KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30582
Name: Kiser, Michael dba MWK Petroleum Co.
Address 1: 508 STONE LAKE CT
Address 2:
City: AUGUSTA State: KS Zip: 67010 + 2399
Contact Person: MIKE KISER
Phone: (316) 775-5496
Lease Name: CAMERON
Well Number: 17

API No.: 15-015-23797-00-01
Permit No: D31740.0
Reporting Year: 2021
(January 1 to December 31)

N2 - NW - SE - SW Sec. 2 Twp. 25 S. R. 5 ☑ E ☐ W
(Q/Q/Q/Q)
1103 feet from ☐ N / ☑ S Line of Section
3630 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 7500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	127100				31
February	114800				28
March	127100				31
April	123000				30
May	127100				31
June	123000				30
July	127100				31
August	127100				31
September	106600				26
October	127100				31
November	123100				30
December	127100				31
TOTAL	1480200		0		

Submitted Electronically