



**Company: BlueRidge
Petroleum Corporation
Lease: Dean #1-2**

SEC: 2 TWN: 23S RNG: 4W
County: RENO
State: Kansas
Drilling Contractor: Southwind Drilling,
Inc - Rig 1
Elevation: 1461 GL
Field Name: Burrton
Pool: Infield
Job Number: 417
API #: 15-155-21768

Operation:
Uploading recovery &
pressures

DATE
December
11
2019

DST #1 **Formation: Miss** **Test Interval: 3298 - 3332'** **Total Depth: 3332'**
Time On: 12:04 12/11 Time Off: 18:19 12/11
Time On Bottom: 13:46 12/11 Time Off Bottom: 16:16 12/11

Electronic Volume
Estimate:
385'

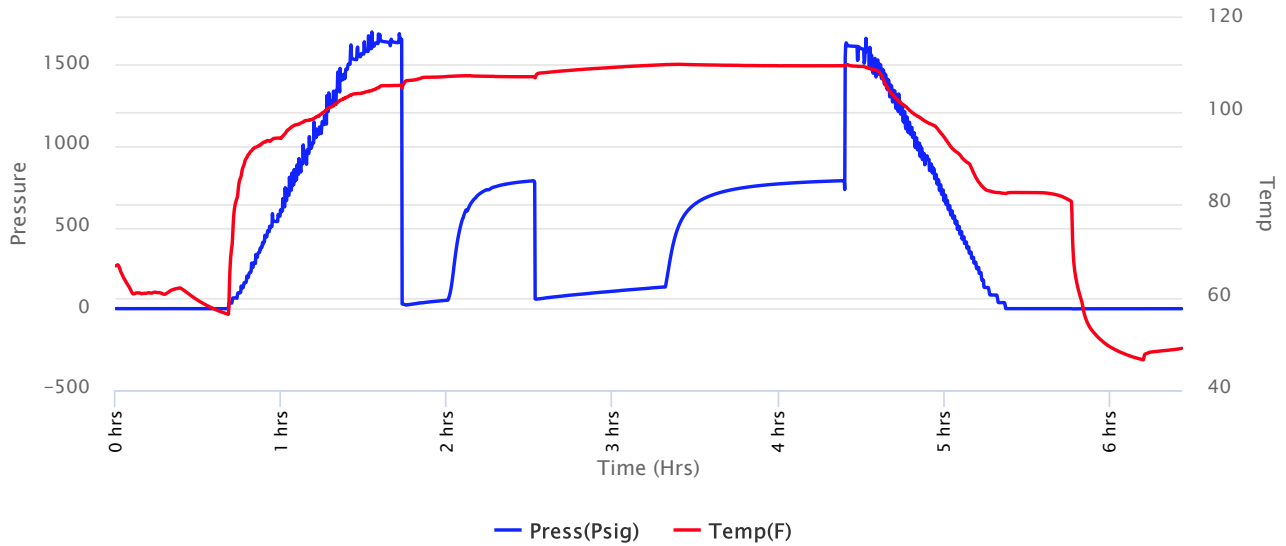
1st Open
Minutes: 15
Current Reading:
23.5" at 15 min
Max Reading: 23.5"

1st Close
Minutes: 30
Current Reading:
0" at 30 min
Max Reading: 0"

2nd Open
Minutes: 45
Current Reading:
22.7" at 45 min
Max Reading: 22.7"

2nd Close
Minutes: 60
Current Reading:
0" at 60 min
Max Reading: .1"

Inside Recorder





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Recovered

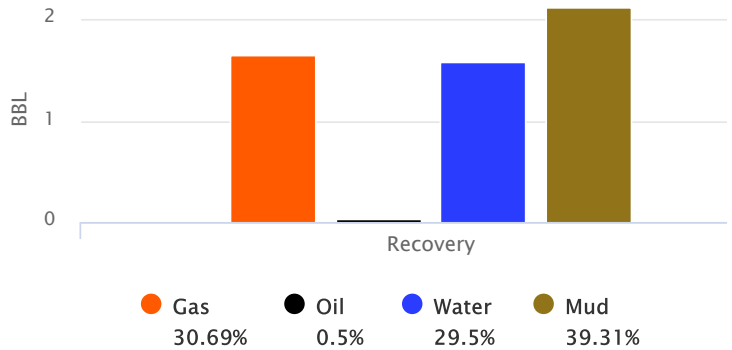
Foot	BCLS	Description of Fluid	Gas %	Oil %	Water %	Mud %
116	1.65068	G	100	0	0	0
73	1.03879	HGM	0	0	0	100
126	1.79298	SLOCHWCM	0	1	44	55
63	0.89649	SLGCSLMCW	0	1	89	10

Total Recovered: 378 ft
Total Barrels Recovered: 5.37894

Reversed Out
NO

Initial Hydrostatic Pressure	1638	PSI
Initial Flow	24 to 54	PSI
Initial Closed in Pressure	776	PSI
Final Flow Pressure	59 to 134	PSI
Final Closed in Pressure	788	PSI
Final Hydrostatic Pressure	1620	PSI
Temperature	111	°F
Pressure Change Initial Close / Final Close	0.0	%

Recovery at a glance



GIP cubic foot volume: 9.26774



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	Time On: 12:04 12/11	Time Off: 18:19 12/11	
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BUCKET MEASUREMENT:

1st Open: 1/2 Blow. BOB in 3 mins
 1st Close: NOBB
 2nd Open: 1 1/4 Blow. BOB in 14 mins
 2nd Close: Weak Blow Back

REMARKS:

