#### KOLAR Document ID: 1486076

Confident	tiality Requested:
Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM

WELL	HISTORY	- DESCRIP	WEII &	IFASE
	INSIONI		WLLL Q	LLASL

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:      Dual Completion Permit #:	Dewatering method used:
Dual Completion         Permit #:           SWD         Permit #:	Location of fluid disposal if hauled offsite:
EOR         Permit #:	Location of huid disposar in natied offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

### Submitted Electronically

KCC Office Use ONLY										
Confidentiality Requested										
Date:										
Confidential Release Date:										
Wireline Log Received Drill Stem Tests Received										
Geologist Report / Mud Logs Received										
UIC Distribution										
ALT I II III Approved by: Date:										

#### KOLAR Document ID: 1486076

Operator Name:	Lease Name:	Well #:
Sec TwpS. R East 🗌 West	County:	

Page Two

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	acate)	Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c		] Ne	w Used rmediate, productio	on. etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[			ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose: Depth Top Bottom		Туре	e of Cement	# Sacks Use	s Used		Type and	Percent Additives	
Protect Casing Plug Back TD Plug Off Zone									
<ol> <li>Did you perform a hydra</li> <li>Does the volume of the</li> <li>Was the hydraulic fracture</li> </ol>	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	MPLE	TION:		PRODUCTIC Top	DN INTERVAL: Bottom
Vented Sold (If vented, Subn	Used on Lease		Open Hole		-	·	nit ACO-4)	юр	Bollom
	foration Perform Top Botto		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	HINES UNIT 26X
Doc ID	1486076

## Casing

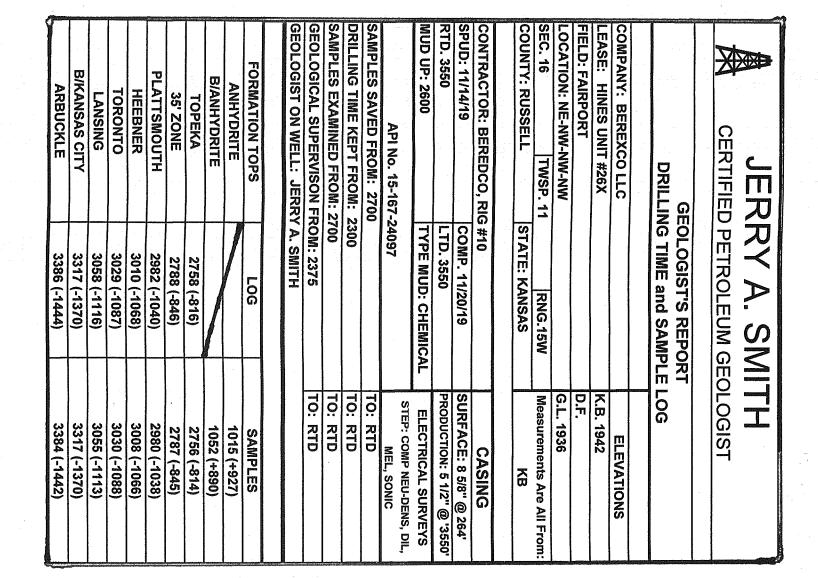
Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	261	Common	200	3% CC, 2% gel
Production	7.875	5.5	14	3547	Lite (Lead), AA-2 (Tail)	350	1/4# floseal (Lead), 5% gyp, 10% salt, %3 giulsonite, 0.5% C- 17, 1/2# defoamer (Tail)
Production	7.875	5.5	14	1042	Lite	270	1/4# floseal

