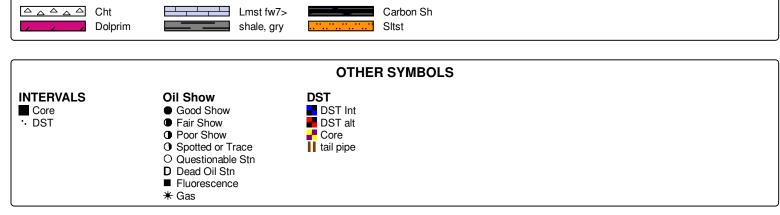
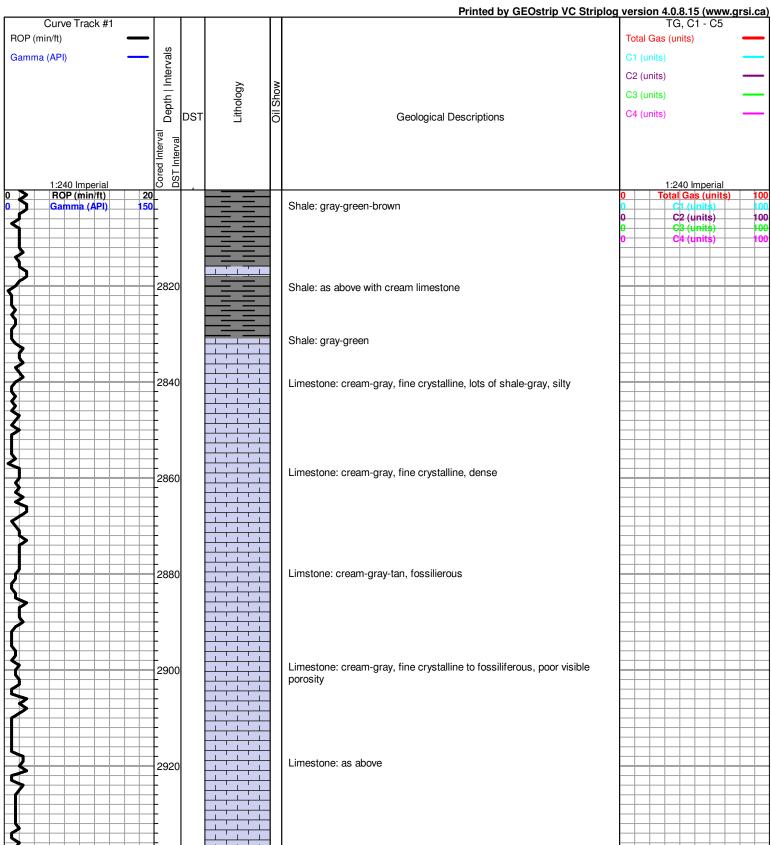
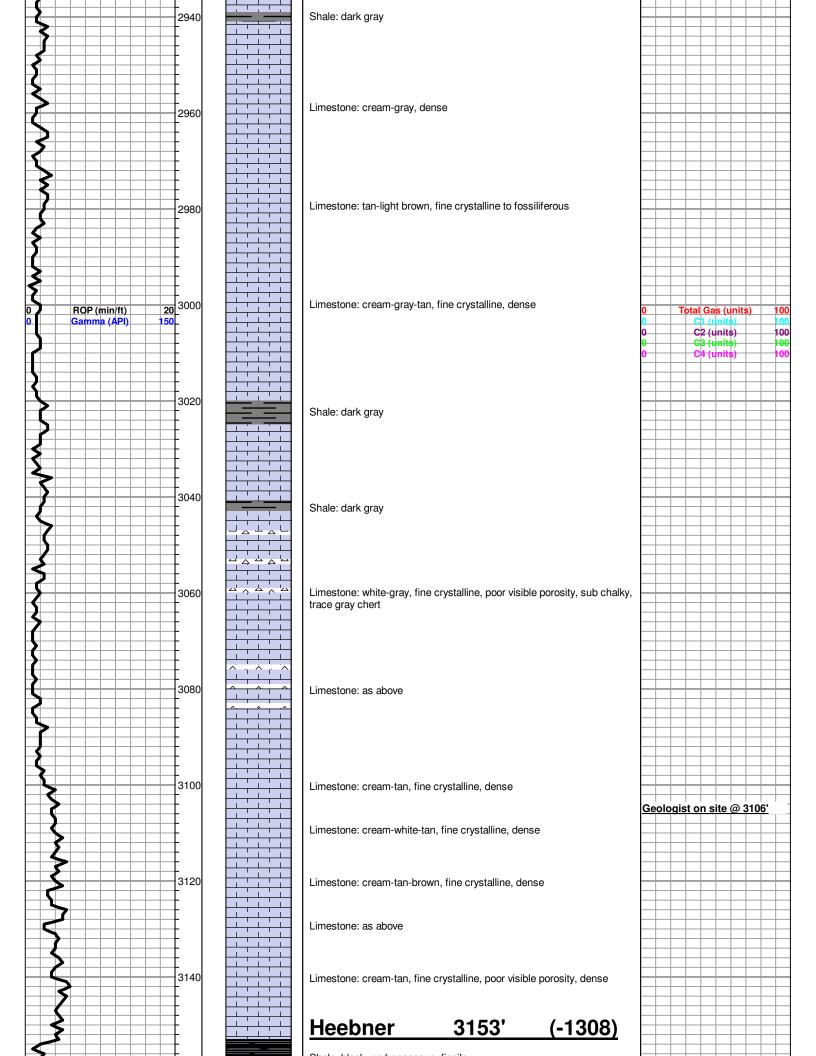
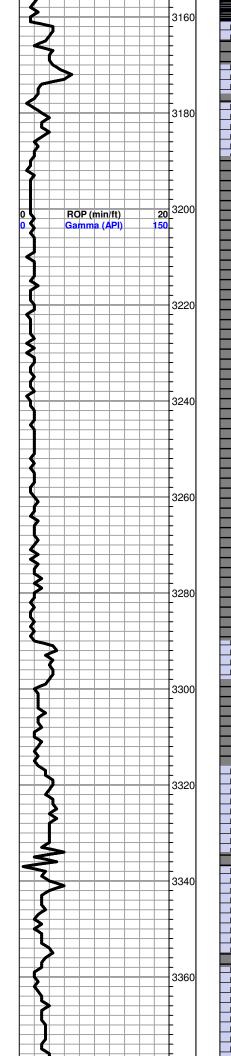
Company: Address: Contact Geologist: Contact Phone Nbr: Well Name: Location: API: Pool: State: Well Name: Surface Location: Bottom Location:	OPERATO Dixon Operating Compa 8100 E 22nd St N #300 Wichita, KS 67226 #2-3 DSA Section 3-23S-12W 15-185-24059 Kansas Scale 1:240 In #2-3 DSA Section 3-23S-12W	ny, LLC Field: Country:	Mike's Meteor USA									
License Number: Spud Date: Region: Drilling Completed: Surface Coordinates:	15-185-24059 10/11/2019 Stafford County 10/18/2019 2210' FSL & 2970' FEL	Time: Time:	2:00 PM 3:00 PM									
Bottom Hole Coordinates: Ground Elevation: K.B. Elevation: Logged Interval: Total Depth: Formation: Drilling Fluid Type:	1834.00ft 1845.00ft 2800.00ft 3850.00ft Chemical (MudCo)	To:	3850.00ft									
	Location: Section 3-23S-12W API: 15-185-24059 Pool: Field: Mike's Meteor State: Kansas Country: USA Scale 1:240 Imperial Well Name: #2-3 DSA Surface Location: Section 3-23S-12W Bottom Location: API: 15-185-24059 License Number: Spud Date: 10/11/2019 Time: 2:00 PM Region: Stafford County Drilling Completed: 10/18/2019 Time: 3:00 PM Surface Coordinates: Ground Elevation: 1834.00ft K.B. Elevation: 1845.00ft Logged Interval: 2800.00ft To: 3850.00ft Total Depth: 3850.00ft Formation:											
Longitude: Latitude: N/S Co-ord:	2210' FSL											
)									
-	LOGGED	ВҮ										
TERRATECH												
	ENERGY SER											
Company: Address:	TerraTech Energy Servic 1632 S. West St. Suite 1 Wichita, KS 67208	e LLC.										
Phone Nbr: Logged By:	316-617-3959 Geologist	Name:	Bruce Reed									