Tool Sample: 0% Gas 0% Oil 100% Water 0% Mud
 Ph: 7
 Measured RW: .27 @ 50 degrees °F
 RW at Formation Temp: 0.13 @ 111 °F
 Chlorides: 90,000 ppm



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Time On: 12:04 12/11 Time Off: 18:19 12/11
Time On Bottom: 13:46 12/11 Time Off Bottom: 16:16 12/11

Down Hole Makeup

Heads Up: 32.87 FT	Packer 1: 3292.5 FT
Drill Pipe: 3305.21 FT <i>ID-3 1/2</i>	Packer 2: 3298 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 3284.5 FT
Collars: FT <i>ID-2 1/4</i>	Bottom Recorder: 3300 FT
Test Tool: 26.66 FT <i>ID-3 1/2-FH</i>	Well Bore Size: 7 7/8
Total Anchor: 34	Surface Choke: 1"
Anchor Makeup	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): FT <i>4 1/2-FH</i>	
Change Over: FT	
Drill Pipe: (in anchor): FT <i>ID-3 1/2</i>	
Change Over: FT	
Perforations: (below): 33 FT <i>4 1/2-FH</i>	



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Lease: Dean #1-2

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DST #1 **Formation: Miss** **Test Interval: 3298 - 3332'** **Total Depth: 3332'**
Time On: 12:04 12/11 Time Off: 18:19 12/11
Time On Bottom: 13:46 12/11 Time Off Bottom: 16:16 12/11

Mud Properties

Mud Type: Chem **Weight:** 9.5 **Viscosity:** 62 **Filtrate:** 6.4 **Chlorides:** 2000 ppm



Operation:

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Inc - Rig 1
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Field Name: Burrton

Uploading recovery & pressures

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DST #1 **Formation: Miss** **Test Interval: 3298 - 3332'** **Total Depth: 3332'**
Time On: 12:04 12/11 Time Off: 18:19 12/11
Time On Bottom: 13:46 12/11 Time Off Bottom: 16:16 12/11

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
------	---------	-----	-------



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Field Name: Burrton
Pool: Infield
Job Number: 417
API #: 15-155-21768

Operation:
Uploading recovery & pressures

DATE
December
12
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DST #2 **Formation: Hunton** **Test Interval: 3614 - 3622'** **Total Depth: 3622'**
Time On: 18:19 12/12 Time Off: 23:52 12/12
Time On Bottom: 19:44 12/12 Time Off Bottom: 21:59 12/12

Electronic Volume Estimate:
19'

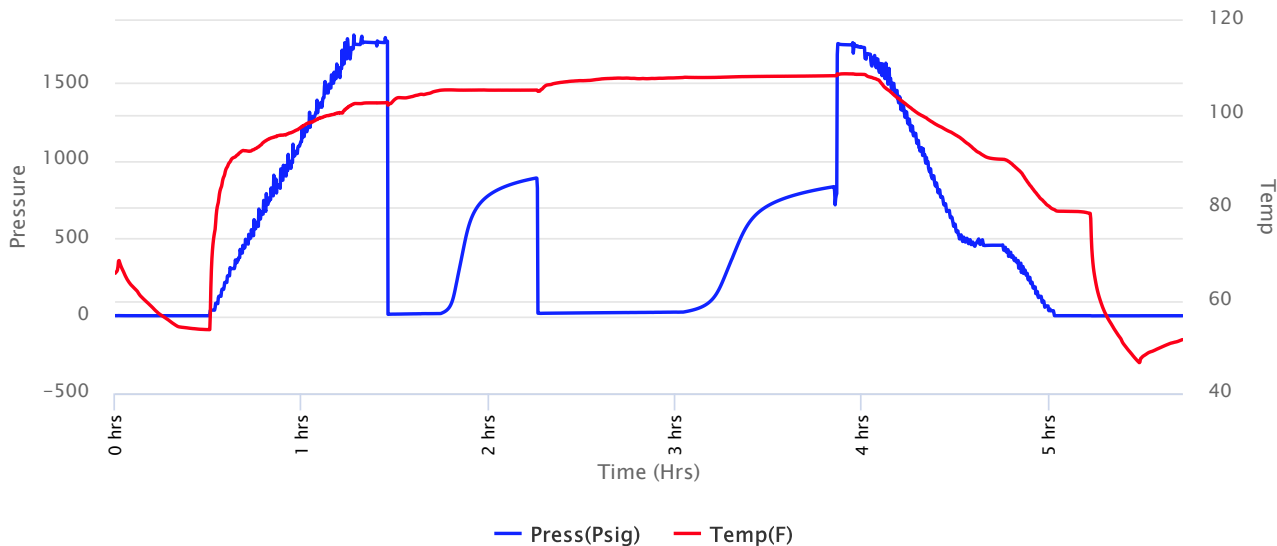
1st Open
Minutes: 15
Current Reading: 1.2" at 15 min
Max Reading: 1.2"

1st Close
Minutes: 30
Current Reading: 0" at 30 min
Max Reading: 0"

2nd Open
Minutes: 45
Current Reading: .8" at 45 min
Max Reading: .8"

2nd Close
Minutes: 45
Current Reading: 0" at 45 min
Max Reading: 0"

