

Customer DIXON OPER.	Lease No.	Date
Lease DSA	Well # 2-3	10-19-2019
Field Order # 10904	Station PRATT, KS.	Casing
Type Job P.T.H.	Formation	Depth
		County STAFFORD
		State KS
		Legal Description 3-23-12W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Pre Pad	RATE	PRESS	ISIP	
4 1/2" D.P.			CONT-2	50 SK @ 140 PPG				5 Min.
Depth	Depth	From	To	Pad	Max			10 Min.
Volume	Volume	From	To	Frac	Min			15 Min.
Max Press	Max Press	From	To		Avg			
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative GREG MURFIN	Station Manager J.W.	Treater K. LESLEY
Service Units	Driver Names	
76817 19903 21010	LESLEY MCGRAW	CHARIE (R.H.)

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:45 AM					ON LOCATION - SPOT EQUIPMENT
7:30 AM					*1 ST PLUG @ 376'
7:31 AM	400		10	6	H ₂ O AHEAD
7:33 AM	400		12.7	6	MIX 50 SKS @ 13.8 PPG
7:35 AM	400		10	6	H ₂ O BEHIND
7:42 AM	200		40	6	MUD DISPLACEMENT
10:45 AM					*2 ND PLUG @ 630'
10:46 AM	100		5	4	H ₂ O AHEAD
10:50 AM	100		10.7	4	MIX 50 SKS @ 13.8 PPG
10:55 AM	0		3.5	4	DISPLACEMENT
11:10 AM					*3 RD PLUG @ 340'
11:11 AM	0		12.7	3	MIX 50 SKS @ 13.8 PPG
11:15 AM	0		1.5	3	DISPLACEMENT
11:30 AM					*4 TH PLUG @ 60'
11:31 AM	0		5	3	MIX 20 SKS @ 13.8 PPG
					CONT. TO SURFACE
12:30 AM	0		7	3	*PLUG R.H.
					CIRC. THRU VB
					JOB COMPLETE
					THANKS -
					KEN LESLEY