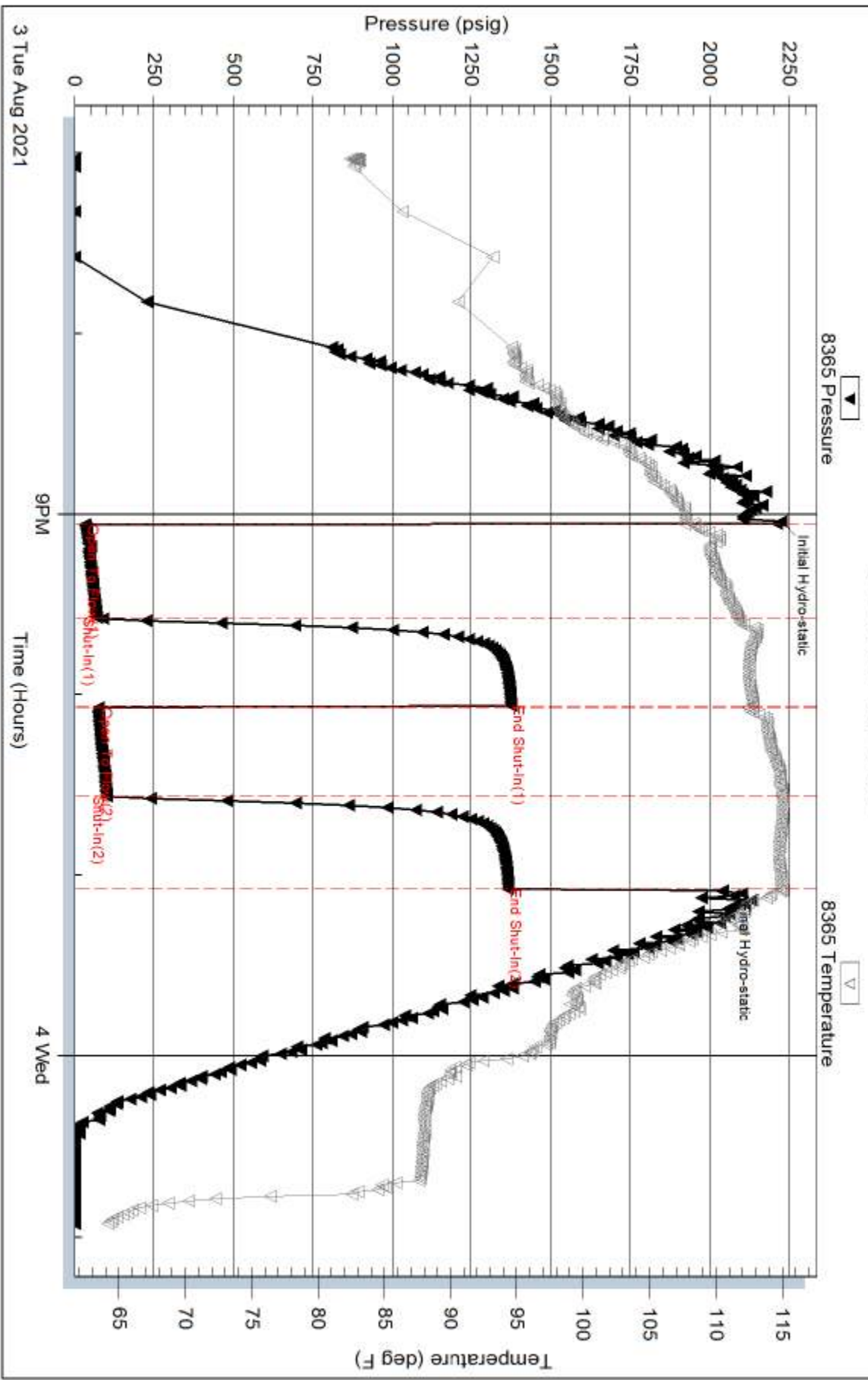
Inside

Triple Crown Operating

Harding 1-9

DST Test Number: 1

Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 51066

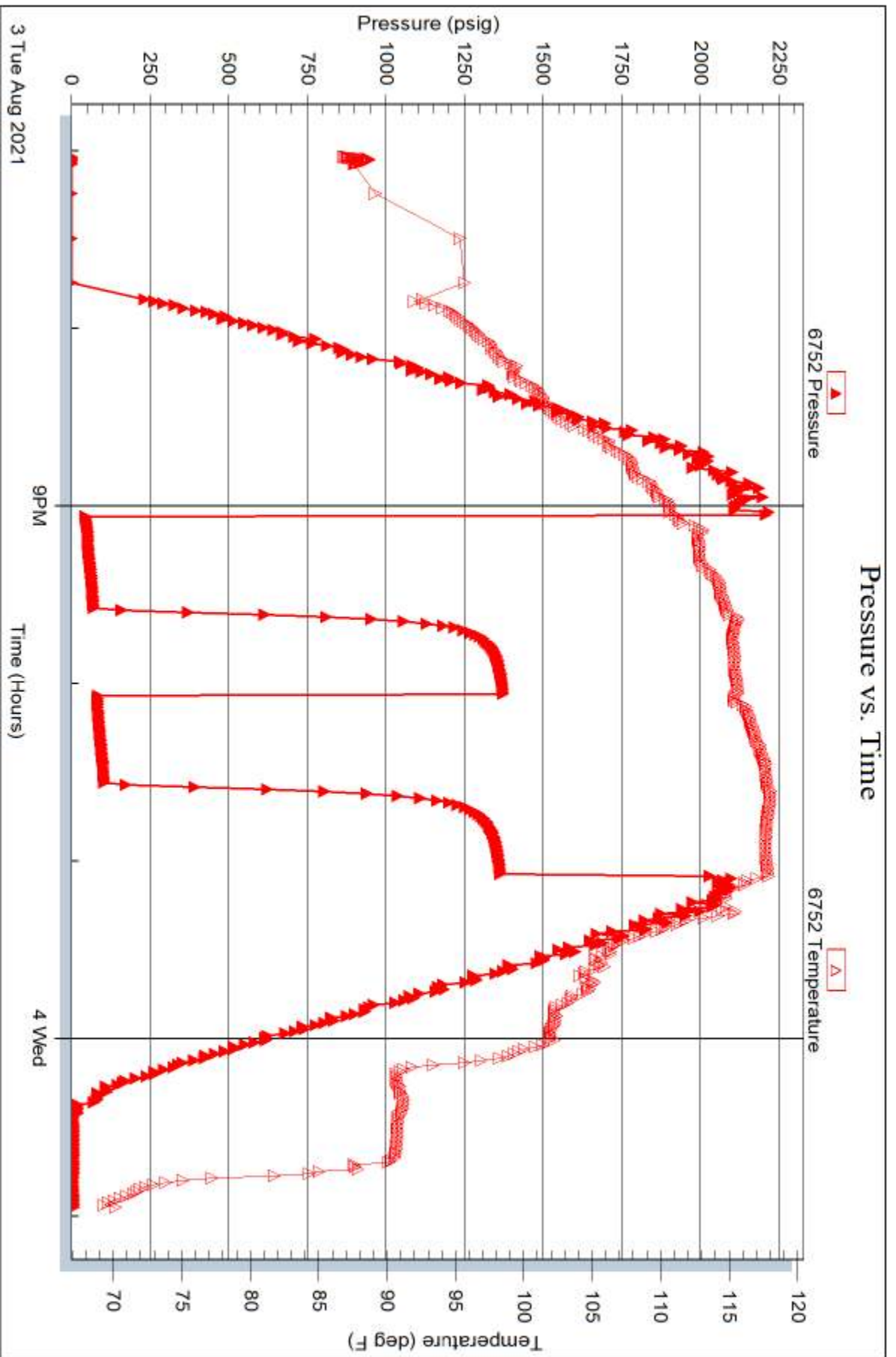
Printed: 2021.08.04 @ 07:07:24

Serial #: 6752

Outside Triple Crown Operating

Harding 1-9

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 51066

Printed: 2021.08.04 @ 07:07:24



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Triple Crown Operating
 2201 S. Utica PL
 STE 100
 Tulsa, OK 74114-7099
 ATTN: Sean Deenihan

9-21s-21w, Hodgeman, KS

Harting 1-9

Job Ticket: 51067 **DST#: 2**
 Test Start: 2021.08.04 @ 07:35:00

GENERAL INFORMATION:

