

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

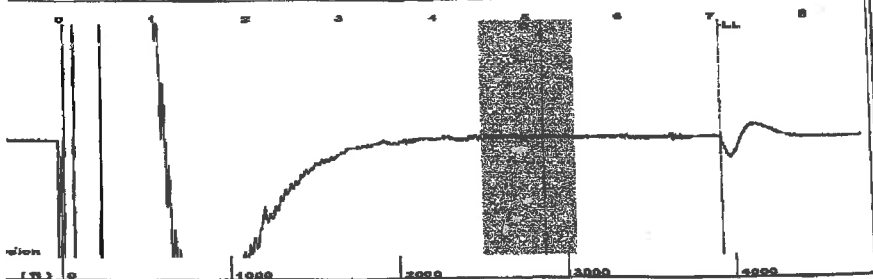
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

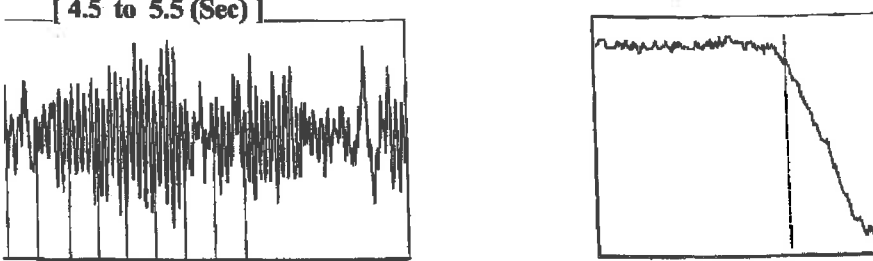
Mail to the Appropriate KCC Conservation Office:

Map of Kansas with 4 numbered districts. Table with 2 columns: Office Name/Address, Phone Number.

Group: Belpre Well: King 4-23 (acquired on: 01/04/22 11:18:56)

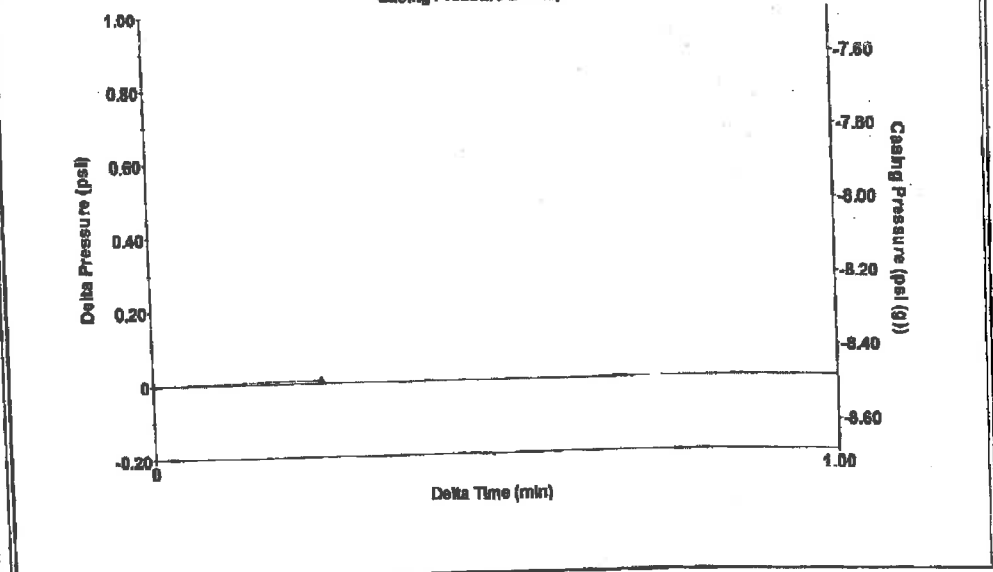


High Pass Acoustic Velocity: 1052.17 ft/s  
 Automatic Collar Count: Yes  
 Manual JTS/sec: 16.7224  
 Time: 7.07 sec  
 Joints: 124.696 Jts  
 Depth: 3922.95 ft



**Analysis Method: Automatic**

Group: Belpre Well: King 4-23 (acquired on: 01/04/22 11:18:56)



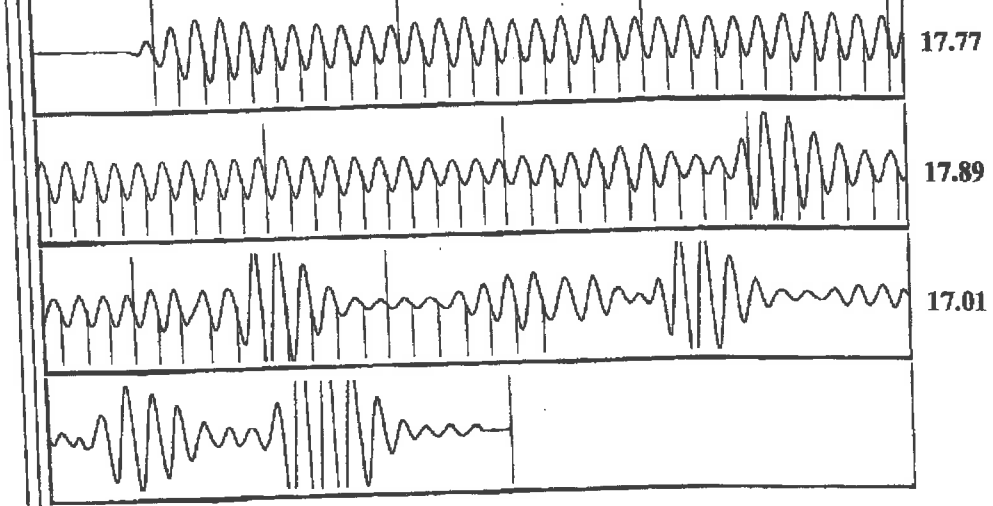
Change in Pressure: 0.01 psi  
 Change in Time: 0.25 min  
 PT13440 Range: 0 - ? psi

Group: Belpre Well: King 4-23 (acquired on: 01/04/22 11:18:56)

Method	Potential	Casing Pressure	Producing
IBHP	- * - BBL/D	-8.5 psi (g)	Annular Gas Flow
ion Efficiency	- * - BBL/D	Casing Pressure Buildup	1 Msc/D
	- * - Msc/D	0.008 psi	% Liquid
		0.25 min	95 %
		Gas/Liquid Interface Pressure	
		-7.7 psi (g)	
		Liquid Level Depth	
		3922.95 ft	
		Pump Intake Depth	
		4270.00 ft	
		Formation Depth	
		4324.00 ft	
		Pump Intake	
		105.4 psi (g)	
		Producing BHP	
		129.2 psi (g)	
		Static BHP	
		- * - psi (g)	



Group: Belpre Well: King 4-23 (acquired on: 01/04/22 11:18:56)



Acoustic Velocity	1109.75 ft/s	Joints counted	86
Joints Per Second	17.6374 jts/sec	Joints to liquid level	124.696
Depth to liquid level	3922.95 ft	Filter Width	14.7224 18.7224
Automatic Collar Count	Yes	Time to 1st Collar	0.28 5.156

January 06, 2022

Loveness Mpanje  
F. G. Holl Company L.L.C.  
9431 E CENTRAL STE 100  
WICHITA, KS 67206-2563

Re: Temporary Abandonment  
API 15-047-21147-00-00  
KING 4-23  
NE/4 Sec.23-24S-17W  
Edwards County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/06/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/06/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"