KOLAR Document ID: 1587348

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed
on a per well basis

## ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License #				API No.:					
Name	ə:								
Addre	ess 1:								
Address 2:				(January 1 to December 31)					
		State: Zip:			SecS.	R			
-		·		feet from N / S Line of Section  feet from E / W Line of Section  County:					
Phone	e: ( )								
	,								
Well N	Number:			,					
	ection Fluid:  Type (Pick one):  Source:	Fresh Water	Treated Brine Other (Attach list)	Untreated Brine	Water/Brine				
				ravity: Additives:					
	(Attach water analys								
		d Injection Rate:anced Recovery Injection Wells							
III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection			
	January								
	February								
	March								
	April					_			
	May								
	June								
	July								
	August								
	September								
	October								
	November								
	December								
	TOTAL								

KOLAR Document ID: 1589960

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			AF	API No. 15				
Name:				Spot Description:				
Address 1:			_	Sec Twp S. R East West				
Address 2:			_	Feet from North / South Line of Section				
City:	State:	Zip: +	_	Feet from East / West Line of Section				
Contact Person:			Fo	Footages Calculated from Nearest Outside Section Corner:				
Phone: ( )				☐ NE ☐ NW ☐ SE ☐ SW				
Type of Well: (Check one)		OG D&A Cathodic	Co	County: Well #:				
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on: (Date)				
Producing Formation(s): List A	II (If needed attach another	sheet)	by	by:(KCC <b>District</b> Agent's Name)				
Depth to	Top: Botton	m: T.D	<sub>Pli</sub>	Plugging Commenced:				
Depth to	Top: Botto	m: T.D		Plugging Completed:				
Depth to	Top: Botto	m:T.D	' '	agging	Completed.			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Records		Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
cement or other plugs were us		-				ds used in introducing it into the hole. If		
Plugging Contractor License #		Name:	×					
Address 1:			Address 2: _					
City:		Sta	ate:		Zip:+			
Phone: ( )								
Name of Party Responsible fo	r Plugging Fees:							
State of	County, _		, s	SS.				
			Г	_	nployee of Operator or	Operator on above-described well,		
	(Print Name)			=[]	inproyee or Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.