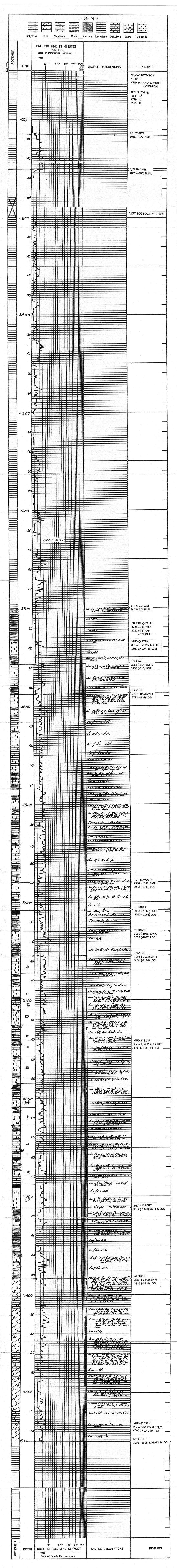
Lease //	JEREK.	20	LLC	Lease Well #	11181	100 -	16 (Pa		1 2012		
Field Order #	Station	DN	1	11.	121 CX 4	asing / / Dep	-7) oth / Cou	$\frac{1}{1}$	7 - 20/1 State V		
Type Job	R5/0	$" \leq$	P	(5.			270	RUSSFIL	Description		
PIPE	DATA		ERFORA		A F	LUID USED		17	0-115-15W		
Casing Size	Tubing Siz		ots/Ft	1		)	- BAT	TREATMEN			
218×26 Depth 267,81	/ Depth	Fro	m	220 ·	Pre Pac	ASS A CM	2		5 Min.		
olyme BR	Volume	Fro		То	Pad	@1.3RCUF	Min		10 Min.		
Max Press	Max Press	Fro		То	Frac		Avg		15 Min.		
		Fro	m	То	-		HHP Used		Annulus Pressure		
lug Depth	Packer De		m	То	Flush	6 BBL	Gas Volume		Total Load		
ustomer Repr	esentative	DUAT	HAWHA	UDAIL Stat	tion Manager	J. WESTER	MAND	eater R. LES	SLEY .		
ervice Units	168.17	776		779 19	959 199	3102			PT		
ames (	FSGEL I		1Au	- DAi	LIAN R.	4.)					
Time	Pressure	Tubing Pressu	re Bbls	s. Pumped	Rate			Service Log			
5. 3UPN						ONC	OCATION	1-SAFET	GNIEFTING		
SORN,						RUNI	6.175-8	35/2"× 2	De tt		
(WROW)						CSG.	ON BOTT	OM			
05PM		1		Program		HOOKL	PTDCSG	BREAK (	RC. W/RIG		
10PM	100			5	6	- H20	AHEAD	<i>i</i> ·	,		
IPM	100		5	4	(p	MIXÓ	120 SKS	@ 14.9	L.B.PPG		
	50			$\bigcirc$	.5	STAR	TDISPO	ACEME	ATT		
CATEVIII	100			O	4	SLOW	KATE				
	1000 :	<u></u>		1(0	3	CMT.	. CONFSI	KEN DEF	TH		
						CIRC.	THRI)	NA			
BURM						0.00	1.0.2.				
-						C.IRC.	1005K5	TO Pr	T=15BBL		
						C.I.R.C.	100 SK5	т <u>о</u> Р <u>г</u>	T = 15 BBL		
						C.IRC.	100 SK5	To Pr	T = 15 BBL		
						C.IRC.	(005K5	TO Pr	T=15BB/		
						C.IRC.	(005K5	TO PT OMPLETE	T=15BB/		
							(005K5	TO PT OMPLETE	T=15BBL		
							(005K5	TO PT OMPLETE	T=15BB/		

1

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

Taylor Printing, Inc. 620-672-3656





COMPANY: BEREXCO LLC	ELEVATION: 1942 KB		
LEASE: HINES UNIT #26X			
LOCATION: NE-NW-NW-NW	SEC 16	TWP 11	RGE 15W
COUNTY: RUSSELL	STATE: KS		



