

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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*V1200*

PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1002661	1718	10/22/2019
INVOICE NUMBER			
93073040			

Pratt (620) 672-1201  
 B MC COY PETROLEUM CORP  
 L PO Box: 39  
 L SPIVEY  
 T KS US 67142  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Whitaker Trust B 1-27  
 O LOCATION  
 B COUNTY Haskell  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 E JOB CONTACT

*W03019*  
*①*

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41193492	19919		Net - 30 days	11/21/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/20/2019 to 10/20/2019</i>				
0041193492				
171819807L Cement-New Well Casing/Pi 10/20/2019 Cement Production Casing - 5 1/2"				
AA2 Premium Cement	200.00	SK		
60/40 Poz	50.00	SK		
Gilsonite	940.00	LB		
Salt	960.00	LB		
Gilsonite	1,001.00	LB		
C-19	94.00	LB		
C-41P	94.00	LB		
Cement Gel	86.00	LB		
Mud Flush	1,000.00	GAL		
Depth Charge, 5001-6000'	1.00	HR		
Light Vehicle Mileage	40.00	MI		
Heavy Equipment Mileage	80.00	MI		
Ton Mileage	462.00	MI		
Blending & Mixing Service Charge	250.00	SK		
Auto Fill Float Shoe 5 1/2" (Blue)	1.00	EA		
Latch Down Plug & Baffle, 5 1/2" (Blue)	1.00	EA		
Turbolizer, 5 1/2" (Blue)	7.00	EA		
Service Supervisor Charge	1.00	EA		
Driver Charge	2.00	EA		

*11915*  
*Cemented new 5 1/2" casing*

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TA
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL
DALLAS, TX 75284-1903	FORT WORTH, TX 76102	



1700 S. Country Estates Road  
 Liberal, KS 67901  
 PH (620)-624-2277 FAX (620) 624-2280

SERVICE ORDER - 1718 19807 L

Date: 10/20/2019

TTL MHA 38

Well Name: Whitaker Trust "B" #1-27  
 Location: 27,29,31  
 County - State: Haskell, Kansas  
 RRC #: 19919-9.5  
 Type Of Service: Z-42 Cement Production Casing  
 Customer's Order #: 1002661-3007316  
 Customer: McCoy Petroleum Corporation

Address: 9342 E. Central  
 Wichita, Kansas 67206  
 PO BOX 39  
 SPIVEX KS 67142

As a consideration, the above named Customer agrees to pay Basic Energy Services in accord with the rates and terms stated in Basic Energy Services current price lists. Invoices are payable NET 30 (SEE 10.2) after date of invoice. Upon Customer's default in payment of Customers account by such date, Customer agrees to pay interest thereon after default at 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all the collection costs and attorney fees. These terms and conditions shall be governed by the laws of the state where services are performed or equipment or materials are furnished.

Basic Energy Services, warrants only title to the products, supplies and materials and that the same are free from defects in workmanship. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Basic Energy Services, liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies, or materials upon their return to Basic Energy Services, is expressly limited to the replacement of such products, supplies or materials or, at Basic Energy Services, option, to the allowance to the Customer of credit for the cost of such items. In no event shall Basic Energy Services be liable for special, indirect, punitive or consequential damages.

CODE	QTY	UOM	DESCRIPTION	PRICE	TOTAL
BC145	200	SK	AA2 Premium Cement		
BC132	50	SK	60/40 Poz		
CC201	940	LB	Gilsonite		
CC111	960	LB	Salt		
CC201	1001	LB	Gilsonite		
CC148	94	LB	C-17		
CC105	94	LB	C-41P		
CC200	86	LB	Cement Gel		
CC151	1000	GAL	Mud Flush		
CC6	1	HR	Depth Charge, 5001-6000'		
ME101	40	MI	Light Vehicle Mileage		
ME102	80	MI	Heavy Equipment Mileage		
TM	462	MI	Ton Mileage		
CE240	250	SK	Blending & Mixing Service Charge		
CF1251	1	Ea	Auto Fill Float Shoe 5 1/2" (Blue)		
CF807	1	Ea	Latch Down Plug & Baffle, 5 1/2" (Blue)		
CF1651	7	Ea	Turbolizer, 5 1/2" (Blue)		
BE143	1	Ea	Supervisor		
BE144	2	EA	Driver		

PUMP TRUCK NUMBER: 38117, 19919  
 DRIVER: Jesse Paxton, Jose Martinez  
 Daniel Beck  
 BASIC ENERGY SERVICES

THIS JOB WAS SATISFACTORILY COMPLETED  
 OPERATION OF EQUIPMENT WAS SATISFACTORY  
 PERFORMANCE OF PERSONEL WAS SATISFACTORY  
 X Alan Liff  
 CUSTOMER OR HIS AG

Customer Comments or Concerns:





Liberal Yard #1717 - Phone 620-624-2277 - 1700 S. Country Estates Road, Liberal KS 67901

**PRESSURE PUMPING**

**Job Log**

Customer:	McCoy Petroleum Corporation	Cement Pump No.:	38117, 19919 7.5Hrs.	Operator TRK No.:	96816
Address:	9342 E. Cemtral	Ticket #:	1718 19807 L	Bulk TRK No.:	27808, 19578 Corey
City, State, Zip:	Wichita, Kansas 67206	Job Type:	Z-42 Cement Production Casing		
Service District:	1718 - Liberal, Ks.	Well Type:	OLD		
Well Name and No.:	Whitaker Trust "B" #1-27	Well Location:	27,29,31	County:	Haskell
				State:	Kansas

Type of Cmt	Sacks	Additives	Truck Loaded On		
AA2 Premium Cement	200	10% Gypsum, 10% Salt, 5#sk Gilsonite, .5#sk Fluid Loss, .5#sk Defoamer	27808, 19578 Corey	Front	Back
60/40 Poz	50	4% Gel	27808, 19578	Front	Back
				Front	Back