Inside Recorder





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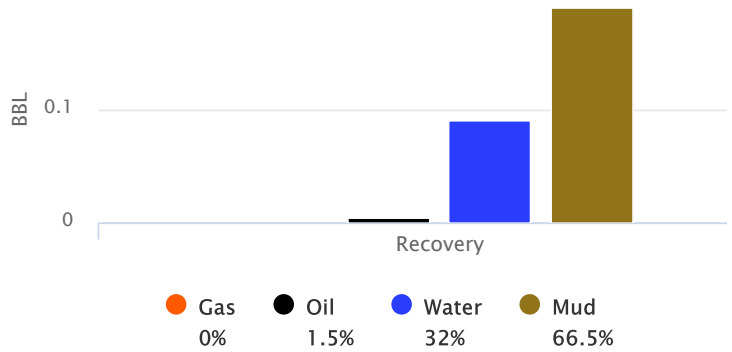
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Time On: 18:19 12/12 Time Off: 23:52 12/12
Time On Bottom: 19:44 12/12 Time Off Bottom: 21:59 12/12

Recovered		Description of Fluid	Gas %	Oil %	Water %	Mud %
Foot	BBLs					
18	0.25614	HWCM	0	0	30	70
2	0.02846	SLOCHMCW	0	15	50	35

Total Recovered: 20 ft
Total Barrels Recovered: 0.2846

Reversed Out
NO

Recovery at a glance



Initial Hydrostatic Pressure	1760	PSI
Initial Flow	10 to 15	PSI
Initial Closed in Pressure	888	PSI
Final Flow Pressure	17 to 24	PSI
Final Closed in Pressure	832	PSI
Final Hydrostatic Pressure	1754	PSI
Temperature	109	°F
Pressure Change Initial Close / Final Close	6.3	%

GIP cubic foot volume: 0



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Operation:

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DST #2	Formation: Hunton	Test Interval: 3614 - 3622'	Total Depth: 3622'
	Time On: 18:19 12/12	Time Off: 23:52 12/12	
	Time On Bottom: 19:44 12/12	Time Off Bottom: 21:59 12/12	

BUCKET MEASUREMENT:

1st Open: WSB. Built to 1 1/4 inch in 15 mins

1st Close: NOBB

2nd Open: WSB. Built to 3/4 inch in 45 mins

2nd Close: NOBB

REMARKS:

Tool Sample: 0% Gas 5% Oil 50% Water 45% Mud

Ph: 7

Measured RW: .32 @ 60 degrees °F

RW at Formation Temp: 0.185 @ 109 °F

Chlorides: 35000 ppm



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Time On: 18:19 12/12 Time Off: 23:52 12/12
Time On Bottom: 19:44 12/12 Time Off Bottom: 21:59 12/12

Down Hole Makeup

Heads Up: 34.17 FT	Packer 1: 3609 FT
Drill Pipe: 3623.01 FT <i>ID-3 1/2</i>	Packer 2: 3614 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 3601 FT
Collars: FT <i>ID-2 1/4</i>	Bottom Recorder: 3616 FT
Test Tool: 26.16 FT <i>ID-3 1/2-FH</i>	Well Bore Size: 7 7/8
Total Anchor: 8	Surface Choke: 1"
<u>Anchor Makeup</u>	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): FT <i>4 1/2-FH</i>	
Change Over: FT	
Drill Pipe: (in anchor): FT <i>ID-3 1/2</i>	
Change Over: FT	
Perforations: (below): 7 FT <i>4 1/2-FH</i>	



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Elevation: 1461 GL
Field Name: Burrton
Pool: Infield
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Time On: 18:19 12/12 Time Off: 23:52 12/12
Time On Bottom: 19:44 12/12 Time Off Bottom: 21:59 12/12

Mud Properties

Mud Type: Chem **Weight:** 9.55 **Viscosity:** 52 **Filtrate:** 6.8 **Chlorides:** 2400 ppm



Operation:

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Inc - Rig 1
Elevation: 1461 GL
Field Name: Burrton

Uploading recovery & pressures

Pool: Infield
Job Number: 417
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DST #2 Formation: Hunton Test Interval: 3614 - 3622' Total Depth: 3622'
Time On: 18:19 12/12 Time Off: 23:52 12/12
Time On Bottom: 19:44 12/12 Time Off Bottom: 21:59 12/12

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
------	---------	-----	-------



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DST #3 **Formation: Hunton** **Test Interval: 3619 - 3627'** **Total Depth: 3627'**
Time On: 05:48 12/13 Time Off: 11:49 12/13
Time On Bottom: 07:09 12/13 Time Off Bottom: 09:39 12/13

Electronic Volume
Estimate:
222'

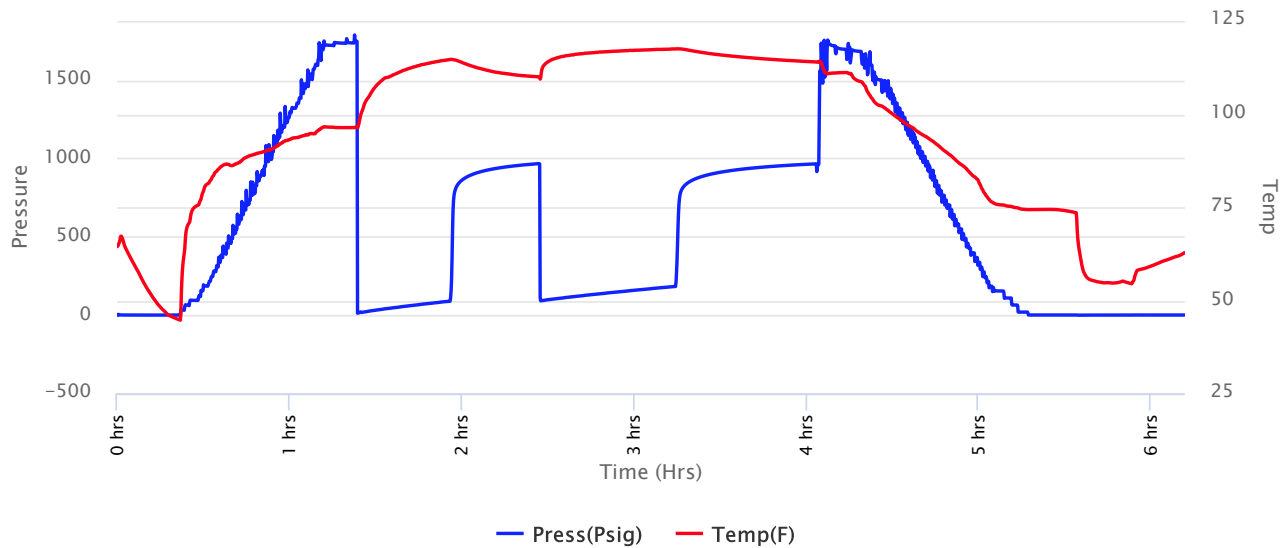
1st Open
Minutes: 30
Current Reading:
12" at 30 min
Max Reading: 12"