TREATMENT REPORT

Customer	gy se		VIC	C			A.	750	11 0								
	SerexCo	2 1	LLC			ease No.					Date	11	1/2	1.12	019		
Lease 11.	nes U	ni	}			/ell #	26	x					14	12			
Field Order	# Station	"P	55++	, IC.	S			Casing	1.0	35504	Count	y Ri	)SSell		tate Ks		
Type Job	742/3	1/2	"25	195	e t	ong	St	ring	Formation	TD-3	550		Legal De	escription 16-	115-15N		
	E DATA		PERF	ORA	TING	DATA		FLUID (	JSED			TREA	TMENT	RESUME			
Casing Size	Tubing Si	ze	Shots/F	ť			Aci	d			RATE PRESS			ISIP			
Depth 355	4 Depth		From		То		Pre	Pad		Max				5 Min.			
Volume	7 Volume		From		То		Pad	b		Min				10 Min.			
Max Press	Max Pres	s	From		То		Fra	C	and a Parmy	Avg				15 Min.			
Well Connect	on Annulus \	/ol.	From		То					HHP Used	Ι.			Annulus Pres	sure		
Plug Depth	Packer D	epth	From		То		Flu	sh W9,	er, mud	Gas Volun	ne			Total Load			
Customer Re	presentative					Station	n Man	agertus	tin we	Stermen	Trea	ater D	Arin	Front	Clip		
Service Units	92911	78	982	198	43	1990	3	19862	73156	73768				장님같이다			
Driver Names	Darin		ear	Brea	+4 .	Clare	nce	c)sience	Darian	DSrign							
Time	Casing Pressure		ubing essure	Bbls	s. Pum	ped		Rate				Servi	ce Log				
12:0000									onl	009+	on/	159	Pery	meet	ne .		
									1255K D-Soiv I, te, 20001, Jup								
									Cellof	clee - 13005, 1,73 Veil2, 9,08							
				-					220.S	220 SK pp 2 Premium Cement, 10							
-									591+, 3% Gypserl, 3pps Gilsonite, 5pps								
<u></u>									delosmer, 1/4 # Fluis Joss								
									15.0	PPS,	1,40	40 Veile, 6,04 Water					
_										, , , ,							
7:00pm	300			1	5			5	Pump	5661	sw	Ster	~				
	300			3	9		-	5	mix 125 sic less Cement								
	300			5	5		L	5	my								
									Shur	down	2						
												nes	e Dr.	op Plus			
	200			hart	2		-	5	Start	Pisp	1910	mer	12				
	400			1	50		j			Pressu							
	800			7	75			3	S)OW S	2920	1.4						
7. 45pm	1200			8	34		-	3	Bump								
									Flogs	-He	12			~			
			24 m			1000				DVC			578	61			
	800				14		1	14	Open	PU	TOO	))					
8:00pm									Circo	15te h	117	nR	2.19				
102/	<b>INE Him</b>	1211	61 . E		lov S	8612	Dre	Att KCC	7101 06.	2 . (620	1675	120	1 . Fay	(620) 672	5000		

