KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31980
Name: Lotus Operating Company, L.L.C.
Address 1: 100 S MAIN ST, STE 420
Address 2:
City: WICHITA State: KS Zip: 67202 + 3737
Contact Person: Tim Hellman
Phone: (316) 262-1077
Lease Name: ACHENBACH B
Well Number: 1

API No.: 15-007-24230-00-00
Permit No: D32130.0
Reporting Year: 2021
(January 1 to December 31)

____ - NE - NE - NW Sec. 11 Twp. 35 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
4926 feet from ☐ N / ☑ S Line of Section
2954 feet from ☑ E / ☐ W Line of Section
County: Barber

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5549	0	0	0	31
February	4480	0	0	0	28
March	4960	0	0	0	31
April	4500	0	0	0	30
May	4650	0	0	0	31
June	4350	0	0	0	30
July	4495	0	0	0	31
August	4340	0	0	0	31
September	4050	0	0	0	30
October	4185	0	0	0	31
November	3900	0	0	0	30
December	3875	0	0	0	31
TOTAL	53334		0		

Submitted Electronically