KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5697
Name: Jackson Brothers, L.L.C.
Address 1: 116 E 3RD ST
Address 2:
City: EUREKA State: KS Zip: 67045 + 1747
Contact Person: Roscoe G. Jackson II
Phone: (620) 583-5122
Lease Name: CREW
Well Number: 21

API No.: 15-073-20319-00-01
Permit No: E28213.1
Reporting Year: 2021
(January 1 to December 31)

____ - NW - NE - NE Sec. 3 Twp. 26 S. R. 8 ☑ E ☐ W
(Q/Q/Q/Q)
5120 feet from ☐ N / ☑ S Line of Section
1026 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 100000 mg/l Specific Gravity: 1.1 Additives: None
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	400	0			31
February	190	0			24
March	310	0			31
April	295	0			30
May	260	0			31
June	260	0			30
July	260	0			31
August	290	0			31
September	290	0			30
October	290	0			31
November	270	0			30
December	250	0			31
TOTAL	3365		0		

Submitted Electronically