	Rig #: 2 Rig Type: r Spud Date: 7 TD Date: 7	Murfin Drillir 20 nud rotary 10/11/2019 10/18/2019 10/19/2019	CONTRACTOR	Time: Time: Time:	2:00 PM 3:00 PM 3:00 PM
			ELEVATIONS		
		845.00ft 1.00ft		d Elevation:	1834.00ft
			NOTES		
Surface Casing: Production Casin		/8" @ 306' ne			
Daily Penetration		11/19	Spud @ 2:00 PM		
		12/19	306'		
		13/19	1605'		
		14/19 15/19	2300' 2800'		
		16/19	3355'		
		17/19	3650'		
		18/19		npleted @ 3:	00 PM
			e		
	10/	19/19	C	1 @ 3:00 PM	[
during the secon	o 3650' Viola. We ad flow period. R	ak 1inch bl ecovered: psi, FFP: 3	DRILL STEM TES ow during the initial 30' OSM (1% oil, 99 30" 29-45 psi, FSIP:	STS flow period 9% mud).	
during the secon IFP: 30" 20-26 p	o 3650' Viola. We Id flow period. Ro psi, ISIP: 60" 284	ak 1inch bl ecovered: psi, FFP: 3 FORM	DRILL STEM TES ow during the initial 30' OSM (1% oil, 99 30" 29-45 psi, FSIP: ATION TOPS	STS flow period 9% mud). 60" 129 psi	No blow
during the secon	o 3650' Viola. We ad flow period. R	ak 1inch bl ecovered: psi, FFP: 3 FORM	DRILL STEM TES ow during the initial 30' OSM (1% oil, 99 30" 29-45 psi, FSIP: ATION TOPS	STS flow period 9% mud).	
during the secon IFP: 30" 20-26 p Formation	o 3650' Viola. We Id flow period. Ro psi, ISIP: 60" 284	ak 1inch bl ecovered: psi, FFP: 3 FORM	DRILL STEM TES ow during the initial 30' OSM (1% oil, 99 30" 29-45 psi, FSIP: ATION TOPS	STS flow period 9% mud). 60" 129 psi	No blow
during the secon IFP: 30" 20-26 p	o 3650' Viola. We Id flow period. Ro osi, ISIP: 60" 284 Sample Top	ak 1inch bl ecovered: psi, FFP: 3 FORM p Datum	DRILL STEM TES ow during the initial 30' OSM (1% oil, 99 30" 29-45 psi, FSIP: ATION TOPS Log Top	STS flow period 9% mud). 60" 129 psi Datum	No blow
during the secon IFP: 30" 20-26 p Formation Heebner Brown Lime Lansing	o 3650' Viola. We id flow period. Ro osi, ISIP: 60" 284 <u>Sample Top</u> 3153' 3290' 3316'	ak 1inch bl ecovered: psi, FFP: 3 FORM <u>p Datum</u> -1308 -1445 -1471	DRILL STEM TES ow during the initial 30' OSM (1% oil, 99 30" 29-45 psi, FSIP: ATION TOPS Log Top 3154' 3290' 3316'	5TS flow period. 9% mud). 60" 129 psi Datum -1309 -1445 -1471	No blow <u>Comparison*</u> +8 +12 +14
during the secon IFP: 30" 20-26 p Formation Heebner Brown Lime Lansing Stark	o 3650' Viola. We ad flow period. Ro psi, ISIP: 60" 284 <u>Sample Top</u> 3153' 3290' 3316' 3510'	ak 1inch bl ecovered: psi, FFP: 3 FORM <u>p Datum</u> -1308 -1445 -1471 -1665	DRILL STEM TES ow during the initial 30' OSM (1% oil, 99 30" 29-45 psi, FSIP: ATION TOPS Log Top 3154' 3290' 3316' 3507'	STS flow period. 9% mud). 60" 129 psi Datum -1309 -1445 -1471 -1662	No blow <u>Comparison*</u> +8 +12 +14 +13