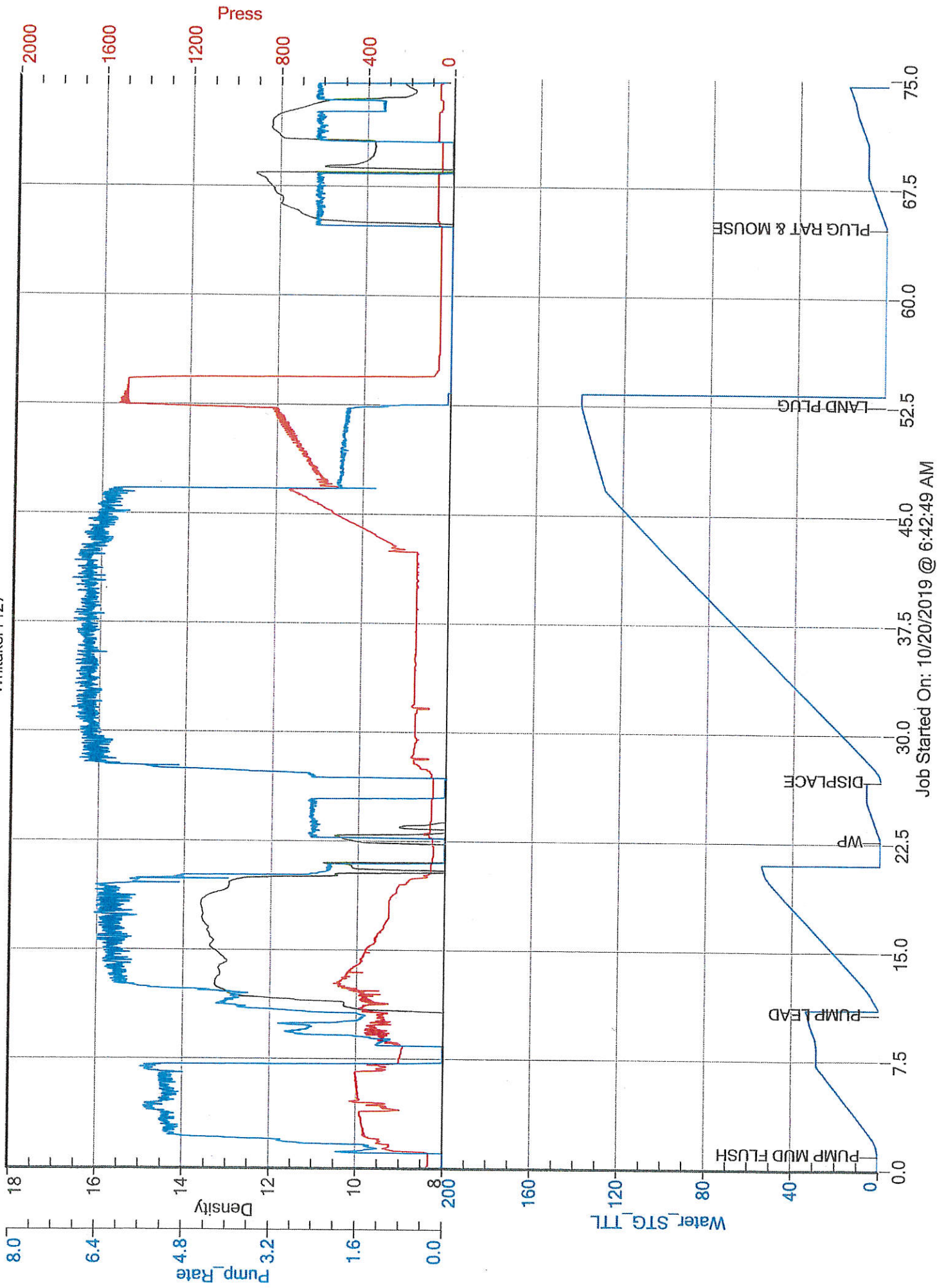
Lead/Tail:	Weight #1 Gal.	Cu/Ft/sk	Water Requirements	CU. FT.	Man Hours / Personnel	
<b>Tail:</b>	14.8	1.51	6.64	302	TT Man Hours:	38
<b>Rat &amp; Mouse:</b>	13.8	1.42	6.89	71	# of Men on Job:	3

Time (am/pm)	(BPM)	Volume (BBLS)	Pumps		Pressure (PSI)		Description of Operation and Materials
			T	C	Tubing	Casing	
22:30							ON LOCATION & SAFETY MEETING
1:40							RIG UP
4:00 AM							RIG TO CIRCULATE / LOSE & REGAIN CIRC.
6:39 AM							RIG TO PT
6:43 AM							PRESSURE TEST TO 2600PSI
6:44 AM	5	23.8				360	PUMP 1000GAL MUD FLUSH
6:54	6	53.7 slurry				500	PUMP 200SX TAIL @ 14.8#
7:06							SHUTDOWN / DROP PLUG / WP
7:10 AM	6.6	10 THRU 90				160	DISPLACE
	6.3	100				280	LOSE CIRC. @ 75BBL, REGAIN CIRC. @ 88BBL
	6.3	110				490	
	6.2	120				680	
7:30	6.1	122				740	SLOW RATE TO 2.0BPM @ 590PSI
	2	130				760	
7:36	2	132.9				810	LAND PLUG / PRESSURE UP TO 1500PSI
7:38							RELEASE BACK --- PLUG HELD
7:48		12.6 slurry					PLUG RAT & MOUSE W/ 50SX
							JOB COMPLETE

Size Hole	7 7/8"	Depth	5629'		TYPE	Plug Container	
Size & Wt. Csg.	5 1/2" 15.5#	Depth	5628.39'	New / Used	Packer	Depth	
Landing Press.	716.6psi	Depth			Retainer	Depth	
Shoe Jt.	43.24'	Type			Perfs	CIBP	

Customer Signature: <i>[Signature]</i>	Basic Representative:	Daniel Beck
	Basic Signature:	<i>[Signature]</i>
	Date of Service:	10/20/2019

# McCoy Operating WhitakerT127



Job Started On: 10/20/2019 @ 6:42:49 AM





Sonic Cement  
Bond Log

15-081-21899-00-01  
XXXXXX  
XXXXXX  
XXXXXX

Permanent Datum GROUND LEVEL Elevation 2845  
 Log Measured From KELLY BUSHING 11 Ft. Above Perm. Datum  
 Drilling Measured From KELLY BUSHING  
 Run Number ONE  
 Date Survey 10/25/2019  
 Date Cementing 10/20/2019  
 Type Cementing Operation Primary  
 Depth Driller 5625  
 Depth Logger 5574  
 Logged Interval 5573 to 4000  
 Casing Driller 5.5 @ TD  
 Float Collar -- D.V. Tool // // // @  
 Squeeze Depth // // //  
 Amount & Type Cement // // //  
 Amount & Type Admix // // //  
 Type Fluid In Hole Water  
 Fluid Level Full  
 Salinity PPM CL // // //  
 Weight lb/gal -- Vis. // // //  
 Approx. Logged Cement Top 4300  
 Calculated Cement Top // // //  
 Max. Hole Temperature // // //  
 Tool No. DIG01  
 Spacing Recorded 3-5  
 Equipment -- Location 01 Pratt  
 Recorded By C Bates  
 Witnessed By Dave Oller