1st Close
Minutes: 30
Current Reading:
0" at 30 min
Max Reading: 0"

2nd Open
Minutes: 45
Current Reading:
12" at 45 min
Max Reading: 12"

2nd Close
Minutes: 45
Current Reading:
0" at 45 min
Max Reading: 0"

Inside Recorder





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Elevation: 1461 GL
Field Name: Burrton
Pool: Infield
Job Number: 417
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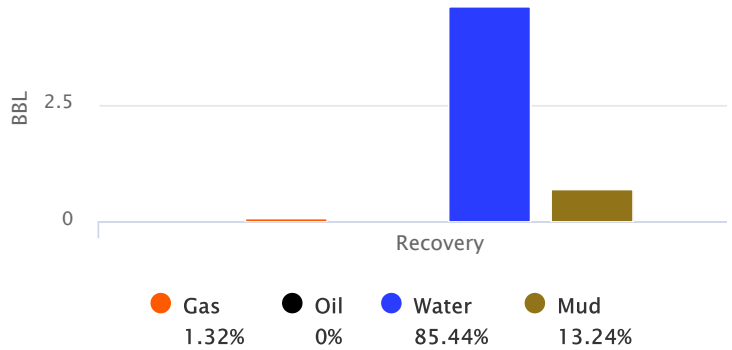
DST #3 Formation: Hunton Test Interval: 3619 - 3627' Total Depth: 3627'
Time On: 05:48 12/13 Time Off: 11:49 12/13
Time On Bottom: 07:09 12/13 Time Off Bottom: 09:39 12/13

Recovered		Description of Fluid	Gas %	Oil %	Water %	Mud %
Foot	BBLs					
5	0.07115	G	100	0	0	0
58	0.82534	HWCM	0	0	30	70
189	2.68947	SLMCW	0	0	95	5
126	1.79298	W	0	0	100	0

Total Recovered: 378 ft
Total Barrels Recovered: 5.37894

Reversed Out
NO

Recovery at a glance



Initial Hydrostatic Pressure	1738	PSI
Initial Flow	12 to 89	PSI
Initial Closed in Pressure	968	PSI
Final Flow Pressure	92 to 183	PSI
Final Closed in Pressure	963	PSI
Final Hydrostatic Pressure	1734	PSI
Temperature	118	°F
Pressure Change Initial Close / Final Close	0.5	%

GIP cubic foot volume: 0.39947



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	Time On: 05:48 12/13	Time Off: 11:49 12/13	
	Time On Bottom: 07:09 12/13	Time Off Bottom: 09:39 12/13	

BUCKET MEASUREMENT:

1st Open: 1/4 Blow. BOB in 30 mins
1st Close: NOBB
2nd Open: 1/4" Blow. BOB in 45 mins
2nd Close: NOBB

REMARKS:

Tool Sample: 0% Gas 0% Oil 100% Water 0% Mud

Ph: 7

Measured RW: .22 @ 65 degrees °F

RW at Formation Temp: 0.127 @ 118 °F

Chlorides: 55000 ppm



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Elevation: 1461 GL
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Time On: 05:48 12/13 Time Off: 11:49 12/13
Time On Bottom: 07:09 12/13 Time Off Bottom: 09:39 12/13

Down Hole Makeup

Heads Up: 29.17 FT	Packer 1: 3614 FT
Drill Pipe: 3623.01 FT <i>ID-3 1/2</i>	Packer 2: 3619 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 3606 FT
Collars: FT <i>ID-2 1/4</i>	Bottom Recorder: 3666 FT
Test Tool: 26.16 FT <i>ID-3 1/2-FH</i>	Well Bore Size: 7 7/8
Total Anchor: 8	Surface Choke: 1"
Anchor Makeup	
Packer Sub: 1 FT	Bottom Choke: 5/8"
Perforations: (top): FT <i>4 1/2-FH</i>	
Change Over: FT	
Drill Pipe: (in anchor): FT <i>ID-3 1/2</i>	
Change Over: FT	
Perforations: (below): 7 FT <i>4 1/2-FH</i>	



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Operation:
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Lease: Dean #1-2

Elevation: 1461 GL
Field Name: Burrton
Pool: Infield
Job Number: 417
API #: 15-155-21768

DATE
December
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DST #3 Formation: Hunton Test Interval: 3619 - Total Depth: 3627'
3627'
Time On: 05:48 12/13 Time Off: 11:49 12/13
Time On Bottom: 07:09 12/13 Time Off Bottom: 09:39 12/13

