KOLAR Document ID: 1486076

Confident	tiality Requested:
Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL	HISTORY	- DESCRIP	WEII &	IFASE
	INSIONI		WLLL Q	LLASL

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
Dual Completion Permit #: SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of huid disposar in natied offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY										
Confidentiality Requested										
Date:										
Confidential Release Date:										
Wireline Log Received Drill Stem Tests Received										
Geologist Report / Mud Logs Received										
UIC Distribution										
ALT I II III Approved by: Date:										

KOLAR Document ID: 1486076

Operator Name:	Lease Name:	Well #:
Sec TwpS. R East 🗌 West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	acate)	Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c] Ne	w Used rmediate, productio	on. etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose: Depth Top Bottom		Туре	e of Cement	# Sacks Use	s Used		Type and	Percent Additives	
Protect Casing Plug Back TD Plug Off Zone									
 Did you perform a hydra Does the volume of the Was the hydraulic fracture 	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	MPLE	TION:		PRODUCTIC Top	DN INTERVAL: Bottom
Vented Sold (If vented, Subn	Used on Lease		Open Hole		-	·	nit ACO-4)	юр	Bollom
	foration Perform Top Botto		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	HINES UNIT 26X
Doc ID	1486076

Casing

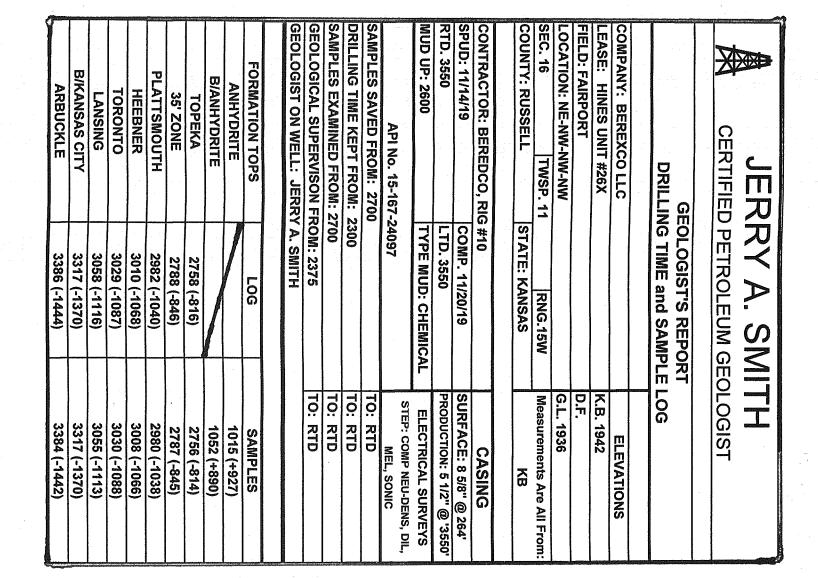
Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	261	Common	200	3% CC, 2% gel
Production	7.875	5.5	14	3547	Lite (Lead), AA-2 (Tail)	350	1/4# floseal (Lead), 5% gyp, 10% salt, %3 giulsonite, 0.5% C- 17, 1/2# defoamer (Tail)
Production	7.875	5.5	14	1042	Lite	270	1/4# floseal