Company McCoy Petroleum Corp  
 Well Whitaker Trust "B" OWWO  
 Field Wildcat  
 County Haskell  
 State Kansas

Location NW SE SE NE  
 2130' FNL & 530' FEL  
 Sec: 27 Twp: 29S Rge: 31W

Other Services

Elevation  
 K.B. 2856  
 D.F. 2854  
 G.L. 2845

API No.	
Company	McCoy Petroleum Corp
Well	Whitaker Trust "B" OWWO
Field	Wildcat
County	Haskell
State	Kansas
Location	NW SE SE NE 2130' FNL & 530' FEL
Sec:	27
Twp:	29S
Rge:	31W
Run Number	ONE
Date Survey	10/25/2019
Date Cementing	10/20/2019
Type Cementing Operation	Primary
Depth Driller	5625
Depth Logger	5574
Logged Interval	5573 to 4000
Casing Driller	5.5 @ TD
Float Collar -- D.V. Tool	// // // @
Squeeze Depth	// // //
Amount & Type Cement	// // //
Amount & Type Admix	// // //
Type Fluid In Hole	Water
Fluid Level	Full
Salinity PPM CL	// // //
Weight lb/gal -- Vis.	// // //
Approx. Logged Cement Top	4300
Calculated Cement Top	// // //
Max. Hole Temperature	// // //
Tool No.	DIG01
Spacing Recorded	3-5
Equipment -- Location	01 Pratt
Recorded By	C Bates
Witnessed By	Dave Oller

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Excel Wireline (620) 388-5676

