KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3532
Name: CMX, Inc.
Address 1: 9330 E CENTRAL SUITE 300
Address 2:
City: WICHITA State: KS Zip: 67206 + 6610
Contact Person: Douglas H McGinness II
Phone: (316) 269-9052
Lease Name: CHAIN RANCH
Well Number: 2

API No.: 15-007-22840-00-01
Permit No: D28576.0
Reporting Year: 2021
(January 1 to December 31)

____ - E2 - NE - NE Sec. 13 Twp. 31 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
4690 feet from ☐ N / ☑ S Line of Section
339 feet from ☑ E / ☐ W Line of Section
County: Barber

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: DOUGLAS
Maximum Authorized Injection Rate: 250 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0			31
February	2880	0			28
March	1600	0			31
April	4800	0			30
May	3680	0			31
June	4800	0			30
July	4320	0			31
August	4960	0			31
September	4320	0			30
October	3520	0			31
November	4800	0			30
December	4000	0			31
TOTAL	43680		0		

Submitted Electronically