Mud Properties

Mud Type: Chem **Weight:** 9.55 **Viscosity:** 52 **Filtrate:** 6.8 **Chlorides:** 2400 ppm



**Company: BlueRidge
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Operation:

SEC: 2 TWN: 23S RNG: 4W
County: RENO
State: Kansas
Drilling Contractor: Southwind Drilling,
Inc - Rig 1
Elevation: 1461 GL
Field Name: Burrton

Uploading recovery & pressures

Pool: Infield
Job Number: 417
API #: 15-155-21768

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DST #3 Formation: Hunton Test Interval: 3619 - 3627' Total Depth: 3627'
Time On: 05:48 12/13 Time Off: 11:49 12/13
Time On Bottom: 07:09 12/13 Time Off Bottom: 09:39 12/13

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
------	---------	-----	-------



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Lease: Dean #1-2

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County: RENO
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 1
Elevation: 1461 GL
Field Name: Burrton
Pool: Infield
Job Number: 417
API #: 15-155-21768

Operation:
Uploading recovery & pressures

DATE
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2019

DST #4 **Formation: Simpson** **Test Interval: 3748 - 3764'** **Total Depth: 3764'**

Time On: 02:06 12/14 Time Off: 07:21 12/14
Time On Bottom: 03:44 12/14 Time Off Bottom: 05:44 12/14

Electronic Volume Estimate:
2'

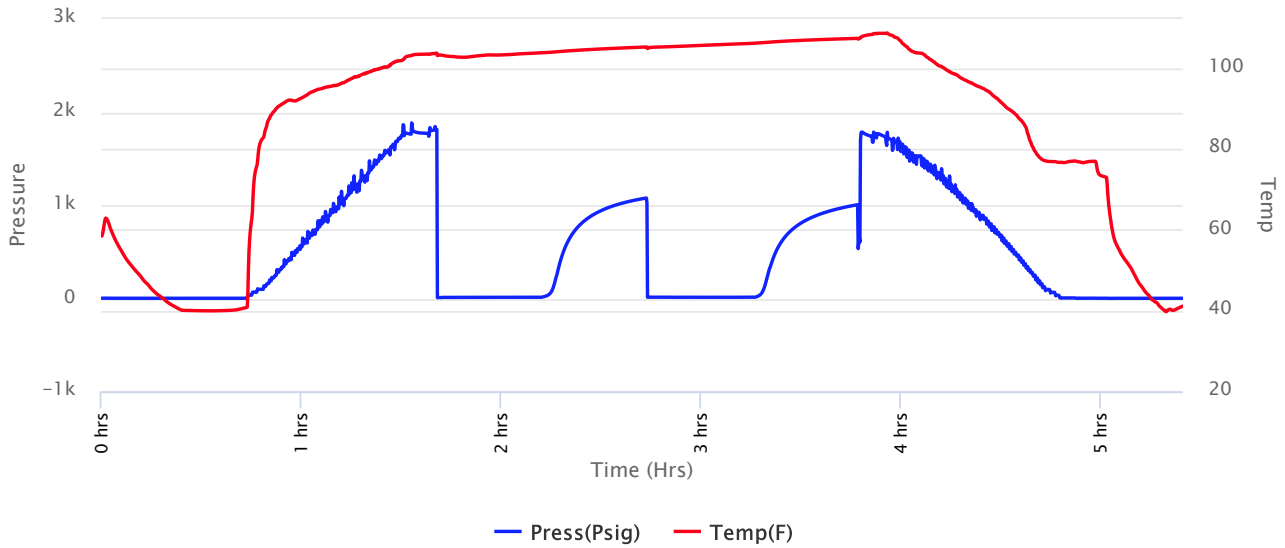
1st Open
Minutes: 30
Current Reading: .1" at 30 min
Max Reading: .2"

1st Close
Minutes: 30
Current Reading: 0" at 30 min
Max Reading: 0"

2nd Open
Minutes: 30
Current Reading: 0" at 30 min
Max Reading: 0"

2nd Close
Minutes: 30
Current Reading: 0" at 30 min
Max Reading: 0"

Inside Recorder





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 County: RENO
 State: Kansas
 Drilling Contractor: Southwind Drilling, Inc - Rig 1
 Elevation: 1461 GL
 Field Name: Burrton
 Pool: Infield
 Job Number: 417
 API #: 15-155-21768

Operation:
 Uploading recovery & pressures

DATE
 December
14
 2019

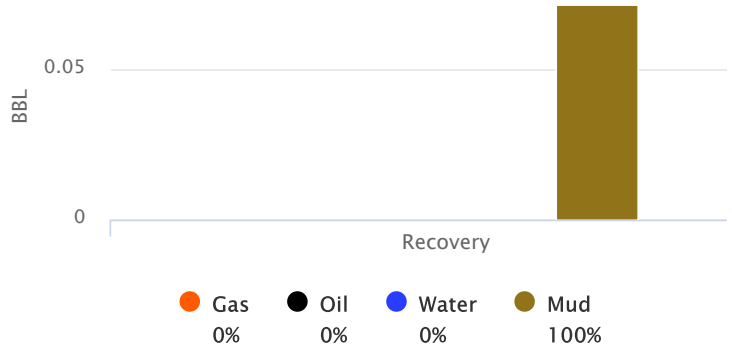
DST #4 **Formation: Simpson** **Test Interval: 3748 - 3764'** **Total Depth: 3764'**
 Time On: 02:06 12/14 Time Off: 07:21 12/14
 Time On Bottom: 03:44 12/14 Time Off Bottom: 05:44 12/14

