



TICKET U32637

CHARGE TO: 15. Oil Resources  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

PAGE 1 OF

1. SERVICE LOCATION <u>Hays, KS</u>	WELL/PROJECT NO. <u>12A-36-1329</u>	LEASE <u>Borougher</u>	COUNTY/PARISH <u>Gove</u>	STATE <u>KS</u>	CITY	DATE <u>11-15-19</u>	OWNER
2. <u>Ness City, KS</u>	TICKET TYPE <input type="checkbox"/> SERVICE <input checked="" type="checkbox"/> SALES	CONTRACTOR <u>Duke</u>	RIG NAME/NO. <u>Rig # 4</u>	SHIPPED <u>Yes</u>	DELIVERED TO <u>Delvich</u>	ORDER NO.	
3.	WELL TYPE <u>Dil</u>	WELL CATEGORY <u>development</u>	JOB PURPOSE <u>2 stage Long String</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.   U/M			UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.		
575					MILEAGE	60	Mi		5.00	300.00
579					Ramp Charge - 2 stage	1	EA		1900.00	1900.00
290					D-Air	5	EA		42.00	210.00
281					Mudflush	500	bar		1.50	750.00
281					Lowvis Keel	4	EA		25.00	100.00
402					Centralizer	18	EA		75.00	1350.00
403					Cement Basket	2	EA		275.00	550.00
402					Insert Floor shoe w/ Annul fill	1	EA		325.00	325.00
408					D.V. Tool & Pig set	1	EA		3375.00	3375.00
417					D.V. Laydown Pig set Galk	1	EA		200.00	200.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  
 A.M.  P.M.

**REMIT PAYMENT TO:**  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UNDECIDED	DISAGREE	P.1	9060.00
WE UNDERSTOOD AND MET YOUR NEEDS?				P.2	11468.75
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TOTAL	20528.75
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

SWIFT OPERATOR DAVID EDGERTON APPROVAL \_\_\_\_\_  
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.  
 Thank You!



JOB LOG

SWIFT Services, Inc.

DATE 11-15-19 PAGE NO.

CUSTOMER US Oil Resources WELL NO. 12A-36-1329 LEASE Braugher JOB TYPE 2 stage LS. TICKET NO. 32637

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	230							On location
								Csg - <del>12000</del> 5 1/2 x 15 5 + RTD - 4675 Set @ 4659.98 Insert @ 4619.16 DV. TOOL @ 2337.54 Centralizers - 1-16 54 75 Baskets - 55 + 76
	500							START Running Csg
	745							BREAK circ on Bottom
	900	5.5	12			300		pump mud flush - 500 Gal
		5.5	20			300		pump Kel spacer
		5	46.5			300		TAKE on mud For Disp pump cmt - 195 sks @ 15.5 <sup>PPG</sup>
		6.5	0			300		Drop plug - WASH P&L
	1005	5	110			900/1600		START Disp LAND plug - lift psi - 900 LAND psi - 1600
	1010							Drop DV. opening tool - WASH TRK
	1030					250		Open DV. TOOL - Circ
	1330	2.5	8			0		plug Rat+hole - 30 sks cmt
		5.5	20			200		pump Kel spacer
	1340	6	0			200		START cmt - 225 sks @ 11.2 <sup>PPG</sup>
		6	125			200		Raise wgt to 14 <sup>PPG</sup> for 25 sks
		5	136			200		END cmt
								Drop plug
	1415	5	0			200		START Disp
		5	20			500		Circ cmt - 60 sks to pit
	1430	5	55			700/1500		LAND plug lift psi - 700 LAND psi - 1500
								Release psi - Dry
								JOB Complete
								THANKS
								DAVID, JON, AUSTIN & Kirby