KOLAR Document ID: 1587371

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License #				. API No.:					
Name	ə:			Reporting Year:					
Addre	ess 1:								
Addre	ess 2:								
		State: Zip:							
-		·							
Phone	e: ()								
	,								
Well N	Number:			,					
	ection Fluid: Type (Pick one): Source:	Fresh Water	Treated Brine Other (Attach list)	Untreated Brine	Water/Brine				
				avity: Additives:					
	(Attach water analys								
		d Injection Rate:anced Recovery Injection Wells							
III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection			
	January								
	February								
	March								
	April					_			
	May								
	June								
	July								
	August								
	September								
	October								
	November								
	December								
	TOTAL								

KOLAR Document ID: 1573056

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15			
Name:				Spot Description:				
Address 1:			.	Sec Twp S. R East West				
Address 2:					Feet from			
City:	State:	Zip: +	.	Feet from East / West Line of Section				
Contact Person:				Footages Calculated from Nearest Outside Section Corner:				
Phone: ()				☐ NE ☐ NW ☐ SE ☐ SW				
Type of Well: (Check one)		OG D&A Cathodi		County: Well #:				
ENHR Permit #:	Gas Sto	rage Permit #:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on: (Date)				
Producing Formation(s): List A	II (If needed attach another	sheet)		by:(KCC District Agent's Name)				
Depth to	Top: Botto	m: T.D		Plugging Commenced:				
Depth to	•	m: T.D		Plugging Completed:				
Depth to	Top: Botto	y						
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Casing R		Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If		
Plugging Contractor License #	:		Name:	e:				
Address 1:			Address 2:	ss 2:				
City:		;	State:		Zip:+			
Phone: ()								
Name of Party Responsible for	r Plugging Fees:							
State of	of County,			, ss.				
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed deceribed		
			E	imployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.