Recovered		Description of Fluid	Gas %	Oil %	Water %	Mud %
Foot	BBLs					
5	0.07115	M	0	0	0	100

Total Recovered: 5 ft
 Total Barrels Recovered: 0.07115

Reversed Out
 NO

Recovery at a glance



Initial Hydrostatic Pressure	1763	PSI
Initial Flow	7 to 11	PSI
Initial Closed in Pressure	1077	PSI
Final Flow Pressure	11 to 12	PSI
Final Closed in Pressure	1005	PSI
Final Hydrostatic Pressure	1763	PSI
Temperature	108	°F
Pressure Change Initial Close / Final Close	6.7	%

GIP cubic foot volume: 0



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Inc - Rig 1
Elevation: 1461 GL
Field Name: Burrton
Pool: Infield
Job Number: 417
API #: 15-155-21768

Operation:
Uploading recovery &
pressures

DATE
December
14
2019

DST #4 Formation: Simpson Test Interval: 3748 - Total Depth: 3764'
3764'
Time On: 02:06 12/14 Time Off: 07:21 12/14
Time On Bottom: 03:44 12/14 Time Off Bottom: 05:44 12/14

BUCKET MEASUREMENT:

1st Open: WSB. But to 1/4 inch in 30 mins.
1st Close: NOBB
2nd Open: No Blow
2nd Close: NOBB

REMARKS:

Tool Sample: 5% Gas 0% Oil 0% Water 95% Mud



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Drilling Contractor: Southwind Drilling, Inc - Rig 1
Elevation: 1461 GL
Field Name: Burrton
Pool: Infield
Job Number: 417
API #: 15-155-21768

Operation:
Uploading recovery & pressures

DATE
December
14
2019

DST #4 Formation: Simpson Test Interval: 3748 - 3764' Total Depth: 3764'
Time On: 02:06 12/14 Time Off: 07:21 12/14
Time On Bottom: 03:44 12/14 Time Off Bottom: 05:44 12/14

Down Hole Makeup

Heads Up: 27.4 FT	Packer 1: 3743 FT
Drill Pipe: 3750.24 FT ID-3 1/2	Packer 2: 3748 FT
Weight Pipe: FT ID-2 7/8	Top Recorder: 3735 FT
Collars: FT ID-2 1/4	Bottom Recorder: 3752 FT
Test Tool: 26.16 FT ID-3 1/2-FH	Well Bore Size: 7 7/8
Total Anchor: 16	Surface Choke: 1"
Anchor Makeup	
Packer Sub: 1 FT	Bottom Choke: 5/8"
Perforations: (top): 2 FT 4 1/2-FH	
Change Over: FT	
Drill Pipe: (in anchor): FT ID-3 1/2	
Change Over: FT	
Perforations: (below): 13 FT 4 1/2-FH	



**Company: BlueRidge
Petroleum Corporation**

SEC: 2 TWN: 23S RNG: 4W
County: RENO
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 1

Operation:
Uploading recovery &
pressures

Lease: Dean #1-2

Elevation: 1461 GL
Field Name: Burrton
Pool: Infield
Job Number: 417
API #: 15-155-21768

DATE
December
14
2019

DST #4 Formation: Simpson Test Interval: 3748 - Total Depth: 3764'
3764'

Time On: 02:06 12/14 Time Off: 07:21 12/14
Time On Bottom: 03:44 12/14 Time Off Bottom: 05:44 12/14

Mud Properties

Mud Type: Chem **Weight:** 9.2 **Viscosity:** 51 **Filtrate:** 6.8 **Chlorides:** 1700 ppm



**Company: BlueRidge
Petroleum Corporation
Lease: Dean #1-2**

Operation:

SEC: 2 TWN: 23S RNG: 4W
County: RENO
State: Kansas
Drilling Contractor: Southwind Drilling,
Inc - Rig 1
Elevation: 1461 GL
Field Name: Burrton

Uploading recovery & pressures

Pool: Infield
Job Number: 417
API #: 15-155-21768

DATE
December
14
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DST #4 Formation: Simpson Test Interval: 3748 - 3764' Total Depth: 3764'

Time On: 02:06 12/14 Time Off: 07:21 12/14
Time On Bottom: 03:44 12/14 Time Off Bottom: 05:44 12/14

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
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Company: BlueRidge Petroleum Corporation Lease: Dean #1-2

SEC: 2 TWN: 23S RNG: 4W
County: RENO
State: Kansas
Drilling Contractor: Southwind Drilling,
Inc - Rig 1
Elevation: 1461 GL
Field Name: Burrton
Pool: Infield
Job Number: 417
API #: 15-155-21768

Operation:
Uploading recovery &
pressures

DATE
December
15
2019

DST #5 Formation: Simpson Test Interval: 3769 - 3780' Total Depth: 3876'

Time On: 02:32 12/15 Time Off: 08:47 12/15
Time On Bottom: 04:09 12/15 Time Off Bottom: 05:54 12/15

Electronic Volume
Estimate:
1437'