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# TREATMENT REPORT

Lease     Well #     Casing     Depth     County     State       Field Order #     Station     State     State     State     State       Type Job     Formation     Formation     Legal Description     State       PIPE DATA     PERFORATING DATA     FLUID USED     TREATMENT RESUME       Casing Size     Tubing Size     Shots/Ft     Acid     RATE     PRESS     ISIP       Depth     Depth     To     Pre Pad     Max     5 Min.	Customor					ease No.					Data						
Station         Depth         Carling         Depth         County         State //s           Type Job         2/////S/*         2////S/*         2////S/*         State //s         State //s           PIPE DATA         PERFORATING DATA         FLUID USED         TREATMENT RESUME           Casing Size         Tubing Size         Stote/FI         Acid         RATE         PRESS         ISIP           Opth///w/         Depth         Frim         To         Pre Pad         Max         State //s           Opth//w/         Depth         Frim         To         Pre Pad         Max         ISIP           Outine         Frim         To         Pre Pad         Max         ISIP         ISIP           Wall Connection         Annulux Via.         Frim         To         Pre Pad         Max         ISIN           Wall Connection         Annulux Via.         Frim         To         Plug Depth         To Path Maxager         Treater           Station Manager         Station Manager         Treater         Total Load           Obmer         Depth         Pressure         Blob Pumped         Rate         Station S	P	erexCo	, 110						Date				12	1/20	319		
Book       Control of the second	K.		nit			/ell #	26 X			-				1 PR			
PIPE DATA         PERFORATING DATA         FLUID USED         TREATMENT RESUME           Gaing Size         Tubing Size         From         To         Pre Pad         Max         5 Min.           Depth [Out	18502	8	F196					1			Count	y Re	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		State Ks		
Quing Size         Tubing Size         Shots F         Acid         RATE         PRESS         ISIP           Depth / 04/0         Depth         From         To         Pro Pad         Max         5 Min.           Max Press         Max Press         From         To         Pad         Min         10 Min.           Max Press         Max Press         From         To         Pad         Min         10 Min.           Max Press         Max Press         From         To         Prefac         Arg + +         15 Min.           Well Connection         Annulus Vol.         From         To         Full Min.         16 Min.         Annulus Pressure           Plug Depth         Packer Decth         From         To         Full Min.         Treater           Sender Units         RC++         RC+	Type Job	2421.	51/2"2	Stase	: La	inssi	rin	e	Formatio	on			Legal De	escription	6-115-15W		
S. 7.2         Prom         To         Pre Pad         Max         5 Min.           Volume 75         Volume 7688         From         To         Pad         Min         10 Min.           Max Press         Mark Press         From         To         Pad         Min         10 Min.           Max Press         Mark Press         From         To         Fride         Avg - + +         15 Min.           Well Connection Annuise View.         From         To         Fride         Avg - + +         15 Min.           Plug Depth         Packer Depth         From         To         Frule         HHP Used         Annuise Pressure           Plug Depth         Packer Depth         From         To         Frule W 99 er         Gas Volume         Total Load           Castome Fregresentative         Station Manager         Treater         Total Castome         Total Castome           Pressure         Bleix Pumped         Rate         Station Manager         Total Castome         Packer Depthere         Station Manager           Time         Pressure         Bleix Pumped         Rate         Station Manager         Total Castome           Time         Pressure         Bleix Pumped         Rate         Station Manager	PIP	E DATA	PEF	FORAT	ГING	DATA		FLUID (	JSED			TREA		RESUME			
Volume         From         To         Pad         Min         10 Min.           Max Press         From         To         Pad         Min         10 Min.           Max Press         From         To         Prof.         To         Prof.         15 Min.           Max Press         From         To         Prof.         To         Prof.         16 Min.           Well Connection         Annulus Vol.         From         To         Push         Up Opto         Cas Volume         Total Load           Outstomer Representative         Station Manager         Treater         Treater         Total Load           Diversion D/F/T         RSP2         JSRY2         JSRY2         DSP2         Imager         Imager           Diversion D/F/T         RSP2         JSRY2         JSRY2         DSP2         Imager         Imager         Imager           Diversion D/F/T         RSP3         DSP2         DSP2         Imager         Imager <tdi< td=""><td>Casing Size</td><td>Tubing Si</td><td>ize Shots</td><td>′Ft</td><td></td><td></td><td>Acid</td><td></td><td></td><td></td><td>RATE</td><td>PRE</td><td>SS</td><td>ISIP</td><th></th></tdi<>	Casing Size	Tubing Si	ize Shots	′Ft			Acid				RATE	PRE	SS	ISIP			