during the secon IFP: 30" 20-26 p Formation Heebner Brown Lime Lansing Stark Base KC	o 3650' Viola. We d flow period. Ro osi, ISIP: 60" 284 <u>Sample To</u> 3153' 3290' 3316' 3510' 3560'	ak 1inch bl ecovered: psi, FFP: 3 FORM <u>p Datum</u> -1308 -1445 -1471 -1665 -1715	DRILL STEM TES ow during the initial 30' OSM (1% oil, 99 30" 29-45 psi, FSIP: ATION TOPS Log Top 3154' 3290' 3316' 3507' 3560'	STS flow period. 9% mud). 60" 129 psi Datum -1309 -1445 -1471 -1662 -1715	No blow <u>Comparison*</u> +8 +12 +14 +13 +12
during the secon IFP: 30" 20-26 p Formation Heebner Brown Lime Lansing Stark Base KC Viola	o 3650' Viola. We d flow period. Ro osi, ISIP: 60" 284 <u>Sample Top</u> 3153' 3290' 3316' 3510' 3560' 3620'	ak 1inch bl ecovered: psi, FFP: 3 FORM <u>p Datum</u> -1308 -1445 -1471 -1665 -1715 -1775	DRILL STEM TES ow during the initial 30' OSM (1% oil, 99 30" 29-45 psi, FSIP: ATION TOPS Log Top 3154' 3290' 3316' 3507' 3560' 3622'	5TS flow period. 9% mud). 60" 129 psi Datum -1309 -1445 -1471 -1662 -1715 -1777	No blow <u>Comparison*</u> +8 +12 +14 +13 +12 -4
during the secon IFP: 30" 20-26 p Formation Heebner Brown Lime Lansing Stark Base KC Viola Simpson	2 3650' Viola. We ad flow period. Ro psi, ISIP: 60'' 284 <u>Sample Top</u> 3153' 3290' 3316' 3510' 3560' 3620' 3726'	ak 1inch bl ecovered: psi, FFP: 3 FORM <u>p Datum</u> -1308 -1445 -1471 -1665 -1715 -1775 -1881	DRILL STEM TES ow during the initial 30' OSM (1% oil, 99 30" 29-45 psi, FSIP: ATION TOPS Log Top 3154' 3290' 3316' 3507' 3560' 3622' 3729'	STS flow period. 9% mud). 60" 129 psi 0" 129 psi 129 p	No blow <u>Comparison*</u> +8 +12 +14 +13 +12 -4 +2
during the secon IFP: 30" 20-26 p Formation Heebner Brown Lime Lansing Stark Base KC Viola	o 3650' Viola. We d flow period. Ro osi, ISIP: 60" 284 <u>Sample Top</u> 3153' 3290' 3316' 3510' 3560' 3620'	ak 1inch bl ecovered: psi, FFP: 3 FORM <u>p Datum</u> -1308 -1445 -1471 -1665 -1715 -1775	DRILL STEM TES ow during the initial 30' OSM (1% oil, 99 30" 29-45 psi, FSIP: ATION TOPS Log Top 3154' 3290' 3316' 3507' 3560' 3622'	5TS flow period. 9% mud). 60" 129 psi Datum -1309 -1445 -1471 -1662 -1715 -1777	No blow <u>Comparison*</u> +8 +12 +14 +13 +12 -4
during the secon IFP: 30" 20-26 p Formation Heebner Brown Lime Lansing Stark Base KC Viola Simpson Arbuckle	2 3650' Viola. We ad flow period. Ro psi, ISIP: 60" 284 <u>Sample Top</u> 3153' 3290' 3316' 3510' 3560' 3620' 3726' 3763'	ak 1inch bl ecovered: psi, FFP: 3 FORM -1308 -1445 -1471 -1665 -1715 -1775 -1881 -1918	DRILL STEM TES ow during the initial 30' OSM (1% oil, 99 30" 29-45 psi, FSIP: ATION TOPS Log Top 3154' 3290' 3316' 3507' 3560' 3622' 3729'	STS flow period. 9% mud). 60" 129 psi -129 psi -129 psi -129 psi -129 psi -129 psi -129 psi -129 psi -129 psi -145 -1471 -1662 -1715 -1777 -1884 -1918	No blow <u>Comparison*</u> +8 +12 +14 +13 +12 -4 +2 +33









