KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3532
Name: CMX, Inc.
Address 1: 9330 E CENTRAL SUITE 300
Address 2:
City: WICHITA State: KS Zip: 67206 + 6610
Contact Person: Douglas H McGinness II
Phone: (316) 269-9052
Lease Name: SCROOGE SWD
Well Number: 1

API No.: 15-007-23694-00-00
Permit No: D30870.0
Reporting Year: 2021
(January 1 to December 31)

SW - SW - SW - SW Sec. 7 Twp. 35 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
173 feet from ☐ N / ☑ S Line of Section
5129 feet from ☑ E / ☐ W Line of Section
County: Barber

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0				0
February	0				0
March	0				0
April	0				0
May	0				0
June	0				0
July	0				0
August	0				0
September					
October					
November					
December					
TOTAL	0		0		

Submitted Electronically