



CEMENT TREATMENT REPORT

Customer:	Suemaaur Exploration	Well:	Fortin/Long 1-28	Ticket:	ICT 2916
City, State:		County:	Decatur KS	Date:	12/12/2019
Field Rep:		S-T-R:	28-2S-27W	Service:	PTA

Downhole Information	
Hole Size:	7 7/8 in
Hole Depth:	3950 ft
Casing Size:	in
Casing Depth:	ft
Tubing / Liner:	4 1/2 DP in
Depth:	ft
Tool / Packer:	
Depth:	ft
Displacement:	bbls

Calculated Slurry	
Weight:	13.5 # / sx
Water / Sx:	6.89 gal / sx
Yield:	1.42 ft ³ / sx
Bbls / Ft.:	
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	68.3 bbls
Total Sacks:	270 sx

Product	% / #	#
Class A	60.00	
Poz	40.00	
Gel	4.00	0
CaCl		
Gypsum		
Metso		
Kol Seal		
Flo Seal		
Salt (bww)		
Total		-

TIME	RATE	PSI	BBLs	REMARKS
345A				ON LOCATION
400A				SAFETY MEETING
410A				RIG UP
445A				INSTALL PLUGGING PIN
450A	3.5	150.0	5.0	H2O AHEAD
452A	3.0	200.0	12.6	CEMENT 50 SKS H-PLUG @ 2180 FT
454A	3.0	260.0	5.0	DISPLACE H2O
500A				DISPLACE MUD WITH RIG PUMP
540A	3.3	150.0	5.0	H2O AHEAD
542A	6.0	470.0	27.7	CEMENT 100 SKS H-PLUG @ 1385 FT
545A	3.0	120.0	13.0	DISPLACE H2O
631A	3.0	120.0	5.0	H2O AHEAD
634A	4.0	150.0	12.6	CEMENT 50 SKS H-PLUG @ 270
638A	4.0	200.0	0.5	DISPLACE H2O
731A	2.0	60.0	10.1	CEMENT 40 SKS H-PLUG @ 40 FT USE 8 5/8 WOODEN PLUG
739A	2.0	60.0	7.5	CEMENT 30 SKS H-PLUG IN RATHOLE
743A				WASH UP
750A				RIG DOWN
810A				LEFT LOCATION

CREW		UNIT	SUMMARY		
Cementer:	Jimmie Cottrell	73	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Josh Mosier	231	3.34545 bpm	176 psi	104 bbls
Bulk #1:	Kale Ochs	180			
Bulk #2:					