Copeland  
 W on 56 to WW Rd  
 2 1/2 S  
 W into

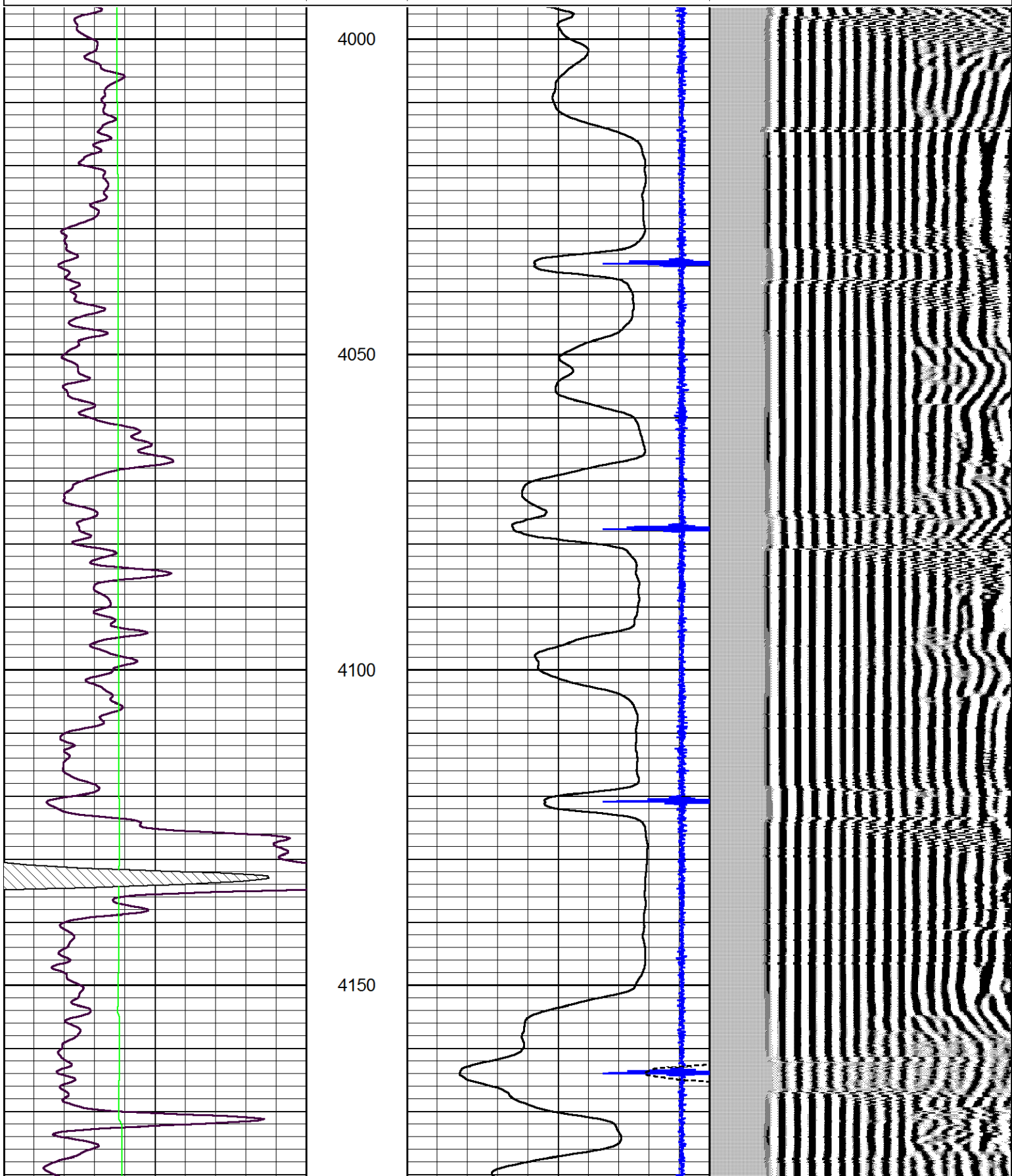


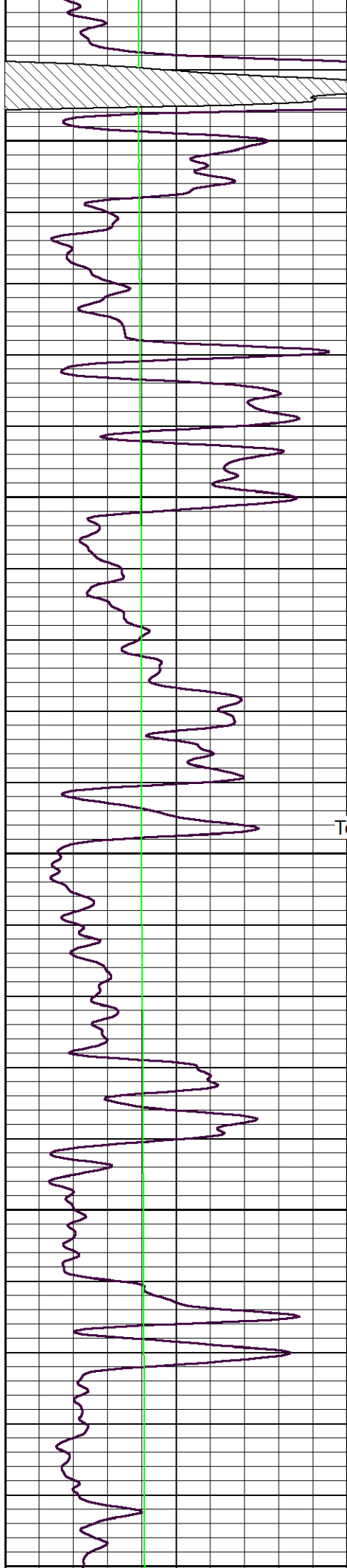
Main Pass



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 Dataset Creation Fri Oct 25 10:09:19 2019  
 Charted by Depth in Feet scaled 1:240

0	Gamma Ray (GAPI)	150	amp3ft	7	Casing Collars	-0.7	200	Variable Density (usec)	1200
0	LTEN (lb)	2000	(mV)		Amplitude				
			-100 10		Amplified Amplitude (mV)				





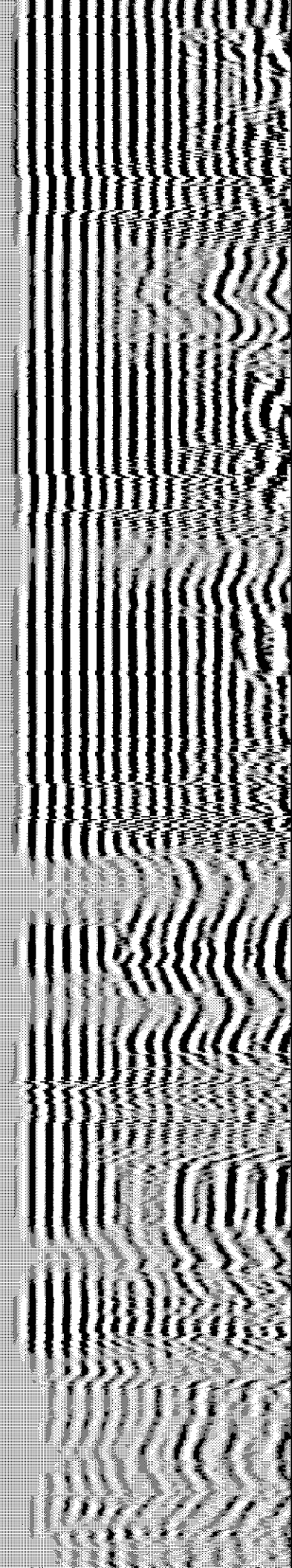
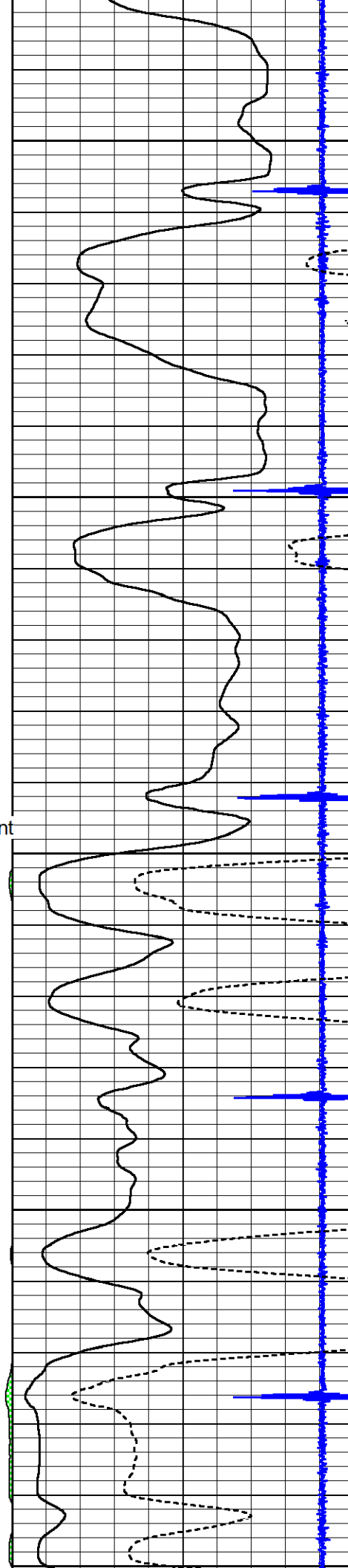
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4250