Formation: **Miss.**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 09:27:32
 Time Test Ended: 14:27:02
Interval: 4260.00 ft (KB) To 4336.00 ft (KB) (TVD)
 Total Depth: 4323.00 ft (KB) (TVD)
 Hole Diameter: 7.78 inches Hole Condition: Poor
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Kevin Webster
 Unit No: 72
 Reference Elevations: 2185.00 ft (KB)
 2180.00 ft (CF)
 KB to GR/CF: 5.00 ft

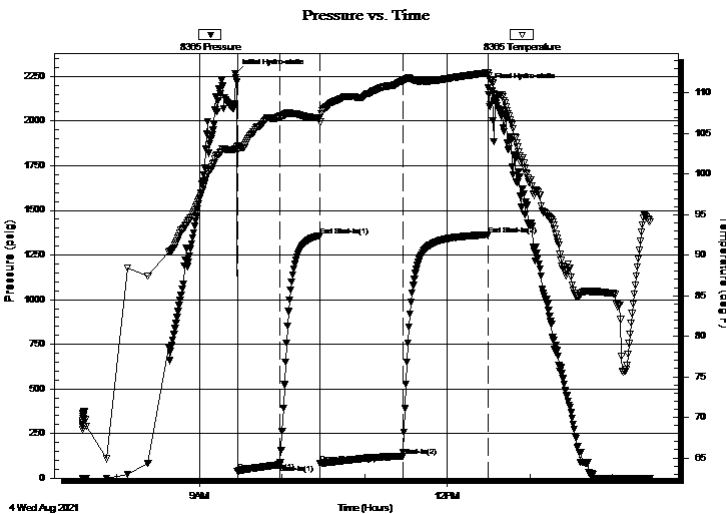
Serial #: 8365

Inside

Press@RunDepth: 123.60 psig @ 4296.00 ft (KB) Capacity: psig
 Start Date: 2021.08.04 End Date: 2021.08.04 Last Calib.: 2021.08.04
 Start Time: 07:35:01 End Time: 14:27:02 Time On Btm: 2021.08.04 @ 09:26:02
 Time Off Btm: 2021.08.04 @ 12:29:47

