

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665
Phone: 785-324-1041 fax: 785-483-1087
Email: cementing@ruralnet.net

Date: 12/15/2021
Invoice # 2634

P.O.#:
Due Date: 1/14/2022
Division: Russell

Invoice

Contact:

Address/Job Location:

Fossil Creek

Reference:

L MILLER 43-31 SEC 31-14-13

Description of Work:

PLUG JOB

Services / Items Included:

	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 570.02	Yes				
Common-Class A	210	\$ 3,316.60	Yes				
POZ Mix-Standard	140	\$ 751.33	Yes				
Premium Gel (Bentonite)	16	\$ 355.73	Yes				
Bulk Truck Matl-Material Service Charge	425	\$ 325.83	Yes				
Cottonseed Hulls	4	\$ 103.35	Yes				
Pump Truck Mileage-Job to Nearest Camp	15	\$ 51.75	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	15	\$ 40.25	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 5,514.86

Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (137.87)

SubTotal for Taxable Items: \$ 5,376.99

SubTotal for Non-Taxable Items: \$ -

Total: \$ 5,376.99

Tax: \$ 457.04

8.50% Russell County Sales Tax

Amount Due: \$ 5,834.03

Applied Payments:

Balance Due: \$ 5,834.03

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)

This does not include any applicable taxes unless it is listed.

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John W. Lander
12-22-21

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2634

Date	12-15-21	Sec.	31	Twp.	14	Range	13	County	Russell	State	Ks	On Location		Finish	10:00 AM
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Lease L. Miller Well No. 43-31 Owner F/Into
Location 4 Corners Rd + 281 Hwy - 2E, 1 1/2 S

Contractor	<u>Ace well Service</u>	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
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Type Job	<u>plug</u>	Charge To	<u>Fossil Creek</u>
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Hole Size		T.D.	
Csg.	<u>5 1/2"</u>	Depth	
Tbg. Size	<u>2 3/8"</u>	Depth	<u>2850'</u>

Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.
Cement Left in Csg.		Shoe Joint		Cement Amount Ordered <u>425 sk 60/40 40% Gel</u>

Meas Line		Displace	<u>H2O</u>	<u>500 # Hulls 400 # Gel</u>
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EQUIPMENT				
Pumptrk	<u>16</u>	No.		Cementer Helper <u>David</u>
Bulktrk	<u>19</u>	No.		Driver <u>Jordan</u>
Bulktrk	<u>p.u.</u>	No.		Driver <u>Rick</u>

JOB SERVICES & REMARKS				
Remarks:	<u>2850' - 400 # Gel 100 sk</u>			

Rat Hole	<u>100 # Hulls</u>	Flowseal	
Mouse Hole	<u>1400' - 100 sk 106 # Hulls</u>	Kol-Seal	

Centralizers	<u>400' - Circulate 5 1/2" *</u>	Mud CLR 48	
Baskets	<u>8 3/8" w/ 125 sk Cement.</u>	CFL-117 or CD110 CAF 38	

D/V or Port Collar		Sand	
	<u>Top off 5 1/2" Casing w/ 25 sk</u>	Handling	<u>425</u>

		Mileage	
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<u>Cement did Circulate</u>	FLOAT EQUIPMENT		
	Guide Shoe		

	Centralizer		
	Baskets		

<u>used 350 sk 200 # Hulls</u>	AFU Inserts		
	Float Shoe		

	Latch Down		
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	Pumptrk Charge		
	Mileage	<u>15 (min)</u>	

		Tax	
		Discount	

X Signature	<u>David Miller</u>	Total Charge	
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Thanks
CO



1023 Reservation Rd
Hays, KS 67601-3982

Office: 785-625-1182 or 785-625-1118
Fax: 785-625-1180

INVOICE
6162

Fossil Creek Energy LLC
PO BOX 915
RUSSELL KS 67665-0915

Invoice Date 12/15/21
11025 Lease L Miller
Well 43
County Russell
State KS

Service Date	Job Ticket	DESCRIPTION	
gavin@fcenergy.org	joel@fcenergy.org	derek@fcenergy.org	
12/14/21	3772	Perforate	\$ 1,000.00

Joel W. Smith
12-22-21

SubTotal \$ 1,000.00
Tax \$ -
TOTAL DUE \$ 1,000.00

Please Pay From This Invoice

We Appreciate Your Business !

Terms: Invoice payable net 30 from date on invoice.

Past due invoices subject to finance charge at maximym rate allowed by state law.

geminewireline.com

Larry Smith
785-432-0165
Hays KS

David Burns
620-629-3972
Liberal KS



1023 Reservation Road • Hays, Kansas 67601 • (785) 625-1182

TICKET
3772

Date 12-14-21

Charge To: Fossil Creek Energy

Address: _____

Lease and Well No. L. Miller 43 Field Hall-Gurney

Nearest Town Russell County Russell State KS

Customer's Order No. GAVIN R Sec. 14 Twp. 13S Range 31W

Zero 6L Casing Size 5.5" Weight _____

Customer's T.D. _____ Gemini Wireline T.D. 750 Fluid Level _____

Engineer L. Smith Operator Carbin

Perforations				
Code Reference	From	To	Number Of Holes	Amount
<u>400</u>	<u>200</u>	<u>201</u>	<u>2</u>	<u>900.00</u>
<u>400</u>	<u>275</u>	<u>276</u>	<u>2</u>	<u>500.00</u>
Material Inventory				
<u>11 gm - 4</u>				
<u>A-1405 - 2</u>				
<u>90 gr PETN - 4'</u>				