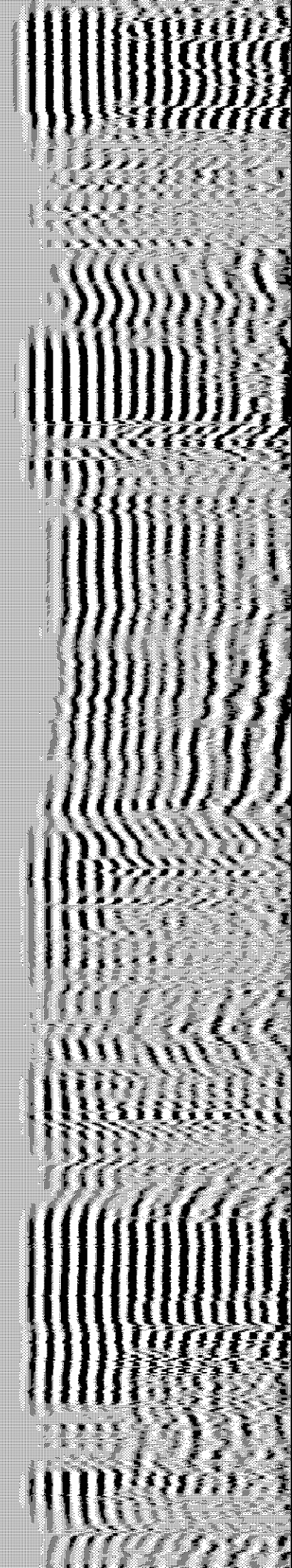
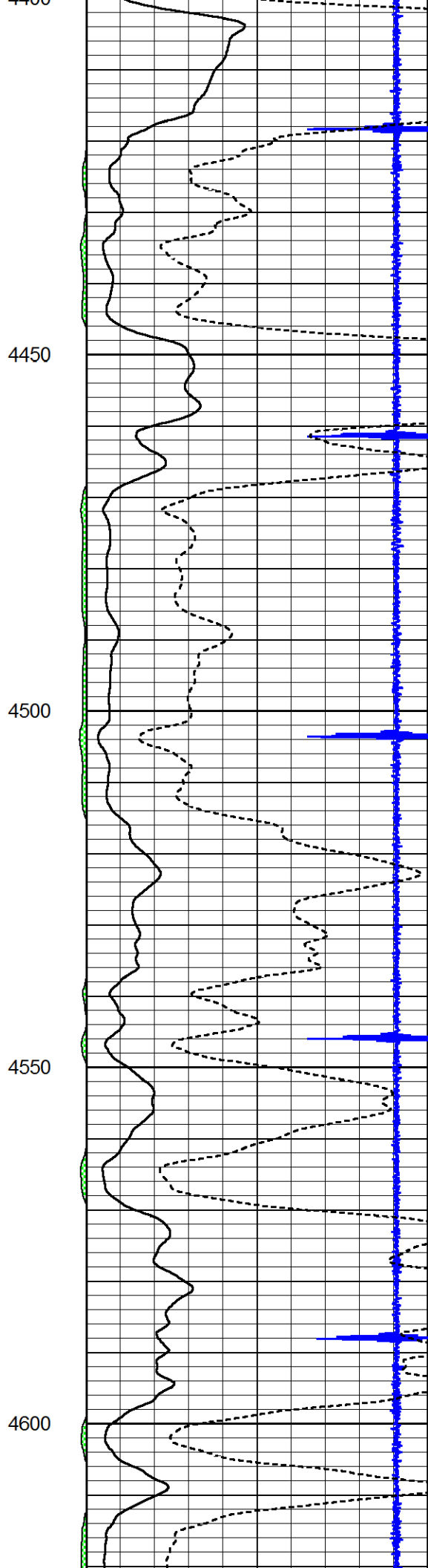
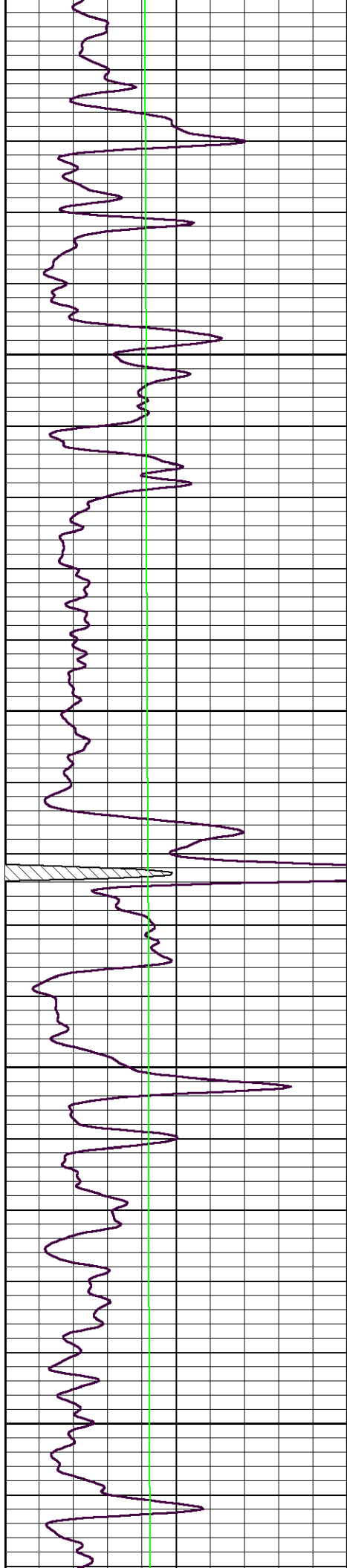
Top of Cement  
4300

