KOLAR Document ID: 1492191

Confiden	tiality Re	quested:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name:	Spot Description:
Address 2:	Feet from North / South Line of Section Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:
City: Zip: + Contact Person:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
	°
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx) Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Desmit #:	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

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Operator Nam	ne:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

	lien		,				og Formatia	n (Tan) Danth a	nd Datum	
Drill Stem Tests Ta (Attach Addition				Yes No			-	n (Top), Depth a		Sample
Samples Sent to C	Geological S	Survey		Yes 🗌 No		Nam	e		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	-			Yes No Yes No Yes No						
			Rep	CASING port all strings set-c		Ne e, inte		on, etc.		
Purpose of Strir	ng	Size Hole Drilled		ize Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	CEMENTING	SQL	JEEZE RECORD			
Purpose: Perforate		Depth Top Bottom	Тур	e of Cement	# Sacks Use	ed		Type and	Percent Additives	
Protect Casi	D									
Plug Off Zor	ne									
 Did you perform a Does the volume Was the hydraulic 	of the total b	ase fluid of the h	ydraulic f	racturing treatment		-		No (If No, s	kip questions 2 ar kip question 3) I out Page Three	
Date of first Product Injection:	ion/Injection	or Resumed Pro	oduction/	Producing Meth	od:		Gas Lift 🗌 O	ther (Explain)		
Estimated Production Per 24 Hours	on	Oil I	3bls.	Gas	Mcf	Wate	er Bb	bls.	Gas-Oil Ratio	Gravity
DISPOS	SITION OF G	AS:		N	IETHOD OF CO	MPLE	TION:		PRODUCTIC Top	DN INTERVAL: Bottom
	Sold 🛛 🗌 l	Jsed on Lease - <i>18.)</i>		Open Hole		-		nmingled mit ACO-4)	юр	Bottom
Shots Per	Perforatio	n Perfora	tion	Bridge Plug	Bridge Plug		Acid	Fracture, Shot, Ce	menting Squeeze	Becord
Foot	Тор	Botto		Туре	Set At				d of Material Used)	
TUBING RECORD:	: Siz	20:	Set At		Packer At:					

Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	MATNEY 35
Doc ID	1492191

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	11.75	8.625	0	20	PORTLAN D	8	0

Mud Rotary Drilling Andrew King - Mana	ry Drillin ing - Ma	Mud Rotary Drilling Andrew King - Manager/Driller			Bar	Bar Drilling, LLC Phone: (719) 210-8806	g, LLC 210-8806					Ya	131 Ites Cente	1317 105th Rd. Yates Center, KS 66783
0	ompany	Company/Operator	Well No.	Leas	Lease Name	-	Well Location	tion	1/4	1/4	1/4	Sec.	Twp.	Rge,
Colt Energy Inc.	ly Inc.		35	M	Matney		220' fnl, 2840' fel	10' fel			MM	19	23	20E
P.O. Box 388	388		Well API #		Type/Well	Ě	County		State	Total Depth	-	Date Started	-	Date Completed
Iola, KS 66749	6749		15-001-31613	613	Oil		Allen		KS	716		1/22/2020		1/28/2020
Jot)/Project	Job/Project Name/No.		-		Bit	Bit Record				2	Coring Record	rd	
			Surface Record	cord	Туре	Size	From	To	Core #		Size	From	То	% Rec.
	Driller/Crew	/Crew	Bit Size:	11 1/4	PDC	11 1/4	0'	20'	1	G	3"	662	687	75
Andy King			Casing Size:	8 5/8	PDC	6 3/4	20'	118-803	2	ω	3"	687	716	100
Charles King	ng		Casing Length:	20'										
Damian King	ng		Cement Used:	8sx										
			Cement Type:	Portland										
					For	Formation Record	Record							
From	То		Formation	From	То		Formation		From		То		Formation	
0	39	overburden												
39	79	lime												
79	101	shale												
101	107	lime												
107	163	shale												
163	274	lime												
274	446	shale												
446	477	lime												
477	528	shale												
528	570	lime												
570	596	shale												
596	650	lime												
650	662	shale												
662	687	core #1												
687	716	Core #2												
											+			
									Well Notes:	tes:				
									plugged					
*														
								1 1 N						