TEST COMMENT: IF- WSB built to 3.7" 30 min
 IS- No blow back 30 min
 FF- WSB built to 4.28" 60 min
 FS- No blow back 60 min

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2267.40	103.08	Initial Hydro-static
2	38.51	102.92	Open To Flow (1)
33	75.52	107.14	Shut-In(1)
62	1358.13	106.91	End Shut-In(1)
62	83.66	106.40	Open To Flow (2)
122	123.60	111.49	Shut-In(2)
184	1364.04	112.44	End Shut-In(2)
184	2187.04	112.53	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
85.00	100% Mud	0.42
120.00	90% Mud 10% Water	0.84

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Triple Crown Operating
 2201 S. Utica PL
 STE 100
 Tulsa, OK 74114-7099
 ATTN: Sean Deenihan

9-21s-21w, Hodgeman, KS

Harting 1-9

Job Ticket: 51067 **DST#: 2**
 Test Start: 2021.08.04 @ 07:35:00

GENERAL INFORMATION:

Formation: **Miss.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:27:32

Time Test Ended: 14:27:02

Interval: 4260.00 ft (KB) To 4336.00 ft (KB) (TVD)

Total Depth: 4323.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Poor

Test Type: Conventional Bottom Hole (Reset)

Tester: Kevin Webster

Unit No: 72

Reference Elevations: 2185.00 ft (KB)

2180.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6752

Outside

Press@RunDepth: psig @ 4296.00 ft (KB)

Start Date: 2021.08.04

End Date:

2021.08.04

Start Time: 07:35:01

End Time:

14:28:02

Capacity: psig

Last Calib.:

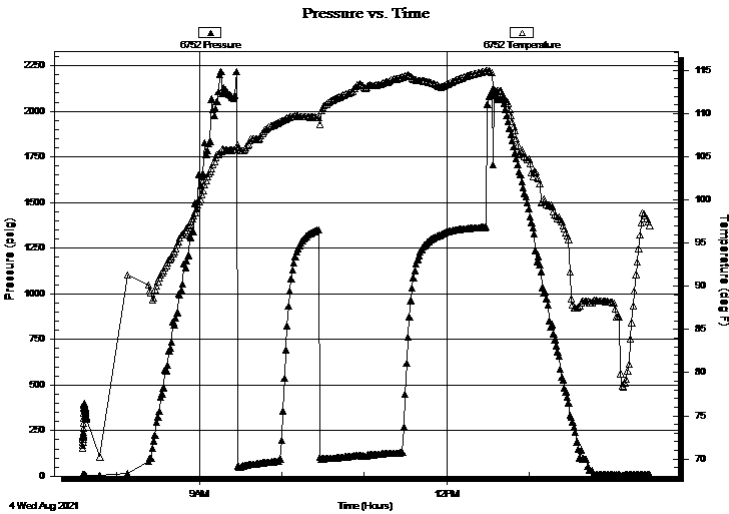
2021.08.04

Time On Btm:

Time Off Btm:

TEST COMMENT: IF- WSB built to 3.7" 30 min
 IS- No blow back 30 min
 FF- WSB built to 4.28" 60 min
 FS- No blow back 60 min

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
85.00	100% Mud	0.42
120.00	90% Mud 10% Water	0.84

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Triple Crown Operating
2201 S. Utica PL
STE 100
Tulsa, OK 74114-7099
ATTN: Sean Deenihan

9-21s-21w, Hodgeman, KS
Harting 1-9
Job Ticket: 51067 **DST#: 2**
Test Start: 2021.08.04 @ 07:35:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.38 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4500.00 ppm			
Filter Cake: inches			