4350

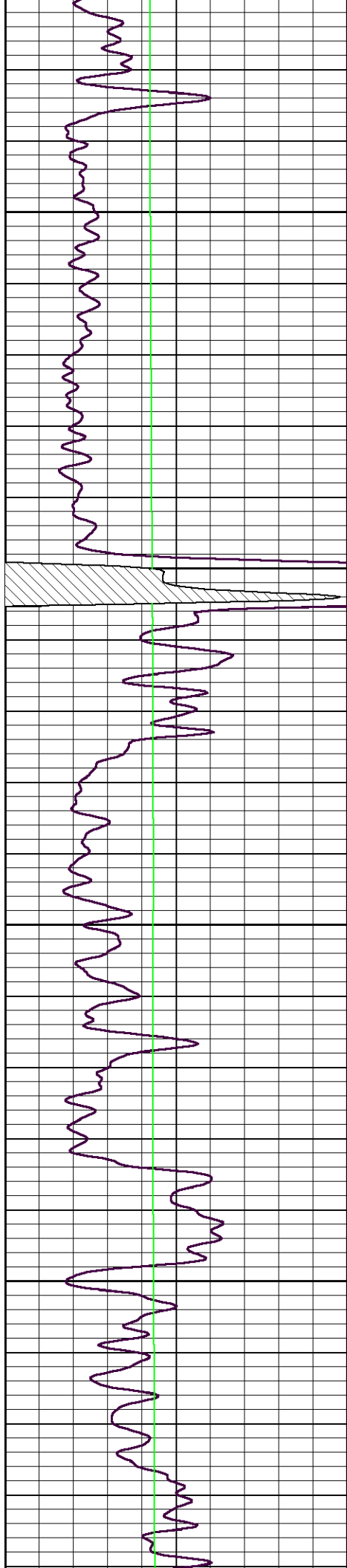
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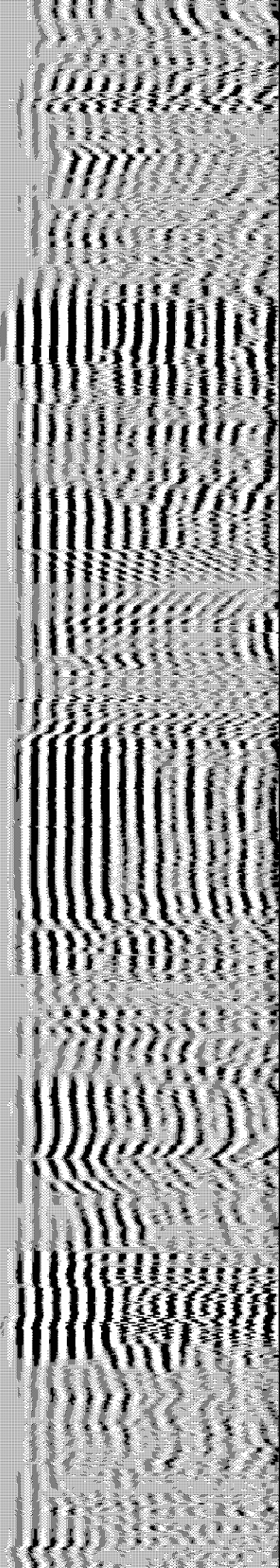
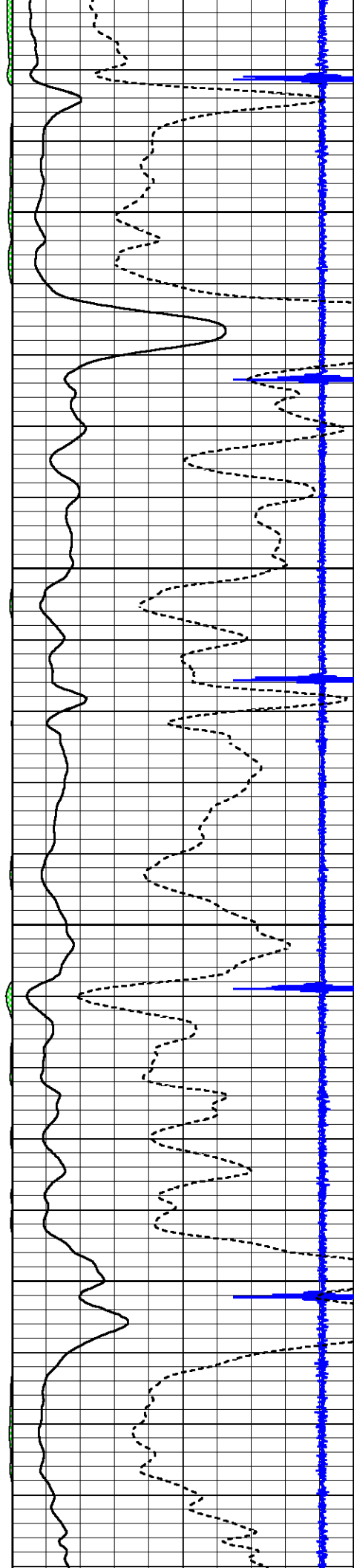


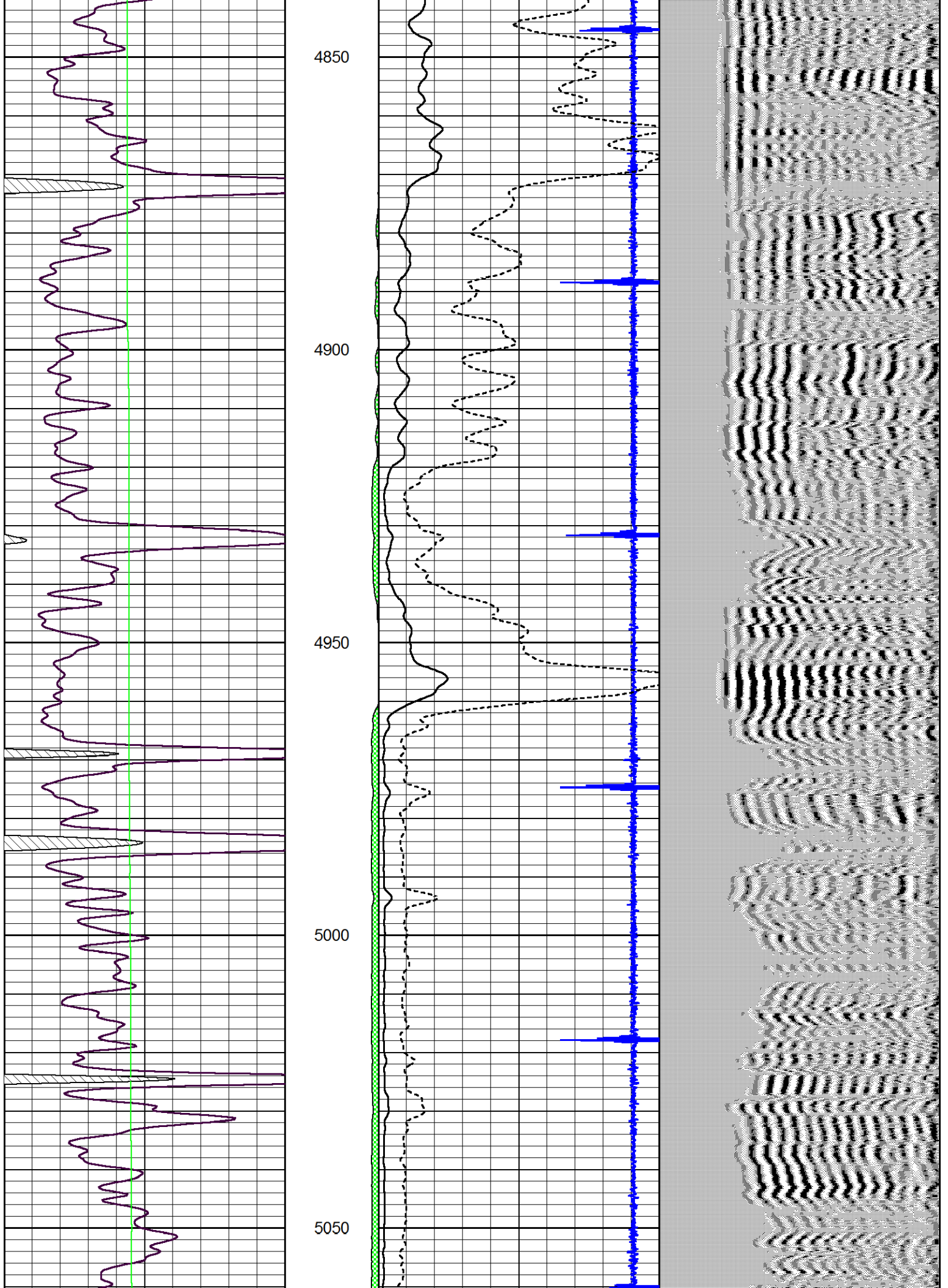
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4700