Shale: black, carbonaceous, fissile

Limestone: tan-brown, fine crystalline, dense, sub shaley

Limestone: light tan-brown-cream, fine to very fine crystalline, dense

Shale: light-medium gray

Shale: gray

Shale: gray

Shale: gray-red

Shale: gray-red-brown

Shale: gray-red-brown

Shale: gray-green-brown

Shale: gray, silty

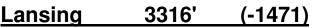
Shale: gray, silty

Brown Lime 3290' (-1445)

Limestone: tan-brown, fine crystalline, poor visible porosity, dense

Shale: medium gray-red-brown

Shale: as above



Limestone: cream-gray-brown, fine to slightly medium crystalline, poor to no visible porosity, no shows

Limestone: as above

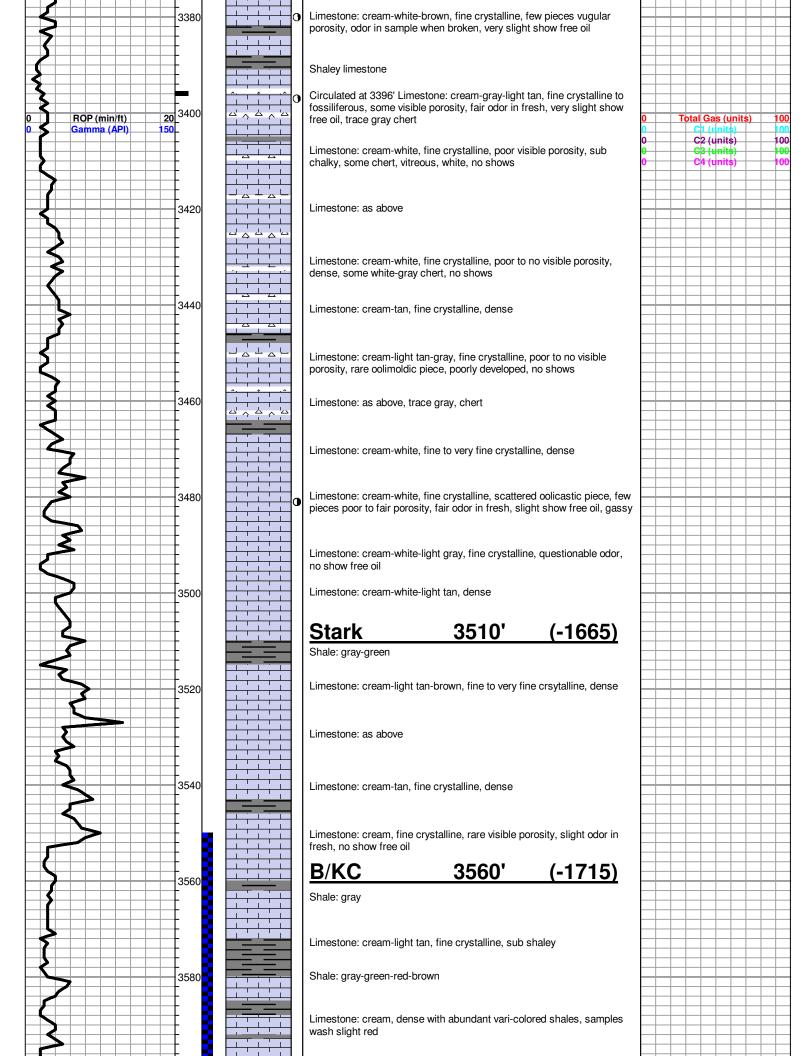
Limestone: cream-gray-light tan, fine to slightly medium crystalline, few pieces fossiliferous, poor visible porosity, no shows

