

Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

DARRAH OIL C/O JOHN JAY DARRAH JR PO BOX 2786 WICHITA, KS 67201-2786 Invoice Date: 9/6/2019
Invoice #: 0343580
Lease Name: Gaunt
Well #: 28C-1 (New)
County: Barton
Job Number: ICT2353

Date/Description	HRS/QTY	Rate	Total
Surface-New well	0.000	0.000	0.00
Cement pump #265	1.000	637.500	637.50
Heavy Eq Mileage	5.000	3.400	17.00
Light Eq Mileage	5.000	1.700	8.50
H-325	180.000	17.000	3,060.00
Ton Mileage-Minimum	1.000	255.000	255.00
Cement Class A	82.000	14.450	1,184.90

V56011

82300/800



Total 5,162.90

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



## HURRICANE SERVICES INC

Customer	Darrah Oil Compa	ny, LLC	Lease & Well # Gaunt #28C-1					Date	9	/6/2019		
Service District	El Dorado, KS		County & State	Barton, KS	Logals SIT/R	28-20s	-13w	Job#	10	CT 2353		
Job Type	Surface	PROD	□NI	□swo	New Well?	₩YES	No	Ticket#	10	CT 2353		
Equipment#	Driver		*	Job Safety An	alysis - A Discus	sion of Hazards	& Safety Pro	ocedures				
265	Kevin	☑)Hard hat		Gloves		Lockout/Tag	out	Warning Sign	s & Flagging			
241	Justin	H2S Monitor		Eye Protection		Required Pe	rmits	Fall Protection	1			
77	Jake H	Safety Footwe	ar	Respiratory Pro	tection	Slip/Trip/Fall	Hazards	Specific Job S	equence/Exp	ectations		
242	Kale	FRC/Protective		Additional Che	micaVAcid PPE	Overhead H	zards	Muster Point	Medical Loca	tions		
		☑Hearing Protec	tion	Fire Extinguish		Additional co	oncerns or iss	ues nated below				
					Con	nments	ments					
Product/ Service												
Code		Descr	iption		Unit of Measure	Quantity				Net Arrount		
c010	Cement Pump				ga	1.00				\$637.50		
m010	Heavy Equipment N	Neage			mi	5.00				\$17.00		
m015	Light Equipment Mil	eage			mi	5.00				\$8.50		
cp015	H-325				sack	180.00				\$3,060.00		
m025	Ton Mileage- Minim	um		-	each	1.00				\$255.00		
040	Class & Council				ļ	<u> </u>						
cp010	Class A Cement				sack	82.00				\$1,184.90		
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		***************************************										
			1.			20222						
Custo	mer Section: On the	coloning scale fo	ow would you rate.	Horred & Services	inc?				Net:	\$5,162.90		
Bas	sed on this job, how	likely is it you w	ould recommend	HSI to a colleggi	e?	Total Taxable State tax laws dee	s .	Tax Rate:	Cale Year	-		
						used on new wells	to be sales to	k exempt. Hurricane	Sale Tax:	\$ -		
						Services relies on information above	to make a dete	emination if				
Un	stay 1 2 3	4 5	6 7 8	9 10 (	szervely Likely	services and/or pr	oducis are tax	exempt.	Total:	\$ 5,162.90		
						HSI Represe	ntative:	Jake Hea	rd			
TERMS: Cash in adva	nce unless Hurricane S interest on the balance	ervices Inc. (HSI) has	approved credit prior	r to sale. Credit lermo	of sale for approved	accounts are total	nvoice due on	or before the 30th da	y from the date	of invoice, Past		

deep accounts shall pay interest on the balance past due at the rate of 1 MW per month or the maximum allowable by applicable state or refearal laws. In the event it is necessary to employ an agency andior attempt to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection, in the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in artiving at the trividice price. Upon revocation, the full invoice price without discount is insmediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include feedern, state, or rogalities and stated price adjusted. Act of the pricing does not include feedern, state, or rogalities and stated price adjusted. Act of the pricing does not include feedern, state, or rogalities and stated price adjusted. Act of the pricing does not include feedern, state, or rogalities and stated price adjusted. Pricing does not include feedern, state, or rogalities and stated price adjusted. Pricing does not include feedern, state, or rogalities and stated price adjusted. Pricing does not include feedern, state, or rogalities and stated price adjusted on a state of the pricing does not include feedern, state, or rogalities and stated price adjusted in the state of the production performance. Customer represents and warrants that well and all saccolated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees preper operational care of all customer owned equipment and property white HSI is no location performing services. The subhorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Humicane has been provided accurate well information in determining taxable services.

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CUSTOMER	AUTHORIZATION	SIGNATURE



tambonium balaini	TRE	ATMEN'	T REP	ORT								
Gust	omer:	Darrah Oil Company, LLC			Well:		Gaunt 28C-1 Tieke					2353
City.	r, State: County			ounty:		Barton			Date: 9/6/2019			
							28/20s/			Services	Surface	
Here	Rep:				S-T-R:		20/205/	15W		Services		nace
Dow	nhole l	nformatic	in		Slurr	у				Cem	ent Blend	
Hale	Sizet	12.25	In		/eight:		#/sx		P	oduct	%	#
Hole I	Depth:	309	ft	CONTROL OF THE PROPERTY OF THE	r/Sx:	7.44	gal/sx		Class A	The Real Property and the Assessment of the Section	100.0	200
Casing	Sizer	8.625	In		Yield:	1,49 ft <sup>3</sup> /			Gel		2.0	376
Casing I	Jepth:	301.78	ft	Вы	s / Ft.:				CaCl		3.0	564
Tubing /	Liner:		in	<b>建筑工程</b> 第3	Depth:	300 ft			Metso			
	Depth:		ft	v	olume:	22.05 bbls			KolSeal			****
Tool / Pa	ncker			6	xcess:	100% %			PhenoSeal		0.5	100
	Depths		ft	Total	Slurry:	75	bbls		Salt			
Displace	ment	18.5	bbls		Sacks:	282	sx					
	-				anamanal.						Total	1,24
TIME	RATE	PSI	BBLs	REMARKS		TIME	RATE	PSI	BBLs		REMARKS	
1:00 PM				On location safety meeting								
				Spot in and rig up						Topped off with	82 Sacks Class	A Cement
				Wait on rig								
4:30 PM	3.0	100.0	3.0	Break circulation with pump						***************************************		
	3.0	50.0	53.1	Mix an pump 200 SX H325								
				Stop .								
	2.0	50.0		Wash up and displace								
	3.0	75.0	18.5	Displace 18.5 BBL freshwater		***	<u> </u>					
5:30 PM				Cement did not circulate								
				Call for more cement								
				Walt on cement								
11:00 PM				Rig up 1"		i						
	1.0	100.0	4.0	Break circulation with pump								
	1.0	100.0	22.0	Mix and pump 82 sacks Class	A							
				Cement DID circulate								
11:30 PM				Wash up pump								
11:45 PM				Rig down and leave location								
							<u> </u>					
							ļ		-			
	1											
	1								-			
		<u> </u>										
		CREW		TINU						SUMMARY		
	menter:		Н	77			Avera	ge Rate	Avera	ge Pressure	Total Flu	
Pump O		Kevi		77 265			2.16667		79.17		Total Flu 100.57	

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Kale