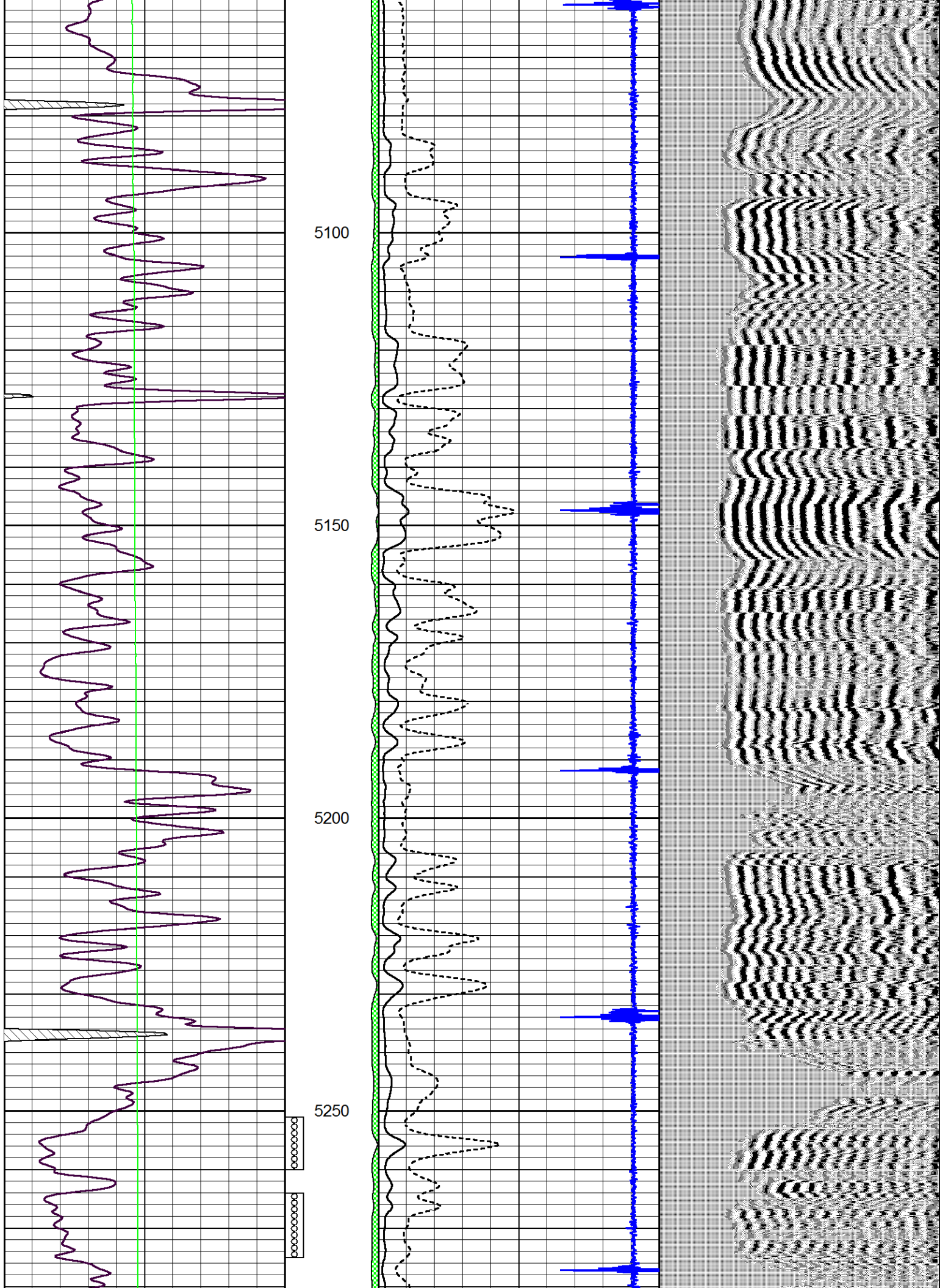
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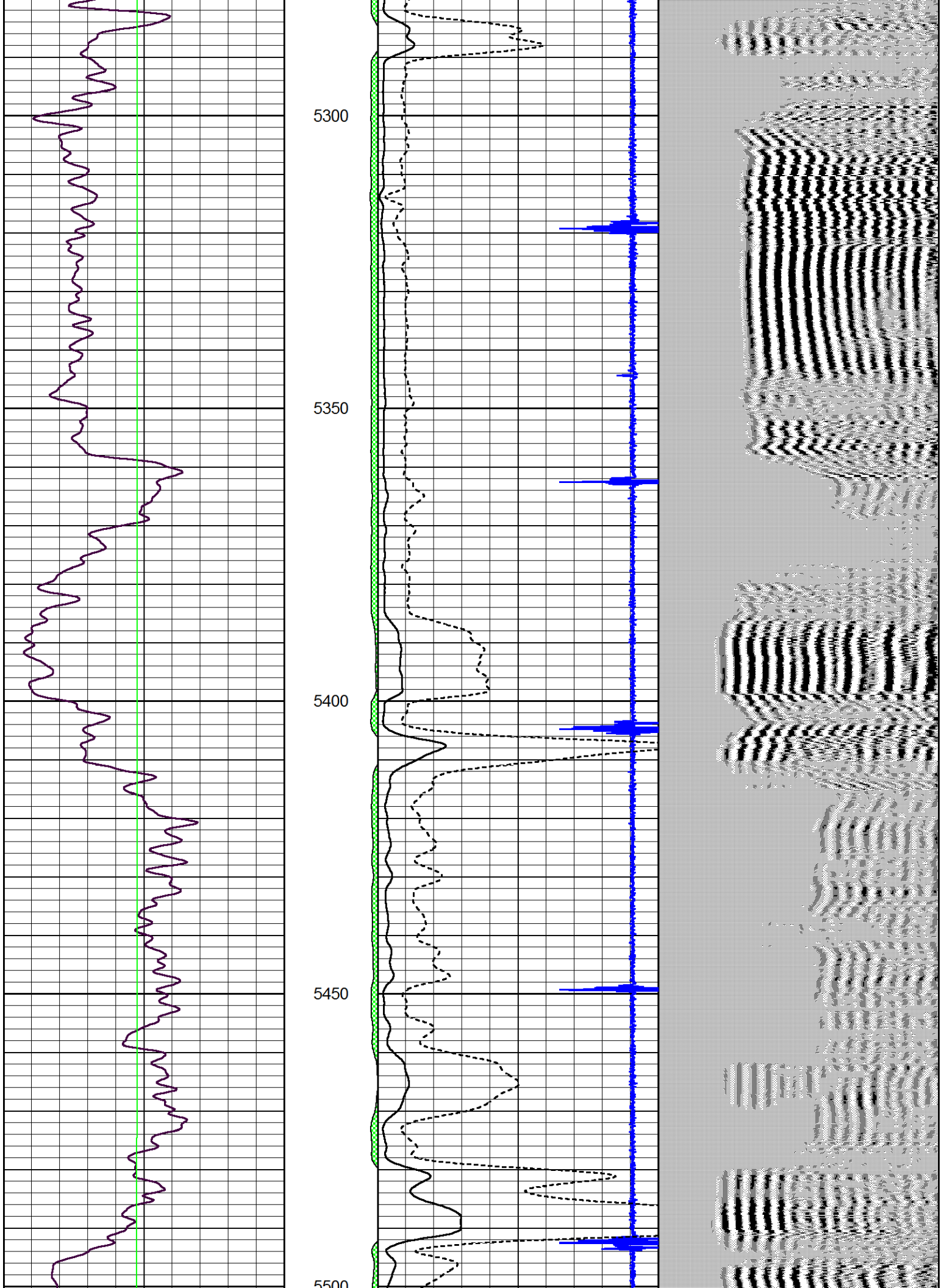