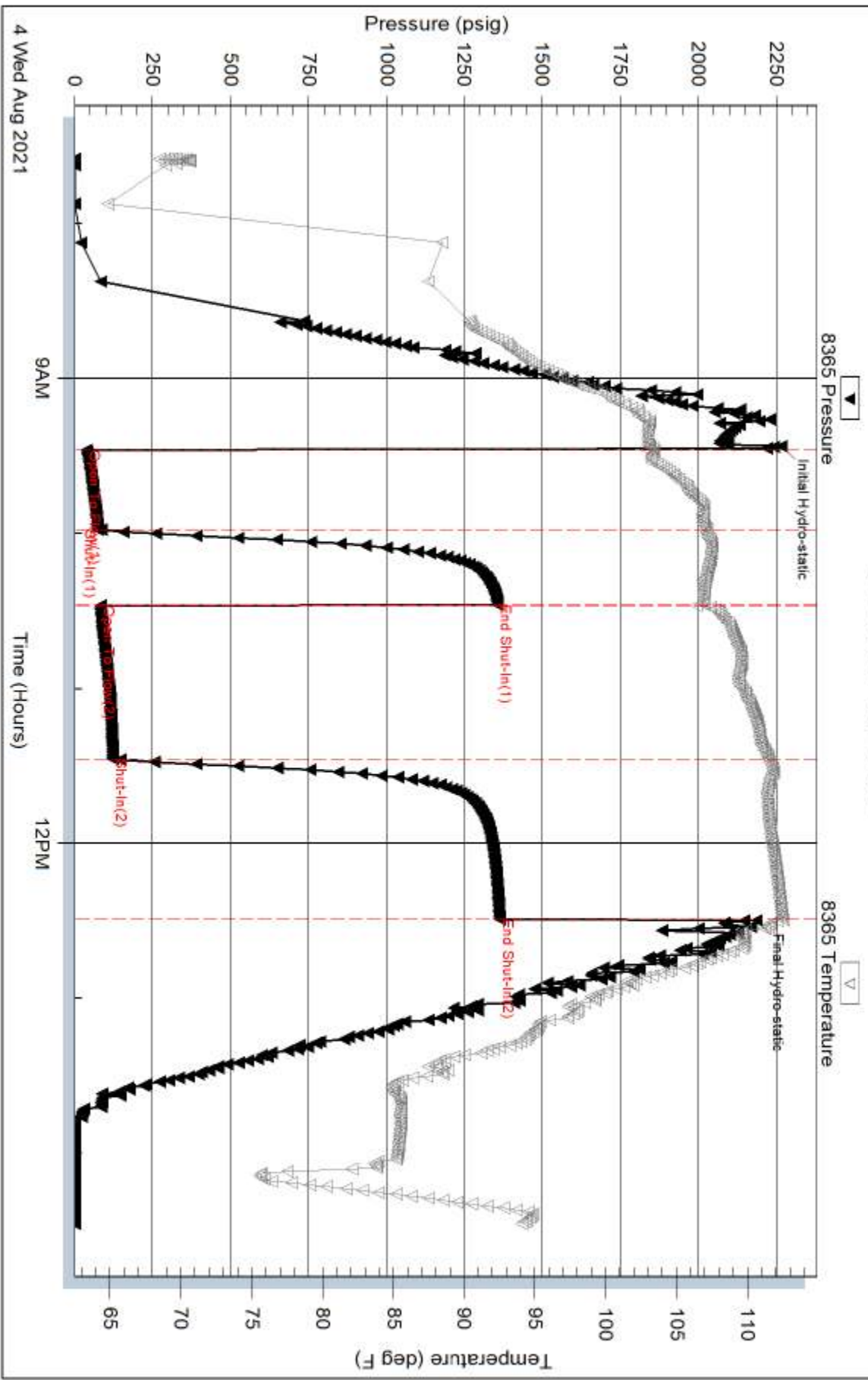
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
85.00	100% Mud	0.418
120.00	90% Mud 10% Water	0.836

Total Length: 205.00 ft Total Volume: 1.254 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: 2# LCM