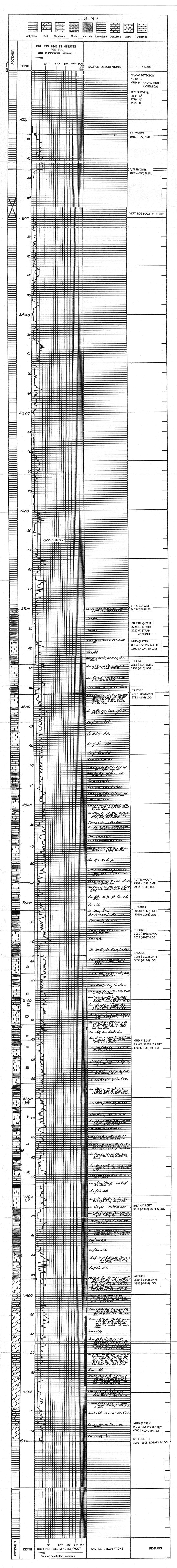
Lease //	JEREK.	20	LLC	Lease Well #	11181	100 -	16 (Pa		1 2012		
Field Order #	Station	DN	1	11.	121 CX 4	asing / / Dep	-7) oth / Cou	$\frac{1}{1}$	7 - 20/1 State V		
Type Job	R5/0	$" \leq$	P	(5.			270	RUSSFIL	Description		
PIPE	DATA		ERFORA		A F	LUID USED		17	0-115-15W		
Casing Size	Tubing Siz		ots/Ft	1)	- BAT	TREATMEN			
218×26 Depth 267,81	/ Depth	Fro	m	220 ·	Pre Pac	ASS A CM	2		5 Min.		
olyme BR	Volume	Fro		То	Pad	@1.3RCUF	Min		10 Min.		
Max Press	Max Press	Fro		То	Frac		Avg		15 Min.		
		Fro	m	То	-		HHP Used		Annulus Pressure		
lug Depth	Packer De		m	То	Flush	6 BBL	Gas Volume		Total Load		
ustomer Repr	esentative	DUAT	HAWHA	UDAIL Stat	tion Manager	J. WESTER	MAND	eater R. LES	SLEY .		
ervice Units	168.17	776		779 19	959 199	3102			PT		
ames (FSGEL I		1Au	- DAi	LIAN R.	4.)					
Time	Pressure	Tubing Pressu	re Bbls	s. Pumped	Rate			Service Log			
5. 3UPN						ONC	OCATION	1-SAFET	GNIEFTING		
SORN,						RUNI	6.175-8	35/2"× 2	De tt		
(WROW)						CSG.	ON BOTT	OM			
05PM		1		Program		HOOKL	PTDCSG	BREAK (RC. W/RIG		
10PM	100			5	6	- H20	AHEAD	<i>i</i> ·	,		
IPM	100		5	4	(p	MIXÓ	120 SKS	@ 14.9	L.B.PPG		
	50			\bigcirc	.5	STAR	TDISPO	ACEME	ATT		
CATEVIII	100			O	4	SLOW	KATE				
	1000 :	<u></u>		1(0	3	CMT.	. CONFSI	KEN DEF	TH		
						CIRC.	THRI)	NA			
BURM						0.00	1.0.2.				
-						C.IRC.	1005K5	TO Pr	T=15BBL		
						C.I.R.C.	100 SK5	т <u>о</u> Р <u>г</u>	T = 15 BBL		
						C.IRC.	100 SK5	To Pr	T = 15 BBL		
						C.IRC.	(005K5	TO Pr	T=15BB/		
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							(005K5	TO PT OMPLETE	T=15BBL		
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Taylor Printing, Inc. 620-672-3656





COMPANY: BEREXCO LLC	ELEVATION: 1942 KB		
LEASE: HINES UNIT #26X			
LOCATION: NE-NW-NW-NW	SEC 16	TWP 11	RGE 15W
COUNTY: RUSSELL	STATE: KS		



TREATMENT REPORT

Customer	gy se		VIC	C			A.	750	11 0								
	SerexCo	2 1	LLC			ease No.					Date	11	1/2	1.12	019		
Lease 11.	nes U	ni	}			/ell #	26	x					14	12			
Field Order	# Station	"P	55++	, IC.	S			Casing	1.0	35504	Count	y Ri)SSell		tate Ks		
Type Job	742/3	1/2	"25	195	e t	ong	St	ring	Formation	TD-3	550		Legal De	escription 16-	115-15N		
	E DATA		PERF	ORA	TING	DATA		FLUID (JSED			TREA	TMENT	RESUME			
Casing Size	Tubing Si	ze	Shots/F	ť			Aci	d			RATE PRESS			ISIP			
Depth 355	4 Depth		From		То		Pre	Pad		Max				5 Min.			
Volume	7 Volume		From		То		Pad	b		Min				10 Min.			
Max Press	Max Pres	s	From		То		Fra	C	and a Parmy	Avg				15 Min.			
Well Connect	on Annulus \	/ol.	From		То					HHP Used	Ι.			Annulus Pres	sure		
Plug Depth	Packer D	epth	From		То		Flu	sh W9,	er, mud	Gas Volun	ne			Total Load			
Customer Re	presentative					Station	n Man	agertus	tin we	Stermen	Trea	ater D	Arin	Front	Clip		
Service Units	92911	78	982	198	43	1990	3	19862	73156	73768				장님같이다			
Driver Names	Darin		ear	Brea	+4 .	Clare	nce	c)sience	Darian	DSrign							
Time	Casing Pressure		ubing essure	Bbls	s. Pum	ped		Rate				Servi	ce Log				
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-									591+, 3% Gypserl, 3pps Gilsonite, 5pps								
<u></u>									delosmer, 1/4 # Fluis Joss								
									15.0	PPS,	1,40	40 Veile, 6,04 Water					
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	300			5	5		L	5	my								
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												nes	e Dr.	op Plus			
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	800			7	75			3	S)OW S	2920	1.4						
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			24 m			1000				DVC			578	61			
	800				14		1	14	Open	PU	TOO))					
8:00pm									Circo	15te h	117	nR	2.19				
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TREATMENT REPORT

