KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 8490
Name: Keen, Dwight D. & Lenore M. dba Keen Oil Co
Address 1: 1 Tam O Shanter Ct.
Address 2:
City: WINFIELD State: KS Zip: 67156 + 6309
Contact Person: Lenore Keen
Phone: (620) 221-6267
Lease Name: RIDGWAY
Well Number: 10

API No.: 15-019-25390-00-01
Permit No: E18248.15
Reporting Year: 2021
(January 1 to December 31)

NE - NW - SE - NW Sec. 20 Twp. 33 S. R. 12 ☑ E ☐ W
(Q/Q/Q/Q)
3682 feet from ☐ N / ☑ S Line of Section
3550 feet from ☑ E / ☐ W Line of Section
County: Chautauqua

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: PERU
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	240	250			23
February	250	250			19
March	260	245			20
April	245	245			23
May	220	240			26
June	240	240			24
July	260	240			25
August	250	230			29
September	235	230			26
October	210	250			25
November	250	240			22
December	230	240			28
TOTAL	2890		0		

Submitted Electronically