Max Press         Max Press         From         To         Frain         Frain         To         Frain         Frain         To         Frain         Frain         To         Frain	Depth 1040	Depth	From		То		Pre I	Pad		Max		÷		5 Min.			
Well Connection         Annulus vol.         From         To         HIP Used         Annulus Pressure           Plug Depth         Packer Depth         From         To         Flush         My Sper_         Gas Volume         Total Load           Customer Representative         Station Manager         Treater         Treater           Service Units         JEF1/         JEF2/         JEF2/         JEF2/         Treater           Service Units         JEF1/         JEF2/         JEF2/         JEF2/         JEF2/         JEF2/           Time         Casing         JUbing         Bills. Pumped         Rate         Service Log         JEF2/         JEF2/           Time         Casing         JUbing         Bills. Pumped         Rate         Service Log         JEF2/	Volume 25	Volume	From		То		Pad			Min				10 Min.			
Plug Depth         Prom         To         Flush         Ugger         Gas Volume         Total Load           Customer Representative         Station Manager         Treater         Treater           Service Units         JP//         78942         19843         70955         19860         Image: Product Service Log           Driver         DCL:         Brenz         D/sz         D/sz         Image: Pressure         Bible. Pumped         Rate         Service Log           Time         Pressure         Pressure         Bible. Pumped         Rate         Service Log         Image: Pressure         Diversite         Image: Pressure         Image: Pre	a the second	Sheet in the second	From		То		Frac			Avg		. 12 March		15 Min.	19.) e maga mananan di Sana anga		
Customer Representative       Station Manager       Treator         Service Units       755 19840       Totator         Driver       DC (1) 78942       70955 19840       Diver         Driver       DC (1) 78942       70955 19840       Diver         Driver       DC (1) 78942       70955 19840       Diver         Time       Casing       Tubing       Rate       Service Log         Time       Pressure       Bbls. Pumped       Rate       Service Log         Time       Pressure       Bbls. Pumped       Rate       Service Log         Diver       300       SS       Pump S bhls. WS+r-       Social (2000)         300       973       Cmmx x 300Sic Cement       Social (2000)       Shut & Sudin         Wesh Pump B Ins.       Diver Pilos       Diver Pilos       Diver Pilos         300       10       Y       L.P.P.Pilosur       Diver Pilos         300       10       Y       L.P.P.Pilosur       Diver         T			From		То				2					Annulus P	ressure		
Customer Representative     Station Manager     Treater       Service Units [77]// 78962     19860     Image: Construction of the service log       Driver     Breter     Drop Pressure     Breter     Drop Pressure       Time     Casing     Trubing     Pressure     Bits: Pumped     Rate     Service Log       Time     Casing     Pressure     Bits: Pumped     Rate     Service Log       Time     Casing     Pressure     Bits: Pumped     Rate     Service Log       Image: Construction of the service log     Pressure     Bits: Pumped     Rate     Service Log       Time     Casing     Pressure     Bits: Pumped     Rate     Service Log       Image: Construction of the service log     Pressure     Verth Cello Pister - 13pps; Pressure     Poster       Image: Construction of the service log     Service log     Pressure     Poster       Image: Construction of the service log     Service log     Pressure       Image: Construction of the service log     Service log     Poster       Image: Construction of the service log     Pressure     Pressure       Image: Construction of the service log     Pressure     Pressure       Image: Construction of the service log     Pressure     Pressure       Image: Construction of the service log     Pressure			epth From		То			W70	er	Gas Volu				Total Load			
Driver Define Brett Brett Diss Diss Diss Diss Diss Diss Pumped Rate Service Log Time Pressure Pressure Bols. Pumped Rate Service Log Julian Sou Science Log Service Log 10:33% 300 55 6 Pump 5 bhls water 300 93 6 mrx 3005/c cement Shur Sawh Wash Pump b hins Diop Plus 200 4 00 4 4 5 Get Displained 300 10 4 Left Pressure 400 15 3 Slow Pate 400 26 3 Burld Plus Filost Heix 7 3 Plus Rate Jose Circuistex - 7 bbls Cement Job Complete / Define Science 	Customer Rep	presentative				Station	n Mana	ger			Trea	ater					
