

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

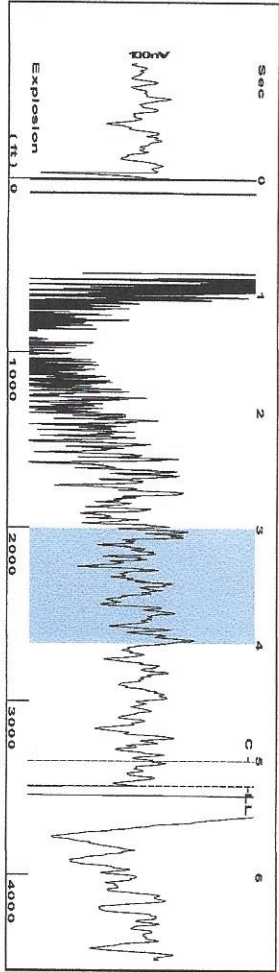
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

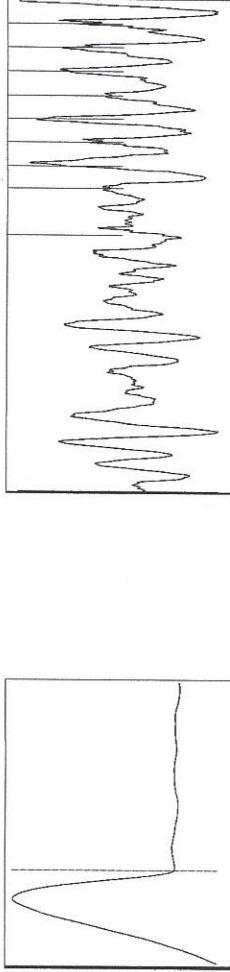
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.





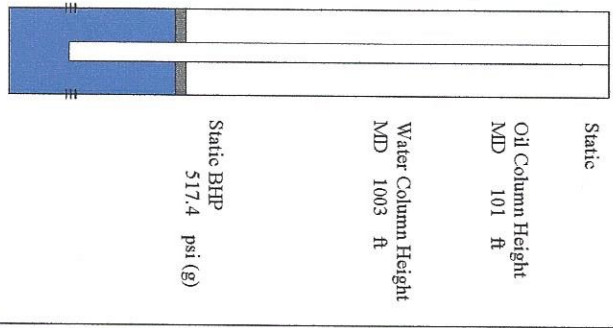
Filter Type High Pass
 Manual Acoustic Velocity 1326.36 ft/s
 Automatic Collar Count Yes
 Manual JTS/sec 20.9205
 Time 5.222 sec
 Joints 110.034 Jts
 Depth 3488.07 ft



Analysis Method: Automatic

Group: Clark Exploration Co Well: Roberts #1 (acquired on: 12/29/21 13:12:36)

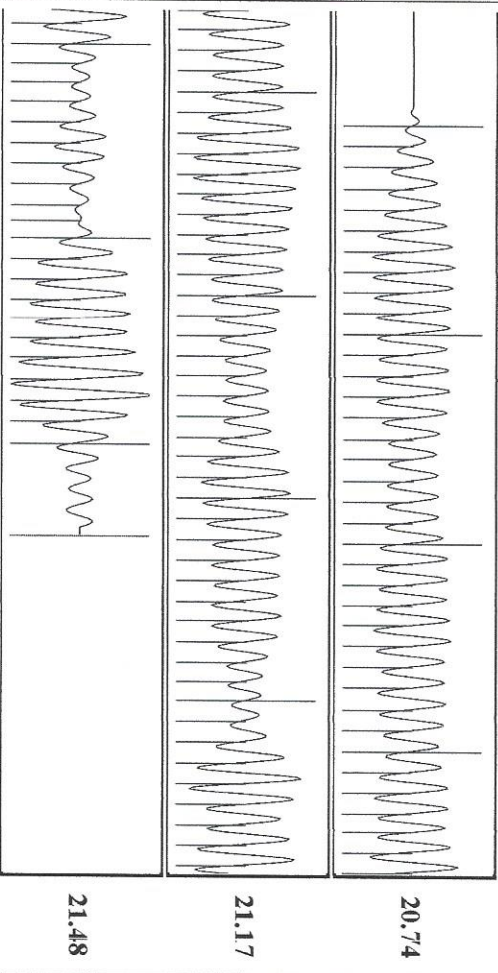
Production Current	Potential	Casing Pressure	Static
Oil 13	-*- BBL/D	24.4 psi (g)	Oil Column Height
Water 132	-*- BBL/D	Casing Pressure Buildup	MMD 101 ft
Gas -*-	-*- MiscFD	-0.0 psi	
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	-*-	27.6 psi (g)	
Production Efficiency	0.0		
Oil 40 deg.API		Liquid Level Depth	Water Column Height
Water 1.05 Sp.Gr.H2O		3488.07 ft	MMD 1003 ft
Gas 0.67 Sp.Gr.AIR		Pump Intake Depth	
Acoustic Velocity	1336.42 ft/s	4610.00 ft	
		Formation Depth	
		4592.00 ft	



NO PRESSURE DATA AVAILABLE

Change in Pressure 0.00 psi PT8496
 Change in Time 0.00 min Range
 0 - ? psi

Group: Clark Exploration Co Well: Roberts #1 (acquired on: 12/29/21 13:12:36)



Acoustic Velocity	1336.42 ft/s	Joints counted	100
Joints Per Second	21.0793 ft/sec	Joints to liquid level	110.034
Depth to liquid level	3488.07 ft	Filter Width	18.9205
Automatic Collar Count	Yes	Time to 1st Collar	0.264
			5.008

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
Fax: 316-630-4005
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

January 05, 2022

Kathleen Clark
Clark, Curtis dba Clark Exploration Co.
120 S CLERMONT ST
DENVER, CO 80246-1037

Re: Temporary Abandonment
API 15-077-00106-00-00
ROBERTS 1
NW/4 Sec.26-34S-09W
Harper County, Kansas

Dear Kathleen Clark:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**Lack of Lease
Obstruction in casing**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 02/04/2022.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
BJ Hope
KCC DISTRICT 2