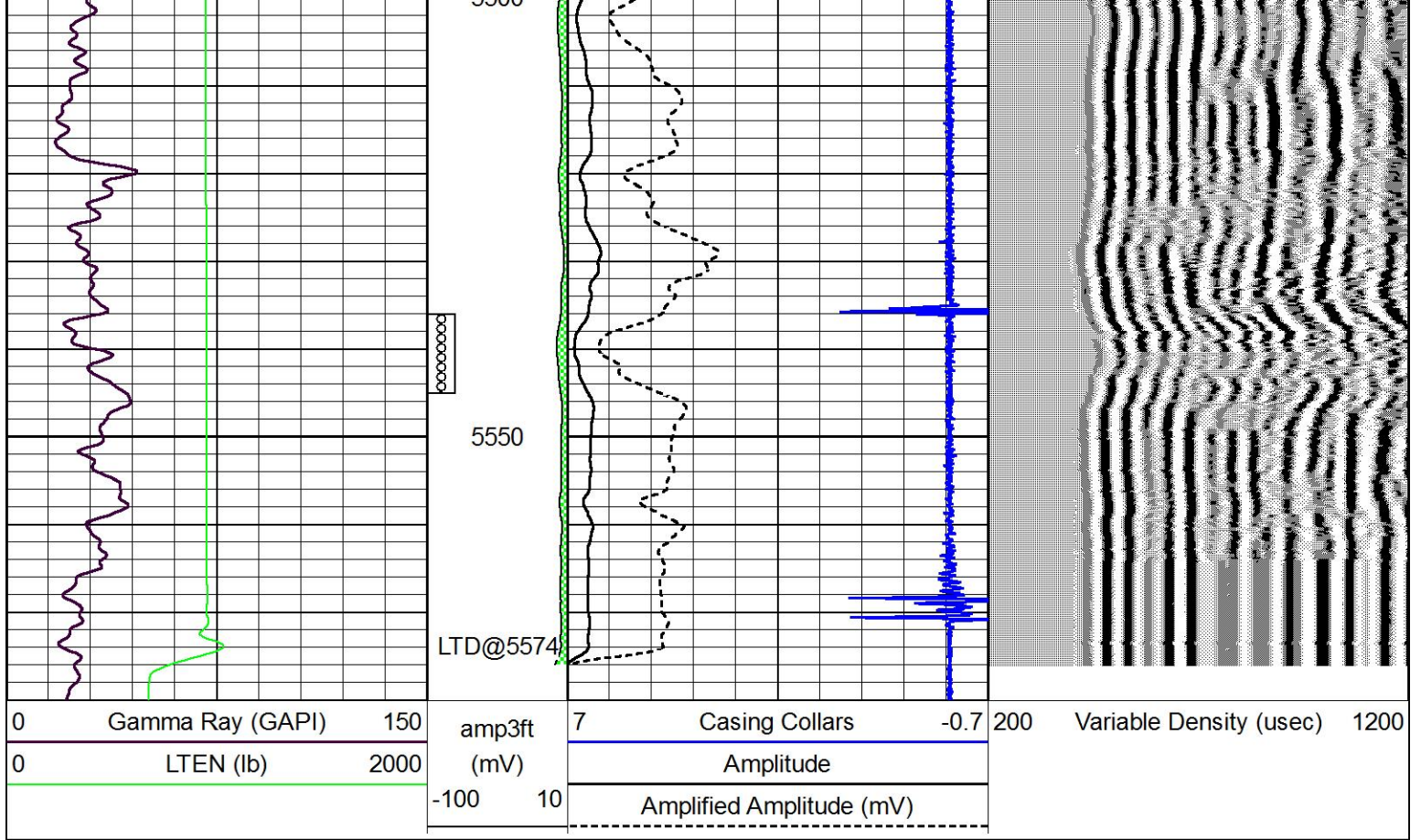












# Repeat Section

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