

Customer <i>Dama Operating</i>	Lease No. <i>1-23</i>	Date <i>10-7-2019</i>
Lease <i>Fisher</i>	Well # <i>1-23</i>	
Field Order # <i>18348</i>	Station <i>Pratt, KS. # 1718</i>	Casing <i>8 5/8</i>
Type Job <i>Surface</i>	Depth <i>307</i>	County <i>Stafford</i>
Formation		Legal Description <i>23-245-1361</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>								
Depth <i>307'</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>18.28</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>287'</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Larry Salaga</i>	Station Manager <i>Timothy [unclear]</i>	Treater <i>Carl BAKIN</i>
Service Units <i>27463 76959 19860</i>		
Driver Names <i>Ron G. Jose Diaz</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>3:30 PM 15' Rig up</i>
					<i>Run 307' 8 5/8" casing (24)</i>
					<i>Break circulation with Rig</i>
<i>12:00 AM</i>	<i>100</i>	<i>BAD</i>	<i>3</i>	<i>3</i>	<i>Start freshwater</i>
	<i>100</i>		<i>59</i>	<i>5</i>	<i>Run 25' x 40' R2 + Additives</i>
					<i>cement in</i>
					<i>Start displacement</i>
	<i>100</i>		<i>18.25</i>	<i>3</i>	<i>Run 18 1/4 Bbls water</i>
	<i>100</i>				<i>shut in</i>
<i>12:30</i>					<i>Cement did circulate</i>
					<i>Thank you</i>

Customer RAMA OPERATING	Lease No.	Date 10-15-19
Lease Fisher	Well # 1-23	
Field Order # 15581	Station PRATT	Casing
Type Job 2-42 5 1/2" LONG STRING	Depth RTP 4064	County STARK CO MO
	Formation LTD 4070 14.9 SHU	State MO
		Legal Description 23-245-13W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
4064	4064	From	To	125 SA AA-2				5 Min.
4064	4064	From	To	Pre Pad RAMA	Max			10 Min.
4064	4064	From	To	Pad 50 SA W	Min			15 Min.
4064	4064	From	To	Frac 47.5	Avg			
4064	4064	From	To		HHP Used			Annulus Pressure
4064	4064	From	To	Flush 98.9	Gas Volume			Total Load

Customer Representative RANDY GIBST	Station Manager WESTMAN	Treater MATTAI
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Service Units	83353	84950	20920	19959	21010
Driver Names	MATTAI	MATTAI		RICARDO	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:50					ON LOCATION / SARRY meeting
3:15					run 5 1/2" 14# cng w PACER shoe
5:55					turnbus 1, 3, 5, 7, 9
6:00					CNG ON BOTTOM
7:19	2000				HOOK TO CNG / BREAK WIRE W. RIG
7:20	300		12	5	SET PACER SHOE
7:23			5	5	PUMP 12 bbl mud flush
7:24	175		33	5	PUMP 5 bbl water
7:32			4	4	MIX 125 SA AA-2
7:36	175		-	6	WASH PUMP + LINE / DIAP PLUG
7:53	300		80	5.5	START DISPLACEMENT
7:54	500		89	3	1st Pressure
7:56	1,500		98.9		slow rate
8:05			7+5		plug down
					plug rat + mouse hole
					Circ thru JOB
					JOB COMPLETE
					Thank You!
					Mike Mattai
					E. Druard + Ricardos