

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

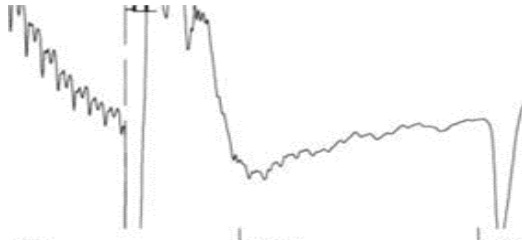
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

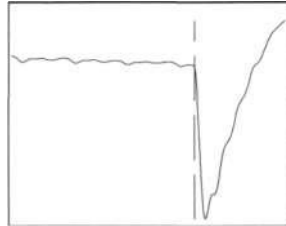
Group: MyWells Well: Redger #1 (acquired on: 01-04-22 09:33:16)



Tim 3.79 sec
 Joints 138.9334
 Depth 4287 ft

Liquid level calculated with user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s



Analysis Method: Acoustic Velocity

Group: MyWells Well: Redger #1 (acquired on: 01/06/21 09:33:16)

Production			
Current	Potential	Casing Pressure	Producing
Oil 5	-*- BBL/D	0.4 psi(g)	
Water 60	-*- BBL/D	Casing Pressure Buildup	
Gas 0.0	-*- MscfTD	-0.501 psi	Annular
		5.29 min	Gas Flow
IPR Method	Vogel	Gas/Liquid Interface Pressure	- *- MscfTD
PBHP/SBHP	- *-	- *- psi (g)	% Liquid
Production Efficiency	0.0	Liquid Level Depth	100 %
Oil 40	deg.API	4287 ft	
Water 1.05	Sp.Gr.H2O		
Gas 0.85	Sp.Gr.AIR	Pump Intake Depth ft	
Acoustic Velocity	1151 ft/s	Formation Depth 5400.00 ft	Pump Intake
Formation Submergence			- *- psi (g)
Total Gaseous Liquid Column HT (TVD)	- *- ft		Producing BHP
Equivalent Gas Free Liquid HT (TVD)	- *- ft		- *- psi(g) _{SEP} Static BHP
Acoustic Test			- *- psi (g)

Group: MyWells Well: Redger #1 (acquired on: 01/04/22 09:33:16)		
3.00i	Casing Pressure Buildup	
		3.00
2.40		
2. 1.80		2.40 g? 5' ΔQ
2		Pressu
1-20		0 co
Q _{SEP} 0.60 C 0		1.20 • na
		0.60 5
		0
0.60		0
		6.
	Delta lime (min)	
	Change in Pressure	-0.60 psi PT2611
		ivange 0 - ? psi
	Change in Time	5.26 min

Group: MyWells Well: Redger #1 (acquired on: 01/04/22 09:33:16)

Entered Acoustic Velocity for Liquid Level depth determination

January 13, 2022

Bruce Walker
John H. Booth, Inc.
6867 S EVANSTON AVE
TULSA, OK 741364555-0472

Re: Temporary Abandonment
API 15-025-20815-00-00
REDGER 1
NE/4 Sec.18-33S-21W
Clark County, Kansas

Dear Bruce Walker:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/13/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/13/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"