KOLAR Document ID: 1583205

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CF-111

July 2017

Form must be Typed

Form must be signed

## TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License#					API No. 15-				
Name:					Spot Description:				
Address 1:					Sec Twp S. R E W feet from N / S Line of Section				
									City: State: Zip: +
Contact Person:					GPS Location: Lat:, Long:				
Phone:( )					Datum:         NAD27         NAD83         WGS84           County:				
(					Lease Name: Well #:				
Contact Person Email:					Well Type: (check one)  Oil Gas OG WSW Other:				
Field Contact Person:					SWD Permit #: ENHR Permit #:				
Field Contact Person Phone: ( )					Gas Storage Permit #:				
					Spud Date:		Date Shut-In:		
	Conduc	ctor	Surface	Pro	oduction	Intermediate	Liner	Tubing	
Size									
Setting Depth									
Amount of Cement									
Top of Cement									
Bottom of Cement									
Casing Fluid Level from Su	ırface.		How De	termined?			D	)ate:	
Casing Fluid Level from Surface: How Determined?    Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement.									
		,			(тор)	(bottom)			
Do you have a valid Oil & C									
Depth and Type:	in Hole at	Too	ols in Hole at	Ca	sing Leaks:	Yes No Depth o	f casing leak(s):		
Type Completion: ALT	T. I ALT. II	Depth of:	DV Tool:	w/_	sack	s of cement Port Co	llar: w / .	sack of cement	
Packer Type:							(depth)		
Total Depth:	ral Depth: Plug Back Depth: F					Plug Back Method:			
Geological Date:									
Formation Name	ı	Formation Top	Formation Base			Completion In	nformation		
At: to Feet Perforation Interval to Feet or Open Hole Interval to								l to Feet	
?						ration Interval toFeet or Open Hole Interval toFeet			
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			Submitte	ed Ele	ctronicall	y			
Do NOT Write in This	Date	Tested:	P	eculte.		Date Plugged:	Date Repaired: Date	e Put Back in Service:	
Do NOT Write in This Date Tested: Results:  Space - KCC USE ONLY					Date i lugged. Date Repaired. Date i di Dack in Gervice.				
Daview Consulated how				0					
Review Completed by:  TA Approved: Yes	Denied	Date:		Comm	nents:				
				·	<del>_</del>				
	,		Mail to the App	ropriate l	KCC Conserv	vation Office:			
Depart Spire Seas Seas State Sea Sea Seas Season	KCC District Office #1 - 210 E. Frontview, Suit				e A, Dodge City, KS 67801			Phone 620.682.7933	
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226						Phone 316.337.7400		

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

January 06, 2022

Scott Burkdoll BG-5, Inc. 3939 ELLIS RD RANTOUL, KS 66079-9090

Re: Temporary Abandonment API 15-059-01282-00-00 JACKMAN 201 JK SW/4 Sec.07-18S-21E Franklin County, Kansas

## Dear Scott Burkdoll:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

## Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 02/05/2022.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 02/05/2022.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Keith Carswell ECRS KCC DISTRICT 3