Pressure vs. Time

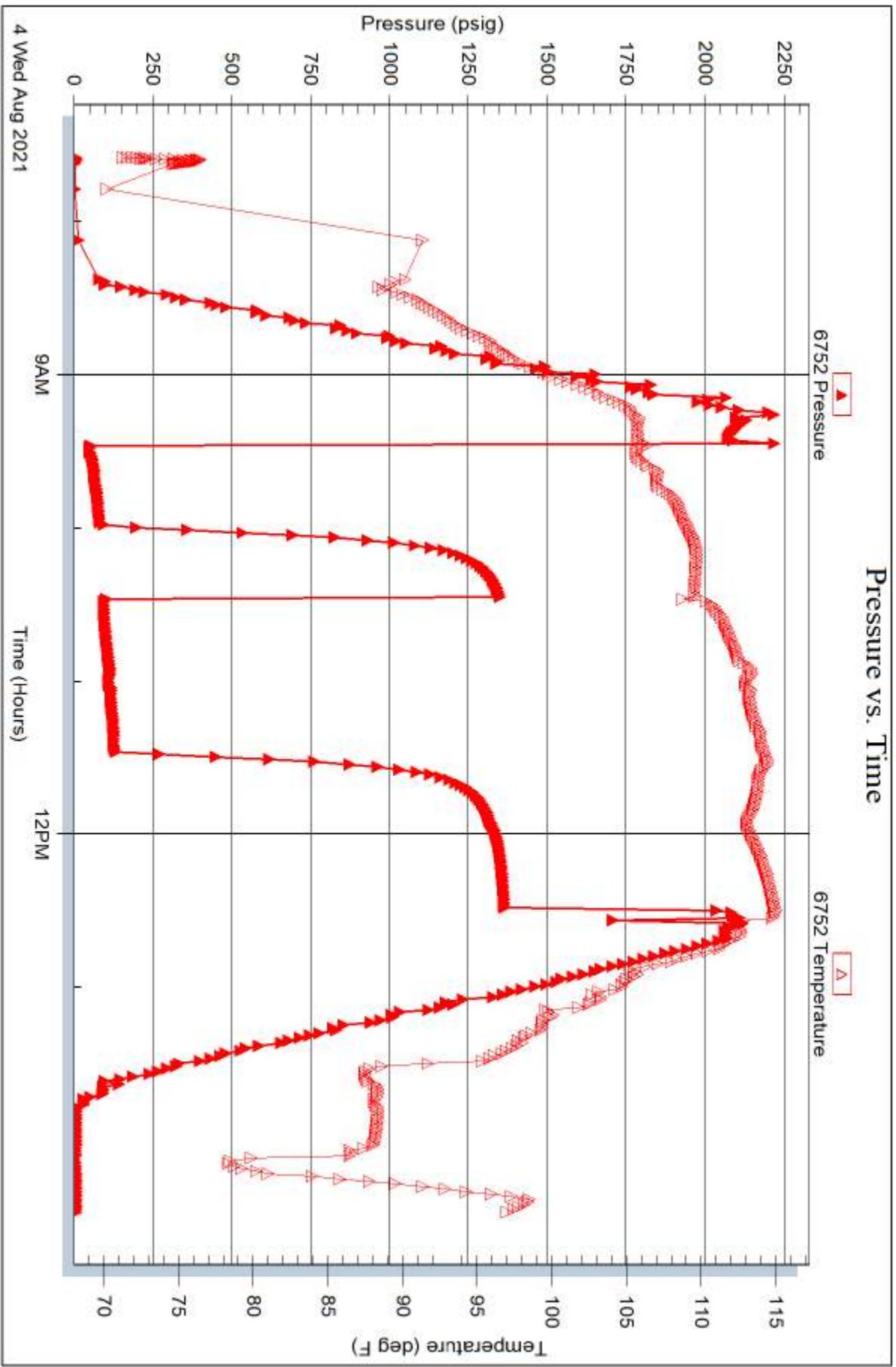


Serial #: 6752

Outside Triple Crown Operating

Hearing 1-9

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 51067

Printed: 2021.08.04 @ 15:57:29



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Triple Crown Operating
 2201 S. Utica PL
 STE 100
 Tulsa, OK 74114-7099
 ATTN: Sean Deenihan

9-21s-21w, Hodgeman, KS

Harting 1-9

Job Ticket: 51068 **DST#: 3**
 Test Start: 2021.08.05 @ 20:05:00

GENERAL INFORMATION:

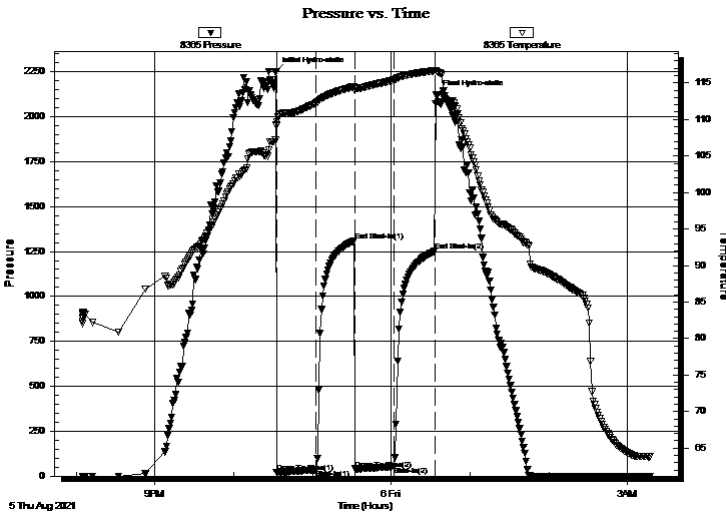
Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 22:32:32
 Time Test Ended: 03:17:02
 Interval: **4342.00 ft (KB) To 4352.00 ft (KB) (TVD)**
 Total Depth: 4323.00 ft (KB) (TVD)
 Hole Diameter: 7.78 inches Hole Condition:
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Kevin Webster
 Unit No: 72
 Reference Elevations: 2185.00 ft (KB)
 2180.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8365

Press@RunDepth: 53.58 psig @ ft (KB) Capacity: psig
 Start Date: 2021.08.05 End Date: 2021.08.06 Last Calib.: 2021.08.05
 Start Time: 20:05:01 End Time: 03:17:02 Time On Btm: 2021.08.05 @ 22:32:17
 Time Off Btm: 2021.08.06 @ 00:34:02

TEST COMMENT: IF-WSB Built to 1.05" 30 min
 IS- No blow back 30 min
 FF-WSB built to .47" 30 min
 FS- No blow back 30 min

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2250.73	109.24	Initial Hydro-static
1	20.83	109.11	Open To Flow (1)
31	35.42	112.23	Shut-In(1)
60	1310.31	114.47	End Shut-In(1)
60	39.84	113.92	Open To Flow (2)
90	53.58	115.37	Shut-In(2)
121	1250.63	116.66	End Shut-In(2)
122	2120.27	116.66	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	Muddy water 40% mud 60% water	0.59

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Triple Crown Operating
2201 S. Utica PL
STE 100
Tulsa, OK 74114-7099
ATTN: Sean Deenihan

9-21s-21w, Hodgeman, KS

Harting 1-9

Job Ticket: 51068 **DST#: 3**

Test Start: 2021.08.05 @ 20:05:00

GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)
Time Tool Opened: 22:32:32 Tester: Kevin Webster
Time Test Ended: 03:17:02 Unit No: 72
Interval: 4342.00 ft (KB) To 4352.00 ft (KB) (TVD) Reference Elevations: 2185.00 ft (KB)
Total Depth: 4323.00 ft (KB) (TVD) 2180.00 ft (CF)
Hole Diameter: 7.78 inches Hole Condition: KB to GR/CF: 5.00 ft

