

Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202

316-303-9515

Customer:

DARRAH OIL C/O JOHN JAY DARRAH JR PO BOX 2786 WICHITA, KS 67201-2786 Invoice Date: 9/25/2019
Invoice #: 0344112
Lease Name: Birbeck-Keller
Well #: Unit 1 (New)
County: Stafford
Job Number: ICT2457
District: El Dorado

Date/Description	HRS/QTY	Rate	Total
Longstring	0.000	0.000	0.00
Cement pump #265	1.000	1,350.000	1,350.00
Heavy Eq Mileage	5.000	3.600	18.00
Light Eq Mileage	5.000	1.800	9.00
Ton Mileage-Minimum	1.000	270.000	270.00
Casing Swivel	1.000	346.500	346.50
H-CON	150.000	18.900	2,835.00
HSC Blend	40.000	21.600	864.00
Mud flush	500.000	0.900	450.00
4 1/2" Float Shoe AFU-FT	1.000	315.000	315.00
4 1/2" LD Plug & Baffle	1.000	247.500	247.50

Total	6,705.00

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



## **HURRICANE SERVICES INC**

Customer	Darrah Oil Compa	ıny, LLC	Lease & Well #	Birbeck-Keller Uni	it #1			Date	Date 9/25/2019		9	
Service District	El Dorado, KS		County & State	Stafford, KS	Legals S/T/R	2-21s-1	l4w	Job#	IC	T 2457	7	
Job Type	Longstring	✓PROD	□rN1	□swb	New Well?	√YES	□No	Ticket#	ICT 2457		7	
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures										
265	Kevin	✓ Hard hat		✓Gloves		Lockout/Tage	out	Warning Signs	& Flagging			
240	Mark	✓H2S Monitor	Monitor			Fall Protection						
77	Jake H	Safety Footwea	ir .	Respiratory Prot	ection	Slip/Trip/Fall	Hazards	lazards Specific Job Sequence/			/Expectations	
91	Fuzzy	FRC/Protective	Clothing	Additional Chem	nical/Acid PPE	Overhead Ha	zards	Muster Point/Medical Locations				
		✓ Hearing Protec	tion	Fire Extinguisher			ncerns or is	sues noted below				
					Con	nments						
		-										
Product/ Service					VELTON A 22775 TO 1		59K (11. 15) (4			RIFER		
Code		Descr	iption		Unit of Measure	Quantity				Net	Amount	
c015	Cement Pump				ea	1.00				-	\$1,350.00	
m010	Heavy Equipment N	Mileage			mi	5.00					\$18.00	
m015	Light Equipment Mi	ileage			mi	5.00					\$9.00	
m025	Ton Mileage- Minin	num			each	1.00					\$270.00	
				***								
c040	Casing Swivel				job	1.00		\$346.50				
		*****										
cp025	H-Con			~	sack	150.00					\$2,835.00	
cp031	HSC				sack	40.00				\$864.00		
cp170	Mud Flush				gal	500.00					\$450.00	
	4.400.51.401											
fe070	4 1/2" Float Shoe -				ea	1.00			\$315.00 \$247.50			
fe095	4 1/2" Latch Down	Plug & Barrie			ea	1.00		-			\$247.50	
								<del>                                     </del>				
		<del></del>										
Custo	mer Section: On th	e following scale h	ow would you rate	Hurricane Services	Inc.?				Net:	_	\$6,705.00	
						Total Taxable	\$ -	Tax Rate:		$\geq$	$\leq$	
Ва	sea on this job, no	w likely is it you v	ould recommend	d HSI to a colleague	27			ducts and services ax exempt. Hurricane	Sale Tax:	\$		
						Services relies on the customer provided well information above to make a determination if						
U	Inlikely 1 2	3 4 5	6 7 8	9 10 в	xtremely Likely	services and/or pr			Total:	\$	6,705.00	
						HSI Representative: Jake Heard						
TERMS: Cash in adva	anno unloss Hussianno	Societa les (USI) ha	a approved gradit on	es to cale. Cradit terms	of pale for approve						alas Dani	

due accounts shall pay interest on the balance past due at the rate of 1 %% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is no location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

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CEMENT TRE									
Customer:	Darrah C	Oil Com	pany, LLC Well:	Birbeck-Kel	ller Unit	#1	Ticket:	ICT 2457	
City, State:			County:	Staffor	d, KS		Date:	9/25/2019	
Field Rep:	Seth E.		S-T-R:	2-21s	-14w		Service:	Longstring	
Downhole I	nformatio	n	Slurry				Cel	ment Blend	
Hole Size:	6.25	in	Weight:	#/sx	1	P	roduct	% #	
Hole Depth:	3640	ft	Water / Sx:	gal / sx	1	Class A	<b>公司等的证明</b> [1]		
Casing Size:	4.5	in	Yield:	ft <sup>3</sup> / sx	1	Gel			
Casing Depth:	3640.5	ft	Bbls / Ft.:	***************************************	1	CaCI			
Intermediate	7	in	Depth:	ft		Metso			
Depth:	1800	ft	Volume:	bbls	1	KolSea	l		
Tool / Packer:			Excess:	%	1	PhenoS	eal		
Depth:		ft	Total Slurry:	bbls	1	Salt			
Displacement:	57.88	bbls	Total Sacks:	xe					
		Alexandra Commission		11				Total -	
TIME RATE	PSI	BBLs	REMARKS	TIME RATE	PSI	BBLs		REMARKS	
			On location safety meeting		-			2 PPG 150 sacks	
			Spot in and rig up					nt, gypsum,gel,cacl,metso,	
			Run casing On bottom break circulation		-		phenoseal		
			Pump ball. Circulate 2 HRS				Tail Cham 44 6	DDC 40 analys	
3.5	250.0	5.0	Pump water		+		Tail Slurry 14.8 PPG 40 sacks		
3.5	250.0	12.0	Mix and pump mudflush		<del> </del>		Class A cement, kolseal, salt, gypsum, fluid loss		
2.5	100.0	7.5	Plug rat hole		<b>†</b>		iluid 1033		
3.8	200.0	69.0	Mix and pump lead cement		<del>                                     </del>				
3.8	10.0	11.0	Mix and pump 40 sx tail				Cement ESTIMATED to be 900+/- feet in		
			Pump goes down				of 7" intermedi		
			Wash pump and lines						
			Drop plug						
3.5	10.0	1.0	Displace						
3.5	200.0	23.0	See lift						
2.5	600.0	55.0	Slow rate						
2.5	1,100.0	57.8	Bump plug						
			Release pressure						
			Wash up truck		ļ				
					-				
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					1				
	CREW		UNIT			To be	SUMMAR	Y	
Cementer:		Fuzzy	77 91	Avera	ge Rate	Avera	ge Pressure	Total Fluid	
Pump Operator:	Kevin		265	3.23333		302.22		241.30 bbls	
Bulk #1:	Mark		240					A. C.	
Bulk #2:		. 2000 - 1002							