Names     USER     DEER     DEER     DEER     DEER     DEER       Time     Casing     Pressure     Bbls. Pumped     Rate     Service Log       Image: Service Light     300 SIC IP Service Light     300 SIC IP Service Light       Image: Service Light     300 SIC IP Service Light     344 Cello fister - 13pps, IFT3 years, 90% size       Image: Service Light     93     6     Pump S bhls water       Image: Service Light     300     93     6     Pump S bhls water       Image: Service Light     300     93     6     Pump S bhls water       Image: Service Light     Show Science     Show Science     9       Image: Service Light     Show Science     Show Science     9       Image: Service Light     Show Science     Show Science     9       Image: Service Light     Show Science     Show Science     Show Science       Image: Service Light     Show Science     Show Science     Show Science       Image: Service Light     Show Science     Show Science     Show Science       Image: Service Light     Show Science     Show Science     Show Science       Image: Service Light     Show Science     Show Science     Show Science       Image: Service Light     Show Science     Show Science     Show Science		92911	78982			709	59 1	9860									
Time         Pressure         Bbls.Pumped         Rate         Service Log           300 SK P Serv Lite, 246601         300 SK P Serv Lite, 246601         94 H Cello fiske-13pps, 1-73 yrs 10, 9108 were           10:30h 300         5         Pump S bhls water           300         93         mix x 300 Sk Cement           400         15         3           300         10         4           400         15         3           400         15         3           5         Play Prize           6         7         3           7         3         Play Prize           7         3         Play				Brea	17	P193	2 )	)192									
10:30%     300     5     6     Pump 5 bhls water       300     93     6     mx 300sic cement       300     10     4     Gent Pump b lins       300     10     4     Gent Puscov       400     15     3     Slow Prize       400     15     3     Slow Prize       7     3     Plus Rather     30sk       6     7     3     Plus Rather       7     3     Plus Rather     30sk       6     7     3     Plus Rather       7     3     Plus Rather     30sk       6     7     3     Plus Rather       7     3     Plus Rather     30sk       7     3     Plus Rather     30sk       7     3     Plus Rather     30sk       7     1     Stan	Time			Bbls	. Pum	ped	F	late				Servio	ce Log				
10:30/m 300 5 6 Pump 5 bhls Wister 300 93 6 mrx 300 sic Cement Shut Saudin Wash Pumpoling Diop Plus 200 + O. + 4 Scit Pispicement 300 10 4 Lift Pressure 400 15 3 Slow Pate # 300 26 3 Bump Plus Flost Hers 7 3 Plug Rathele 30st Cravises 7 bhls Cement Job Comploir / Dans Scie Thank you IIt	- <u> </u>								5.4				1,70	e, Z	the l		
300 93 6 mx x 300SIC CEMENT Shut Such Wash Pompolins Diop Plus 200 0, 14 9 Great Pispicicheous 300 10 4 Lift Pressur 400 15 3 Glow Pate 400 26 3 Bump Plog Fibst Heix 7 3 Plus Rathele 30sk Circuises - 7 bhis Cement Job Comploie / Dsrit & Creu Thank you 11t				-			1.		YUH C	Cello PI	Sice-	- 130	ps, It	73 40	12, 9,08 War		
300 93 6 mx x 300SIC CEMENT Shut Such Wash Pompolins Diop Plus 200 0, 14 9 Great Pispicicheous 300 10 4 Lift Pressur 400 15 3 Glow Pate 400 26 3 Bump Plog Fibst Heix 7 3 Plus Rathele 30sk Circuises - 7 bhis Cement Job Comploie / Dsrit & Creu Thank you 11t								-	6		1 y 19						
Shut bada Wash Rumph Lins DIOP PIUS 200 + O, + 4 + Grait Pitalana 300 10 4 Lift Piessur 400 15 3 Glow Rote 400 26 3 Bump Plog Flost - Hers 7 3 Plus Rote Josk Circuisue - 7 bbis Cement Job Complete / Dsyle & Crew Thsok you 11t	10:30mm				5		1	6	YUMP								
200     V     O     V     Picp Piss       300     10     V     V     V       400     15     3     Slow Rose       400     26     3     Bump Pidg       Flost - Hels     7     3       7     3     Plus Rose hole _ 30sk       Clitculares - 7 bhls Cement     Job Complete / Dsvis Screw       Job Complete / Dsvis Screw     Job Complete / Dsvis Screw		300			73		6	0	mx	× 300 SIC Cement							
Diop pios 200 + O + H Grit Pispicipian 300 10 4 Lift Piesson 400 15 3 Slow Pode 100 26 3 Bump Pide Filost Heis 7 3 Plus Rathele Bosk Cyrculsion - 7 bbls Cement Job Complete / Dsrist & Crey Thank you 11t	-		i - si si serie					· · · ·	Shir	Saun							
200 + 0 + 4 + 4 + 4 + PBP/Victoment + 4 + 1 + PIPSONE 300 10 4 L'PP PIPSONE 400 15 3 Slow Pote #000 26 3 Bump Pilly FIDSH - Hers 7 3 Pilly Pathole 305K Crewising - 7 bhis Cement Job Complete / Deric & Crew Thenk you 11t																	
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