KOLAR Document ID: 1583321

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION

TEMPORARY ABANDONMENT

OPERATOR: License#

Address 1:_____ Address 2:

Name: __

VATION E	DIVISION		Form must be Typed			
ENT W	ELL APPLICA	TION AII	Form must be signed blanks must be complete			
API No. 15-						
Spot Descr	iption:					
	Sec	feet from N /	S Line of Section			
GPS Locati	on: Lat:	, Long:	(e.g. year years)			
	NAD27 NAD83		(e.gxxx.xxxxx)			
	Elev		GL KB			
			Well #:			
Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Spud Date: Date Shut-In:						
iction	Intermediate	Liner	Tubing			
	I .					

City:	State:	Zip: + _		CDS Location	v. Lot:	Long			
Contact Person:		·		Datum: N	i: Lat:	, Long:	(e.g.	-xxx.xxxxx)	
Phone:()						_ Elevation:		□GL	Пкв
Contact Person Email:				1					
Field Contact Person:						Gas OG W			
Field Contact Person Phone: ()					ENH	R Permit #:		
(age Permit #:		I.e.		
				Spud Date:		Date Shut-	·in:		
	Conductor	Surface	Pro	oduction	Intermediate	Liner		Tubing	
Size									
Setting Depth									
Amount of Cement									
Top of Cement									
Bottom of Cement									
Casing Fluid Level from Surfac	201	How	Dotorminod?	,			Doto		
· ·									
Casing Squeeze(s):	to w /	Sacks of	cement,	(top) (b	ottom) W /	Sacks of ceri	ieni. Date		
Do you have a valid Oil & Gas	Lease? Yes	No							
Depth and Type:	Hole at	Tools in Hole at	epth)	sing Leaks: 🔲	Yes No De	pth of casing leak(s):			
Type Completion: ALT. I									cement
Packer Type:									
Total Depth:	Plug Bac	k Depth:		Plug Back Method	l:				
Geological Date:									
Formation Name	Formation	Top Formation Base			Comple	tion Information			
1	At:	to Fe	et Perfo	ration Interval	to	Feet or Open Hole	Interval	to	Feet
2	At:	to Fe	et Perfo	ration Interval	to	Feet or Open Hole	Interval	to	Feet
		ET TUAT THE INCODE							
IINDEB BENALTV AE BEB II	IBV I LIEBEBV XTTE	CT TU AT TUE INICADI	MATION CO	NITAINIEN DEBE	IN IC TOLIC AND	COBBECT TO THE I	BEET AE MV	DRIMINI EI	VCE.
		Submi	tted Ele	ectronically					
Do NOT Write in This	Data Tastasi		Populto		Doto Divers	Data Panaira II	Date Dut D	nok in Cord	
Do NOT Write in This Space - KCC USE ONLY	Date Tested:		Results:		Date Plugged:	Date Repaired:	Date Put B	auk iii Servi	.e.
Paviow Completed by:			Comr	nente:					

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	Denied Date:				

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

January 06, 2022

Scott Burkdoll BG-5, Inc. 3939 ELLIS RD RANTOUL, KS 66079-9090

Re: Temporary Abandonment API 15-059-21441-00-00 JACKMAN 16A NE/4 Sec.07-18S-21E Franklin County, Kansas

Dear Scott Burkdoll:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 02/05/2022.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 02/05/2022.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Keith Carswell ECRS KCC DISTRICT 3