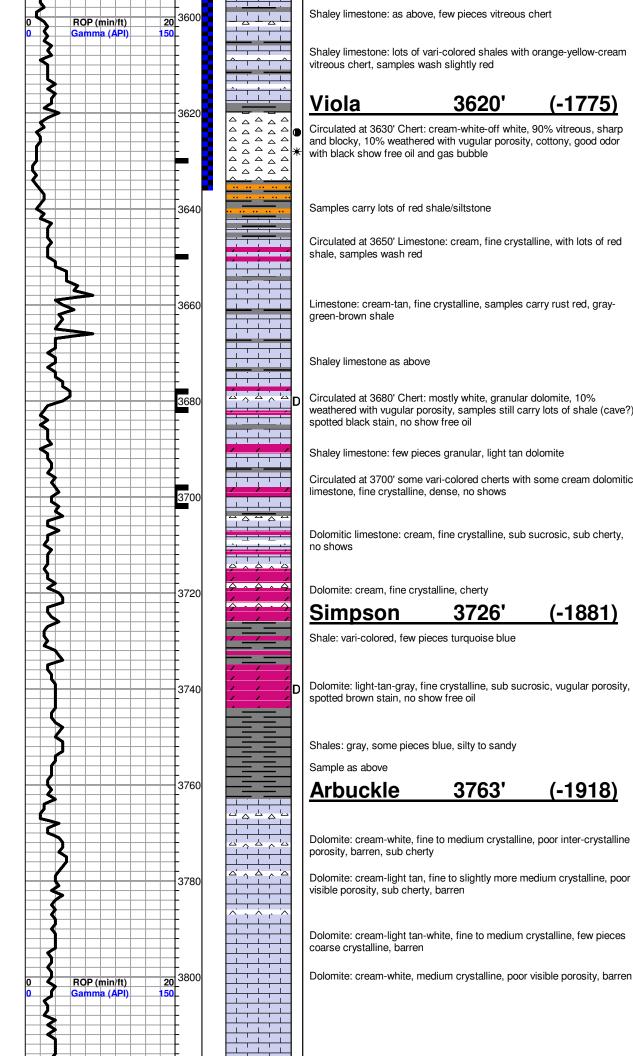
:Limestone: gray-cream, fine crystalline, poor visible porosity, good odor in fresh, no show free oil

Limestone: cream-white-light gray, fine crystalline, trace vugular porosity, good odor in fresh, no show free oil

Limestone: cream-white, fine crystalline, slightly fossiliferous, few pieces vugular porosity, odor in sample when broken, very slight show free oil

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3820	Dolomite: white, coarse crystalline, poor to fair visible porosity, barren	+		-	
3840	Dolomite: white, coarse crystalline, poor to fair visible porosity, barren, some white vitreoius chert				