



CHARGE TO: **US D.1**

TICKET **032805**

ADDRESS  
CITY, STATE, ZIP CODE

PAGE **1** OF **1**

1. SERVICE LOCATIONS <b>Woolly</b>	WELL/PROJECT NO. <b>24-36-1329</b>	LEASE <b>Reaper</b>	COUNTY/PARISH <b>Core</b>	STATE <b>KS</b>	CITY <b>Core</b>	DATE <b>5 NOV 19</b>	OWNER
2. TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	WELL PERMIT NO.	ORDER NO.	
3. WELL TYPE <b>Oil</b>	WELL CATEGORY <b>Development</b>	JOB PURPOSE <b>Cent. pipe</b>				WELL LOCATION <b>36-13-29</b>	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.		UNIT		AMOUNT
		LOC	ACCT		UM	UM	PRICE		
575				MILEAGE	120	mi		5.00	300.00
5765				TRK 114	1	ea		925.00	925.00
325				Pump Charge	195	sk		13.50	2632.50
279				Standard cement	410	lb		30.00	12300.00
278				Bentonite gel	450	lb		40.00	18000.00
290				Calcium chloride	1	gal		42.00	42.00
581				D-air	15	sk		18.5	360.75
583				Service charge	1910	lb		29.5	54663
				Drayage					

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

**X**

DATE SIGNED \_\_\_\_\_ TIME SIGNED  A.M.  P.M.

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

**SURVEY**

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UNDECIDED	DISAGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			

ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL **528688**

TAX \_\_\_\_\_

TOTAL \_\_\_\_\_

SWIFT OPERATOR \_\_\_\_\_ APPROVAL \_\_\_\_\_

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 5 NOV 19 PAGE NO. 1

CUSTOMER OS OIL WELL NO. 12A-36-1329 LEASE Brougher JOB TYPE cement surface JOB NO. 32805

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								115 sk Standard cement 2 1/2" 3/8" 8 3/4" x 23" 6 joints - 263 ft
	1750							on loc TRK 114
	1900							start 8 3/4" x 23" casing in well
	2002							circulate well
	2028	4	48				200	M x STD 2 1/2" 3/8" 95 sk @ 14.7 ppg
	2040	4					200	Displace cement
								→ cement to surface ←
	2050	4	15 1/2				200	Kickoff - shift in 8 3/8"
	2053							wash up truck
								Pick up
	2100							job complete
								(195 sk mixed 200 sk 10 T)