Serial #: 6752

Press@RunDepth: psig @ ft (KB) Capacity: psig
Start Date: 2021.08.05 End Date: 2021.08.06 Last Calib.: 2021.08.05
Start Time: 20:05:01 End Time: 03:18:02 Time On Btm:
Time Off Btm:

TEST COMMENT: IF-WSB Built to 1.05" 30 min
IS- No blow back 30 min
FF-WSB built to .47" 30 min
FS- No blow back 30 min

PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
120.00	Muddy water 40% mud 60% water	0.59

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Triple Crown Operating
2201 S. Utica PL
STE 100
Tulsa, OK 74114-7099
ATTN: Sean Deenihan

9-21s-21w, Hodgeman, KS

Harting 1-9

Job Ticket: 51068

DST#: 3

Test Start: 2021.08.05 @ 20:05:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 52.00 sec/qt
Water Loss: 8.38 in³
Resistivity: ohm.m
Salinity: 4500.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	Muddy water 40% mud 60% water	0.590

Total Length: 120.00 ft Total Volume: 0.590 bbl

Num Fluid Samples: 0

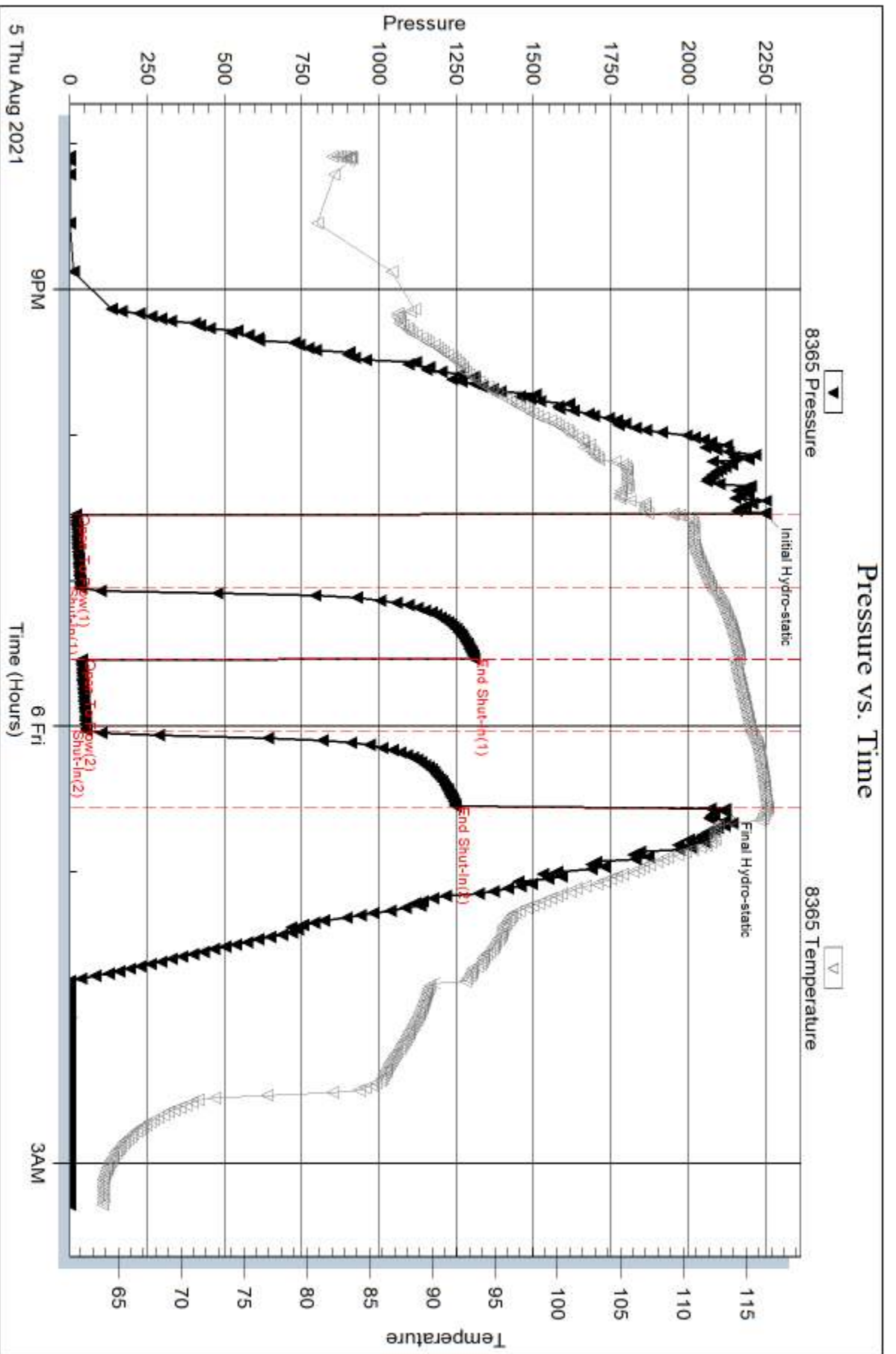
Num Gas Bombs: 0

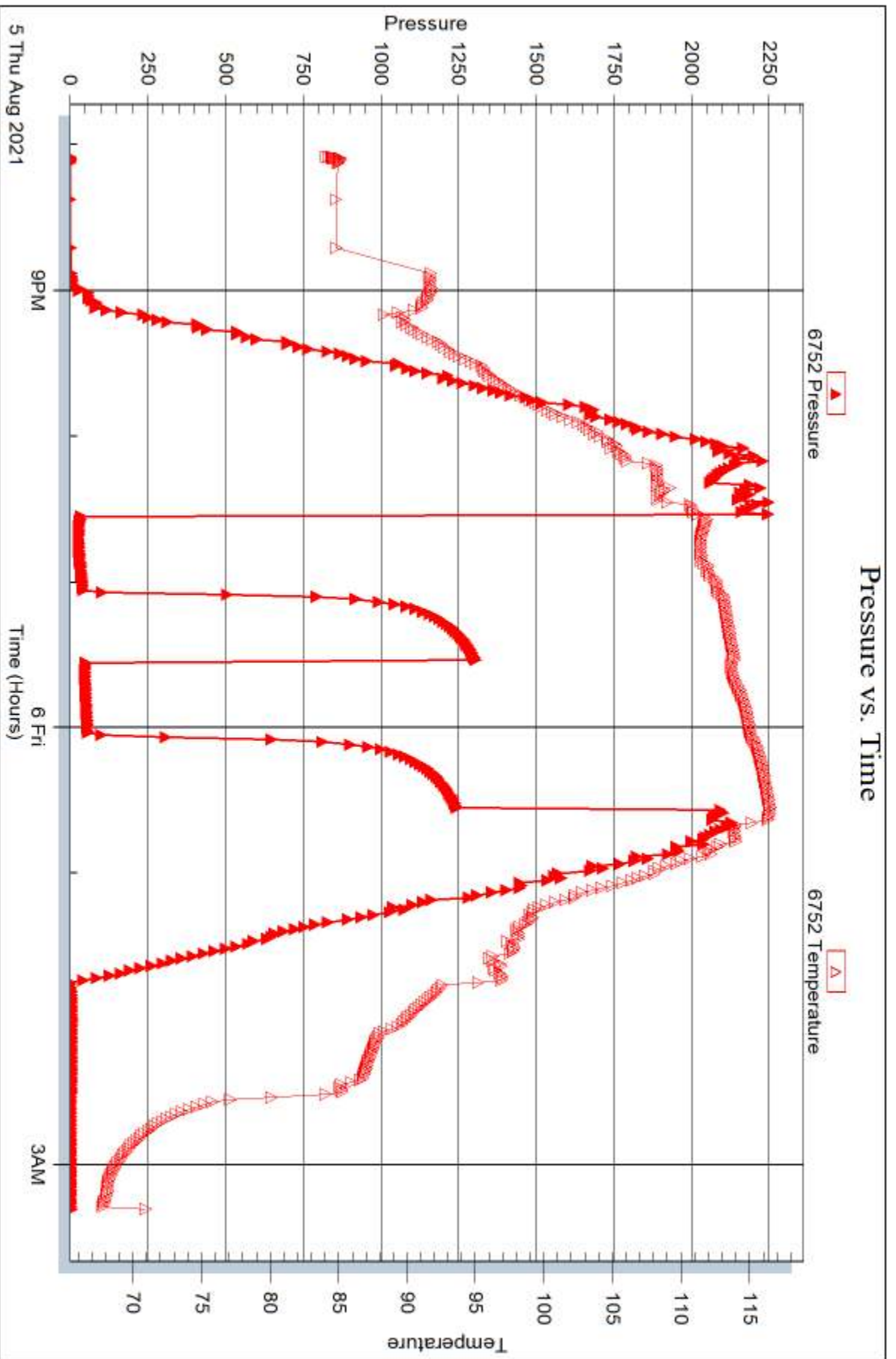
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671

◆ 24 Hour Phone (785) 639-7269

◆ Office Phone (785) 639-3949

◆ Email: franksoilfield@yahoo.com

TICKET NUMBER

0373

LOCATION

Fort Hays KS

FOREMAN

Tom Williams

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
7-29-21	34876	Harting #1-9	9	21	21	Hodgeeman																
CUSTOMER <u>Triple Crown Operating LLC</u>			<table border="1"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER												
TRUCK #	DRIVER	TRUCK #					DRIVER															
MAILING ADDRESS <u>2201 S. Utica PL STE 100</u>																						
CITY <u>Tulsa</u>	STATE <u>OK</u>	ZIP CODE <u>74114</u>																				

