KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34675
Name: Holtom, Bill, A General Partnership
Address 1: 414 CENTRAL ST
Address 2:
City: SAINT PAUL State: KS Zip: 66771 + 4002
Contact Person: holtom
Phone: (316) 371-6885
Lease Name: FOX
Well Number: 1-WI

API No.: 15-037-21304-00-00
Permit No: E23919.1
Reporting Year: 2021
(January 1 to December 31)

____ - SW - SW - SW Sec. 26 Twp. 28 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
311 feet from ☐ N / ☑ S Line of Section
4940 feet from ☑ E / ☐ W Line of Section
County: Crawford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 350 psi Injection Zone: CATTLEMAN SAND
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January		350			
February	10	350			15
March	11	350			15
April	12	350			20
May	15	350			22
June	10	350			15
July	5	350			16
August	12	350			10
September	8	350			20
October	7	350			25
November	10	350			10
December	15	350			12
TOTAL	115		0		

Submitted Electronically