



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

V56083

Customer:
DARRAH OIL
C/O JOHN JAY DARRAH JR
PO BOX 2786
WICHITA, KS 67201-2786

Invoice Date: 9/13/2019
Invoice #: 0343837
Lease Name: Gaunt
Well #: 28C-1
County: Barton
Job Number: ICT2401

Date/Description	HRS/QTY	Rate	Total
Plug to Abandon-Eldorado Dist	0.000	0.000	0.00
Cement pump #265	1.000	637.500	637.50
Heavy Eq Mileage	5.000	3.400	17.00
Light Eq Mileage	5.000	1.700	8.50
H-Plug	300.000	11.050	3,315.00
Ton Mileage-Minimum	1.000	255.000	255.00
Wooden plug 8 5/8"	1.000	127.500	127.50

83900/300

Net Invoice	4,360.50
Sales Tax:	179.87
Total	4,540.37

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

250 N. Water St., Suite #200
Wichita, KS 67202



HURRICANE SERVICES INC

Customer	Darrah Oil Company, LLC	Lease & Well #	Gaunt #28C-1	Date	9/13/2019
Service District	El Dorado, KS	County & State	Barton, KS	Legal's S/T/R	28-20s-13w
Job Type	PTA	<input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD	Legals S/T/R New Well?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> No	Job # Ticket #
Equipment #	Driver				

Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			
285	Kevin	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
77	Justin	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
77	Jake H	<input checked="" type="checkbox"/> Safety Footwear	<input checked="" type="checkbox"/> Respiratory Protection	<input type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations
194/254	John P	<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input type="checkbox"/> Overhead Hazards	<input type="checkbox"/> Muster Point/Medical Locations
		<input checked="" type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	

Comments

Product/Service Code	Description	Unit of Measure	Quantity	Net Amount
c010	Cement Pump	ea	1.00	\$637.50
m010	Heavy Equipment Mileage	mi	5.00	\$17.00
m015	Light Equipment Mileage	mi	5.00	\$8.50
cp055	H-Plug	sack	300.00	\$3,315.00
m025	Ton Mileage- Minimum	each	1.00	\$255.00
fe290	8 5/8" Wooden Plug	ea	1.00	\$127.50

Customer Section: On the following scale how would you rate Hurricane Services Inc.?

Based on this job, how likely is it you would recommend HSI to a colleague?

1 2 3 4 5 6 7 8 9 10 Extremely Likely

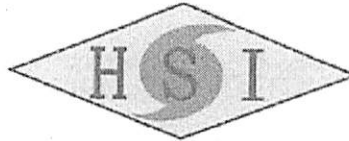
Total Taxable	\$ -	Tax Rate:		Net:	\$4,360.50
State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.				Sale Tax:	\$ -
				Total:	\$ 4,360.50

HSI Representative: **Jake Heard**

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/4% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

[Signature]

CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TREATMENT REPORT

Customer: Darrah Oil Company, LLC	Well: Gaunt 28C-1	Ticket: ICT 2401
City, State:	County: Barton, KS	Date: 9/13/2019
Field Rep: Scott Piland	S-T-R: 28/20s/13w	Service: PTA

Downhole Information	
Hole Size:	7.875 in
Hole Depth:	3660 ft
Casing Size:	8.625 in
Casing Depth:	301.78 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Depth:	ft
Displacement:	bbls

Slurry	
Weight:	13.8 # / sx
Water / Sx:	6.90 gal / sx
Yield:	1.42 ft³ / sx
Bbls / Ft:	
Depth:	ft
Volume:	bbls
Excess:	%
Total Slurry:	75.87 bbls
Total Sacks:	300 sx

Cement Blend		
Product	%	#
Class A	60.0	16920
Gel	4.0	1032
CaCl		
Metso		
KolSeal		
PhenoSeal		
Salt		
Flyash	40.0	8880
Total		26,832

TIME	RATE	PSI	BBLs	REMARKS	TIME	RATE	PSI	BBLs	REMARKS
				On location safety meeting					
				Spot in and rig up					
				Break circulation with rig					
4:30 PM				Hook up to drill pipe @ 3559'					
	4.0	250.0	8.5	Pump 8.5 water ahead					
	3.0	150.0	12.6	Mix and pump 50 sx cement					
	3.0	100.0	3.0	Pump 3 water					
	8.3	200.0	44.3	Pump 44.33 Mud					
				Pull Drill pipe to 785'					
				Break circulation with rig					
	4.0	150.0	8.5	Pump 8.5 water ahead					
	4.0	150.0	12.6	Mix and pump 50 sx cement					
	4.0	150.0	3.0	Pump 3 water					
	8.3	150.0	4.9	Pump 4.88 Mud					
				Pull Drill pipe to 360'					
				Break circulation with rig					
	4.0	75.0	20.0	Pump 20 BBL water					
	4.0	75.0	21.5	Mix and pump 85 sx cement					
	4.0	75.0	1.0	Displace 1 BBL					
				Pull pipe to 40 feet and push plug					
	2.0	50.0	21.5	Mix and pump 85 sx cement					
				Cement did circulate					
	2.0	50.0	7.5	Plug rat hole with 30 sacks					
7:30				<i>Done</i>					

CREW		UNIT	SUMMARY		
Cementer:	Jake H	77	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Kevin	265	4.20615 bpm	125.00 psi	169.07 bbls
Bulk #1:	Justin	77			
Bulk #2:	John P				