JOB TYPE surface HOLE SIZE 12 1/4" HOLE DEPTH _____ CASING SIZE & WEIGHT 8 5/8" 23#
 CASING DEPTH 1349' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.5/14.7# SLURRY VOL 1.8/1.4 WATER gal/sk _____ CEMENT LEFT in CASING 42.44'
 DISPLACEMENT 53.21 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: site meeting & rig up on WIP dog. #10 + circulate mud
Mix 325' 60/40 80% gel 3% cc 1/4" flo-seal mix 150' 5% gel 2% cc 1/4" flo-seal
Pump 53.21 Bbl displacement

cement did circulate

Thanks Tom + crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PL002	1	PUMP CHARGE	\$1150 ⁰⁰	\$1150 ⁰⁰
M001	80	MILEAGE	\$6 ⁵⁰	\$520 ⁰⁰
M002	23.36 tons	Ton Mileage delivery	\$2803 ²⁰	\$2803 ²⁰
CB007	150 sk	Class A 5% CC 2% gel 1/4" flo-seal	\$24 ⁵⁰	\$3675 ⁰⁰
CB014	325 sk	60/40 80% gel 3% cc 1/4" flo-seal	\$20 ⁷⁵	\$6743 ⁷⁵
FG017	3	8 5/8" cent.	\$140 ⁰⁰	\$420 ⁰⁰
FG036	1	8 5/8" guide shoe	\$475 ⁰⁰	\$475 ⁰⁰
FG062	1	8 5/8" AFU Insert	\$485 ⁰⁰	\$485 ⁰⁰
FG069	1	8 5/8" Baffle Plate	\$120 ⁰⁰	\$120 ⁰⁰
			sub total	\$16,391.95
			less 30% disc.	\$4,917.58
			sub total	\$11,474.37
			SALES TAX	638.25
			ESTIMATED TOTAL	12,112.62

AUTHORIZATION _____

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671

◆ 24 Hour Phone (785) 639-7269

◆ Office Phone (785) 639-3949

◆ Email: franksoilfield@yahoo.com

TICKET NUMBER

0373

LOCATION

Fort Hays KS

FOREMAN

Tom Williams

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
7-29-21	34876	Harting #1-9	9	21	21	Hodgeeman																
CUSTOMER <u>Triple Crown Operating LLC</u>			<table border="1"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER												
TRUCK #	DRIVER	TRUCK #					DRIVER															
MAILING ADDRESS <u>2201 S. Utica PL STE 100</u>																						
CITY <u>Tulsa</u>	STATE <u>OK</u>	ZIP CODE <u>74114</u>																				

JOB TYPE surface HOLE SIZE 12 1/4" HOLE DEPTH _____ CASING SIZE & WEIGHT 8 5/8" 23#
 CASING DEPTH 1349' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.5/14.7# SLURRY VOL 1.8/1.4 WATER gal/sk _____ CEMENT LEFT in CASING 42.44'
 DISPLACEMENT 53.21 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: safety meeting & rig up on WIP dog. #10 + circulate mud
Mix 325' 60/40 80% gel 3% cc 1/4" flo-seal mix 150' 5% gel 2% cc 1/4" flo-seal
Pump 53.21 Bbl displacement

cement did circulate

Thanks Tom & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PL002	1	PUMP CHARGE	\$1150 ⁰⁰	\$1150 ⁰⁰
M301	80	MILEAGE	\$6 ⁵⁰	\$520 ⁰⁰
M302	23.36 tons	Ton Mileage delivery	\$2803 ²⁰	\$2803 ²⁰
CB007	150 sk	Class A 5% CC 2% gel 1/4" flo-seal	\$24 ⁵⁰	\$3675 ⁰⁰
CB014	325 sk	60/40 80% gel 3% cc 1/4" flo-seal	\$20 ⁷⁵	\$6743 ⁷⁵
FG017	3	8 5/8" cent.	\$140 ⁰⁰	\$420 ⁰⁰
FG036	1	8 5/8" guide shoe	\$475 ⁰⁰	\$475 ⁰⁰
FG062	1	8 5/8" AFU Insert	\$485 ⁰⁰	\$485 ⁰⁰
FG069	1	8 5/8" Baffle Plate	\$120 ⁰⁰	\$120 ⁰⁰
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TITLE _____

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Murfin Drilling Company, Inc.
WaKeeney Division
Well Plugging Orders

Operator: Triple Crown Operating LLC License # 34876
Address: 2201 S. Utica PL Ste 100 Tulsa OK. 74114-7099

API # 15-083-21991-00-00

Lease Name: Harting 1-9
Legals: Sec-9-21s-21w
County: Hodgeman
State: KS.

Plug #	Sx.	Feet
1st	<u>50</u>	<u>@ 1380'</u>
2nd	<u>40</u>	<u>@ 590'</u>
3rd	<u>20</u>	<u>@ 60'</u>
4th	<u></u>	<u>@</u>
5th	<u></u>	<u>@</u>
Rathole	<u>30</u>	
Mousehole	<u>NA</u>	

Total: 140

Type: 60/40 Poz, 4% gel

Spud Report: Keny Sullivan Date: 7/27/2021 Time: 1:15 PM

Plugging Orders From: Larry Harris Date: 8/4/2021 Time: 10:45 AM

Completion Reported to: David Ring Date: 8/6/2021 Time: 1:30 AM

Results: Set 5 1/2 casing at 4417'

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

December 20, 2021

Doyle Williams
Triple Crown Operating LLC
2201 S. UTICA PL STE 100
TULSA, OK 74114-7099

Re: ACO-1
API 15-083-21991-00-00
HARTING 1-9
NW/4 Sec.09-21S-21W
Hodgeman County, Kansas

Dear Doyle Williams:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 7/28/2021 and the ACO-1 was received on December 20, 2021 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department