Lease Well # Casing Depth County State Field Order # Station State State State State Type Job Formation Formation Legal Description State PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME Casing Size Tubing Size Shots/Ft Acid RATE PRESS ISIP Depth Depth To Pre Pad Max 5 Min.	Customor					ease No.					Data						
Station Depth Carling Depth County State //s Type Job 2/////S/* 2////S/* 2////S/* State //s State //s PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME Casing Size Tubing Size Stote/FI Acid RATE PRESS ISIP Opth///w/ Depth Frim To Pre Pad Max State //s Opth//w/ Depth Frim To Pre Pad Max ISIP Outine Frim To Pre Pad Max ISIP ISIP Wall Connection Annulux Via. Frim To Pre Pad Max ISIN Wall Connection Annulux Via. Frim To Plug Depth To Path Maxager Treater Station Manager Station Manager Treater Total Load Obmer Depth Pressure Blob Pumped Rate Station S	P	erexCo	, 110						Date				12	1/20	319		
Book Control of the second	K.		nit			/ell #	26 X			-				1 PR			
PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME Gaing Size Tubing Size From To Pre Pad Max 5 Min. Depth [Out	18502	8	F196					1			Count	y Re	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		State Ks		
Quing Size Tubing Size Shots F Acid RATE PRESS ISIP Depth / 04/0 Depth From To Pro Pad Max 5 Min. Max Press Max Press From To Pad Min 10 Min. Max Press Max Press From To Pad Min 10 Min. Max Press Max Press From To Prefac Arg + + 15 Min. Well Connection Annulus Vol. From To Full Min. 16 Min. Annulus Pressure Plug Depth Packer Decth From To Full Min. Treater Sender Units RC++ RC+	Type Job	2421.	51/2"2	Stase	: La	inssi	rin	e	Formatio	on			Legal De	escription	6-115-15W		
S. 7.2 Prom To Pre Pad Max 5 Min. Volume 75 Volume 7688 From To Pad Min 10 Min. Max Press Mark Press From To Pad Min 10 Min. Max Press Mark Press From To Fride Avg - + + 15 Min. Well Connection Annuise View. From To Fride Avg - + + 15 Min. Plug Depth Packer Depth From To Frule HHP Used Annuise Pressure Plug Depth Packer Depth From To Frule W 99 er Gas Volume Total Load Castome Fregresentative Station Manager Treater Total Castome Total Castome Pressure Bleix Pumped Rate Station Manager Total Castome Packer Depthere Station Manager Time Pressure Bleix Pumped Rate Station Manager Total Castome Time Pressure Bleix Pumped Rate Station Manager	PIP	E DATA	PEF	FORAT	ГING	DATA		FLUID (JSED			TREA		RESUME			
Volume From To Pad Min 10 Min. Max Press From To Pad Min 10 Min. Max Press From To Prof. To Prof. 15 Min. Max Press From To Prof. To Prof. 16 Min. Well Connection Annulus Vol. From To Push Up Opto Cas Volume Total Load Outstomer Representative Station Manager Treater Treater Total Load Diversion D/F/T RSP2 JSRY2 JSRY2 DSP2 Imager Imager Diversion D/F/T RSP2 JSRY2 JSRY2 DSP2 Imager Imager Imager Diversion D/F/T RSP3 DSP2 DSP2 Imager Imager <tdi< td=""><td>Casing Size</td><td>Tubing Si</td><td>ize Shots</td><td>′Ft</td><td></td><td></td><td>Acid</td><td></td><td></td><td></td><td>RATE</td><td>PRE</td><td>SS</td><td>ISIP</td><th></th></tdi<>	Casing Size	Tubing Si	ize Shots	′Ft			Acid				RATE	PRE	SS	ISIP			
Max Press Max Press From To Frain Frain To Frain Frain To Frain Frain To Frain	Depth 1040	Depth	From		То		Pre I	Pad		Max		÷		5 Min.			
Well Connection Annulus vol. From To HIP Used Annulus Pressure Plug Depth Packer Depth From To Flush My Sper_ Gas Volume Total Load Customer Representative Station Manager Treater Treater Service Units JEF1/ JEF2/ JEF2/ JEF2/ Treater Service Units JEF1/ JEF2/ JEF2/ JEF2/ JEF2/ JEF2/ Time Casing JUbing Bills. Pumped Rate Service Log JEF2/ JEF2/ Time Casing JUbing Bills. Pumped Rate Service Log JEF2/	Volume 25	Volume	From		То		Pad			Min				10 Min.			
Plug Depth Prom To Flush Ugger Gas Volume Total Load Customer Representative Station Manager Treater Treater Service Units JP// 78942 19843 70955 19860 Image: Product Service Log Driver DCL: Brenz D/sz D/sz Image: Pressure Bible. Pumped Rate Service Log Time Pressure Pressure Bible. Pumped Rate Service Log Image: Pressure Diversite Image: Pressure Image: Pre	a the second	Sheet in the second	From		То		Frac			Avg		. 12 March		15 Min.	19.) e maga mananan di Sana anga		
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