Truck Rental					
Code Reference	Unit	File Name	Amount		
<u>100</u>	<u>T118</u>		<u>1500.00</u>		
Services					
Code Reference	From	To	No. Feet	Price Per Ft.	Amount
			<u>D.36 Drive</u>	<u>120000</u>	
					Subtotal
					Tax
					TOTAL <u>1000.00</u>

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer _____

General Terms and Conditions

- All accounts are to be paid within the terms fixed by Gemini Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned to collections.
- Because of the uncertain conditions existing in a well which are beyond the control of Gemini Wireline, it is understood by the customer that Gemini Wireline, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- Should any of Gemini Wireline instruments be lost or damage in the performance of the operations requested the customer agrees to make every reasonable effort to recover same, and to reimburse Gemini Wireline, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved.
- The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Gemini Wireline is in proper and suitable conditions for the performance of said work
- No employee is authorized to alter the terms or conditions of this agreement.



ACE WELL SERVICE, INC.
 P. O. Box 209
 Russell, KS 67665
 (620)960-1818
 jjthomewood@gmail.com
 http://www.acewellservice.com

Invoice 3760R

DATE 12/20/2021	PLEASE PAY \$2,070.65	DUE DATE 01/19/2022
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BILL TO
 Fossil Creek Energy, LLC
 P.O. Box 915
 Russell, KS 67665

PLEASE DETACH TOP PORTION AND RETURN WITH YOUR PAYMENT.

LEASE
 L Miller #43

RIG #
 Rig #2

DATE	DESCRIPTION	QTY	RATE	AMOUNT
12/14/2021	Double Drum Rate Per Hour 11:30 MIRU, pulled 2 - 7/8 jt that was packed off in the production head, took production head off and put our working head on, rigged up Gemini Wireline to perforate 700' and 275', got them rigged down, ran in with 90 - jts of 2 3/8 tubing, stabbed circulating rubber, cleaned 5 1/2 x 2 1/2 production head up, clean tools and location, took production head to the Miller yard, put inside of shed, shut down, 4:00.	4.50	210.00	945.00T
12/15/2021	Double Drum Rate Per Hour 6:45 got Quality hooked up and circulated cement at 2850', pulled 44 - jts to put us around 1400' and hooked Quality back up, pulled up to around 400' and hooked Quality back on, pulled out of the hole, took working head off, they filled casing to the top with cement, clean tools and location, RDMO, 10:15.	3.50	210.00	735.00T
	Solvent Used for Cleanup -- Per Gal	5	4.00	20.00
	Circulating Head (Less Rubber) Per Job	1	75.00	75.00T
	2 3/8-inch Circulating Head Rubber	1	135.00	135.00T

Go paperless! Receive invoices and notifications via email! To enroll, call us at (620) 960-1818 or email us at jjthomewood@gmail.com and provide us with your contact information.

SUBTOTAL	1,910.00
TAX	160.65
TOTAL	2,070.65

TOTAL DUE \$2,070.65

THANK YOU.

John W. Lander
 12-22-21



ACE Well Service, Inc.
 P.O. Box 209
 Russell, KS 67665
 Service: (620) 200-1812
 Office: (620) 960-1818

WELL SERVICE, INC.

Date: 12/14/21 - 12/15/21

Company: Fossil Creek Energy, LLC

Lease: L. Miller

Well No.: 43

Co.: Russell

KANSAS

Job Description: plugged well

Cause of Failure:

WELL RECORD

PULLED FROM WELL				RERAN IN WELL			
Feet	Joints	Description	Condition	Equipment	Feet	Joints	Description
				Polish Rod			
				Liner			
				Rod Subs			
				Rods			
				Rods			
				Rods			
				Pump			
				Tubing Subs			
				Tubing			
				Tubing			
				Bbl. Seat N.			
		Where set: Type: Size:		Packer or Tubing Anchor			Where set: Type: Size:
				Mud Anchor			

Paint _____
 Solvent 5 Gal x \$4.00 = \$20.00

Thread Dope # _____ each = _____

Stuff Box Rub _____

Fishing Tool _____

Circ Head 5 1/2

Circ Rubber New _____ Used 2 3/98

Packer (type) _____

Plug _____

Sand Pump _____

Swab Equip _____

Oil Saver Rub _____

Swab Cups _____

Testing tbg _____

Who tested: _____

Results: _____

Items used from ACE: _____

Items used from other suppliers: _____

Unit No. _____ Rig #2

Operator Quincy

Floorman Joey

Floorman Jerome / Nick

Hrs.	Per Hrs.	Amount
8	\$210	\$1,680.00
EXTRA EQUIP		230.00
SALES TAX		160.65
TOTAL		\$2,070.65

Bad		Replacements	
# _____	jts _____	# _____	jts _____
# _____	rods _____	# _____	rods _____
Rod Boxes Replaced 3/4" _____		7/8" _____ 1" _____	