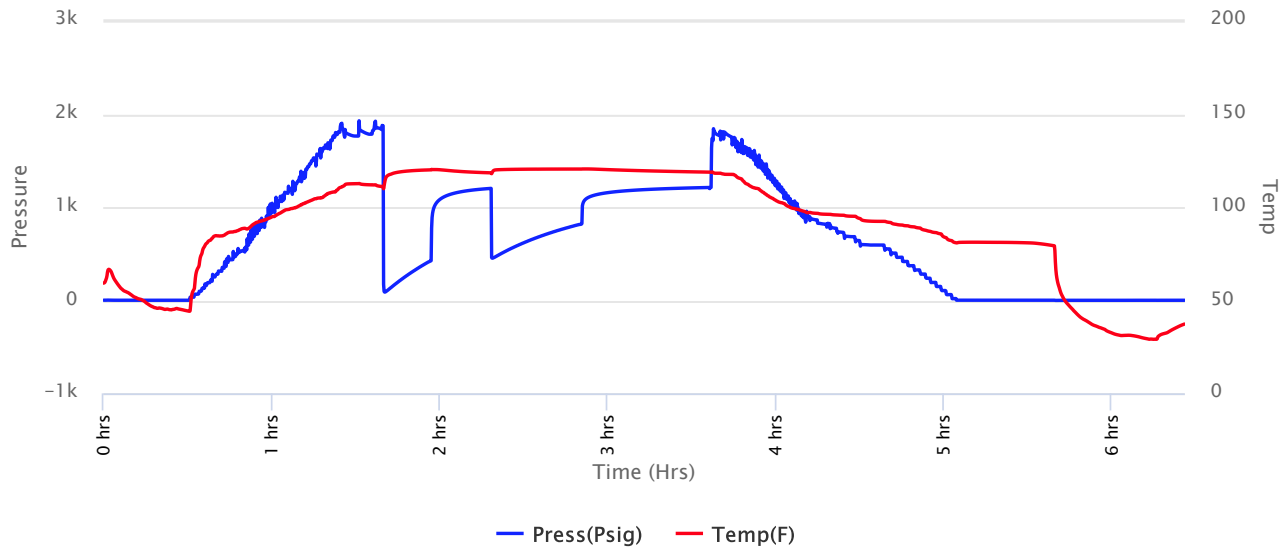
1st Open
Minutes: 15
Current Reading:
89.4" at 15 min
Max Reading: 89.4"

1st Close
Minutes: 20
Current Reading:
0" at 20 min
Max Reading: 0"

2nd Open
Minutes: 30
Current Reading:
76" at 30 min
Max Reading: 76"

2nd Close
Minutes: 40
Current Reading:
0" at 40 min
Max Reading: 0"

Inside Recorder





**Company: BlueRidge
Petroleum Corporation
Lease: Dean #1-2**

SEC: 2 TWN: 23S RNG: 4W
County: RENO
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 1
Elevation: 1461 GL
Field Name: Burrton
Pool: Infield
Job Number: 417
API #: 15-155-21768

Operation:
Uploading recovery & pressures

DATE
December
15
2019

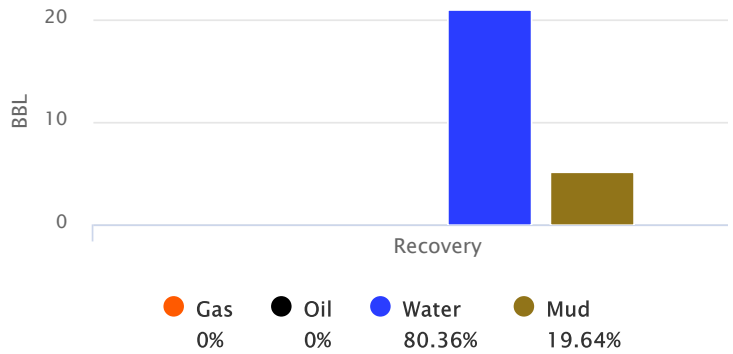
DST #5 Formation: Simpson Test Interval: 3769 - 3780' Total Depth: 3876'
Time On: 02:32 12/15 Time Off: 08:47 12/15
Time On Bottom: 04:09 12/15 Time Off Bottom: 05:54 12/15

Recovered		Description of Fluid	Gas %	Oil %	Water %	Mud %
Foot	BBLs					
493	7.01539	HWCM	0	0	30	70
1332	18.95436	SLMCW	0	0	99	1

Total Recovered: 1825 ft
Total Barrels Recovered: 25.96975

Reversed Out
NO

Recovery at a glance



Initial Hydrostatic Pressure	1786	PSI
Initial Flow	88 to 426	PSI
Initial Closed in Pressure	1202	PSI
Final Flow Pressure	457 to 824	PSI
Final Closed in Pressure	1212	PSI
Final Hydrostatic Pressure	1785	PSI
Temperature	121	°F
Pressure Change Initial Close / Final Close	0.0	%

GIP cubic foot volume: 0



Company: BlueRidge Petroleum Corporation Lease: Dean #1-2

SEC: 2 TWN: 23S RNG: 4W County: RENO State: Kansas Drilling Contractor: Southwind Drilling, Inc - Rig 1 Elevation: 1461 GL Field Name: Burrton Pool: Infield Job Number: 417 API #: 15-155-21768

Operation: Uploading recovery & pressures

DATE December 15 2019

DST #5 Formation: Simpson Test Interval: 3769 - 3780' Total Depth: 3876' Time On: 02:32 12/15 Time Off: 08:47 12/15 Time On Bottom: 04:09 12/15 Time Off Bottom: 05:54 12/15

BUCKET MEASUREMENT:

Diesel in Bucket

1st Open: 1" Blow. BOB in 1 1/4 mins

1st Close: NOBB

2nd Open: 1 1/2 Blow. BOB in 1 3/4 mins

2nd Close: NOBB

REMARKS:

Below Straddle Recorder: 1561

Tool Sample: 0% Gas 1% Oil 99% Water 0% Mud

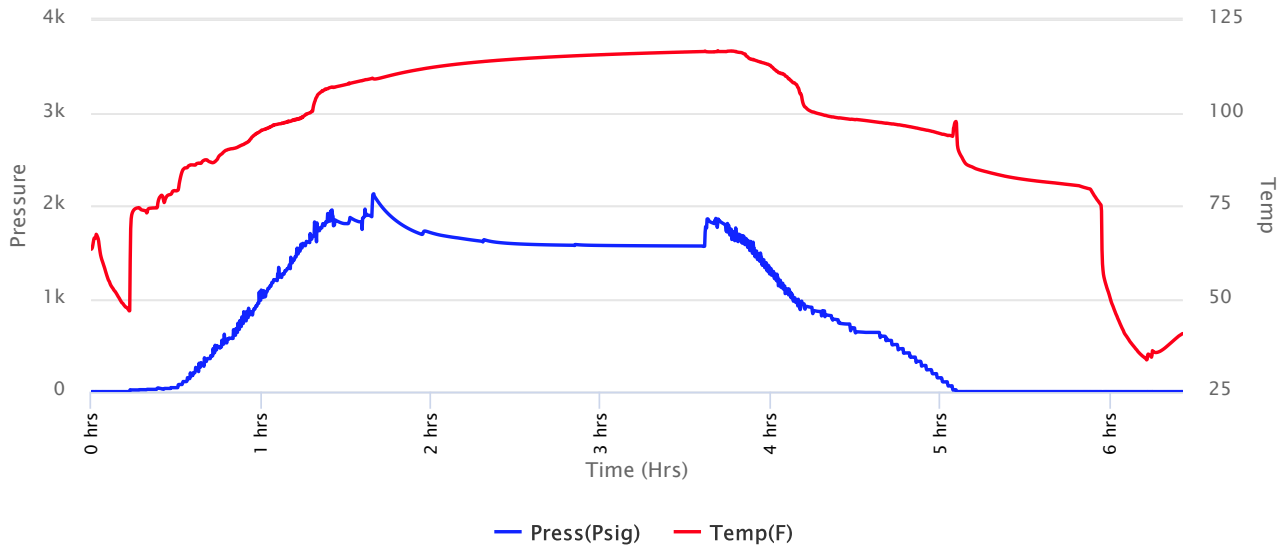
Ph: 7

Measured RW: .81 @ 48 degrees °F

RW at Formation Temp: 0.347 @ 121 °F

Chlorides: 22000 ppm

Below Straddle Recorder





**Company: BlueRidge
Petroleum Corporation
Lease: Dean #1-2**

SEC: 2 TWN: 23S RNG: 4W
County: RENO
State: Kansas
Drilling Contractor: Southwind Drilling,
Inc - Rig 1
Elevation: 1461 GL
Field Name: Burrton
Pool: Infield
Job Number: 417
API #: 15-155-21768

Operation:
Uploading recovery &
pressures

DATE
December
15
2019

DST #5 Formation: Simpson Test Interval: 3769 - 3780' Total Depth: 3876'
Time On: 02:32 12/15 Time Off: 08:47 12/15
Time On Bottom: 04:09 12/15 Time Off Bottom: 05:54 12/15

Down Hole Makeup

Heads Up: 5.1300000000002 FT	Packer 1: 3764 FT
Drill Pipe: 3748.97 FT <i>ID-3 1/2</i>	Packer 2: 3769 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Packer 3: 3780 FT
Collars: FT <i>ID-2 1/4</i>	Top Recorder: 3756 FT
Test Tool: 26.16 FT <i>ID-3 1/2-FH</i>	Bottom Recorder: 3781 FT
Total Anchor: 11	Below Straddle Recorder: 3848 FT
Anchor Makeup	Well Bore Size: 7 7/8
Packer Sub: 1 FT	Surface Choke: 1"
Perforations: (top): 10 FT <i>4 1/2-FH</i>	Bottom Choke: 5/8"
Change Over: FT	
Drill Pipe: (in anchor): FT <i>ID-3 1/2</i>	
Change Over: FT	
Perforations: (below): FT <i>4 1/2-FH</i>	
STRADDLE	
Straddle Packer(s): 1 FT	
Change Over: 1 FT	
Drill Pipe: 63.5 FT <i>ID-3 1/2"</i>	
Change Over: .5 FT	
Perforations (in tail pipe): 29 FT <i>4 1/2-FH</i>	



Company: BlueRidge Petroleum Corporation Lease: Dean #1-2

SEC: 2 TWN: 23S RNG: 4W
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Inc - Rig 1
Elevation: 1461 GL
Field Name: Burrton
Pool: Infield
Job Number: 417
API #: 15-155-21768

Operation:
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DST #5 Formation: Simpson Test Interval: 3769 - 3780' Total Depth: 3876'

Time On: 02:32 12/15 Time Off: 08:47 12/15
Time On Bottom: 04:09 12/15 Time Off Bottom: 05:54 12/15

Mud Properties

Mud Type: Chem **Weight:** 9.2 **Viscosity:** 47 **Filtrate:** 7.2 **Chlorides:** 1600 ppm



Company: BlueRidge Petroleum Corporation

SEC: 2 TWN: 23S RNG: 4W
County: RENO
State: Kansas
Drilling Contractor: Southwind Drilling,
Inc - Rig 1
Elevation: 1461 GL

Field Name: Burrton
Pool: Infield
Job Number: 417
API #: 15-155-21768

Operation:
Uploading recovery &
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DST #5 Formation: Simpson Test Interval: 3769 - 3780' Total Depth: 3876'

Time On: 02:32 12/15 Time Off: 08:47 12/15
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Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
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