

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

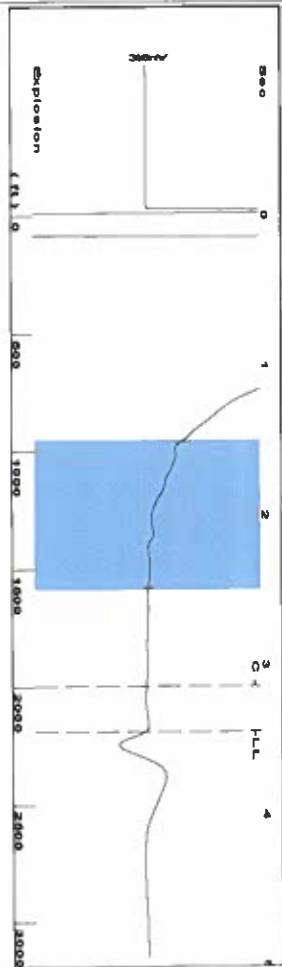
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: ☐ Yes ☐ Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

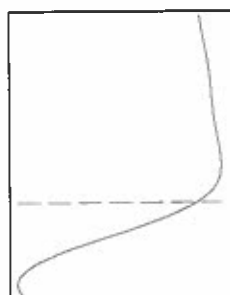
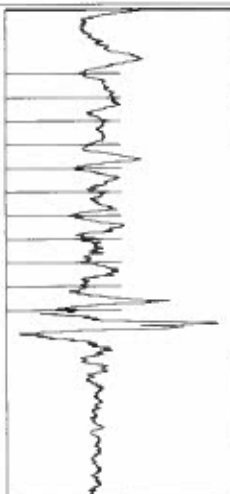
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: TAD WELLS Well: Davis 1-3 (acquired on: 01/11/22 10:54:41)



Filter Type High Pass Automatic Collar Count Yes
Manual Acoustic Velo 1304.53 ft/s Manual JTS/sec 20.5761

[1.5 to 2.5 (Sec)]



Analysis Method: Automatic

Group: TAD WELLS Well: Davis 1-3 (acquired on: 01/11/22 10:54:41)

Production Current Potential
Oil -*- BBL/D
Water -*- BBL/D
Gas -*- Mscf/D
IPR Method Vogel
PBHP/SBHP -*-
Production Efficiency 0.0

Liquid Level Depth

Oil 40 deg API

Water 1.05 Sp.Gr.H2O

Gas 0.73 Sp.Gr.AIR

Acoustic Velocity 1272.46 ft/s

Pump Intake Depth

Oil 40 deg API

Water 1.05 Sp.Gr.H2O

Gas 0.73 Sp.Gr.AIR

Acoustic Velocity 1272.46 ft/s

Formation Submergence

Total Gaseous Liquid Column HT (TVD)

Equivalent Gas Free Liquid HT (TVD)

Acoustic Test

Producing

Annular

Gas Flow

% Liquid

100 %

0 Mscf/D

2.3 psi (g)

2190.55 ft

2330.00 ft

2330.00 ft

2330.00 ft

2330.00 ft

2330.00 ft

2330.00 ft

2330.00 ft

2330.00 ft

2330.00 ft

2330.00 ft

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2330.00 ft

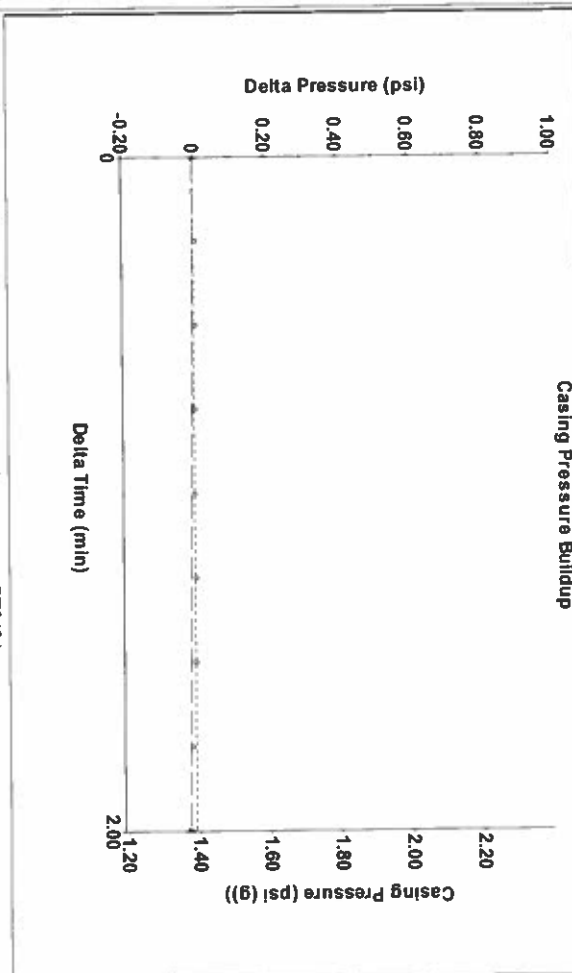
2330.00 ft

2330.00 ft

2330.00 ft

Group: TAD WELLS Well: Davis 1-3 (acquired on: 01/11/22 10:54:41)

Casing Pressure Buildup

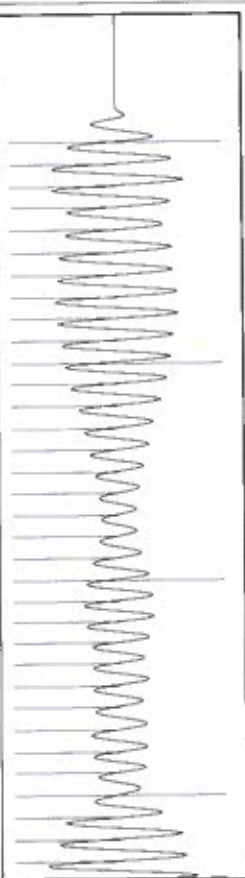


Change in Pressure -0.02 psi
Change in Time 2.00 min

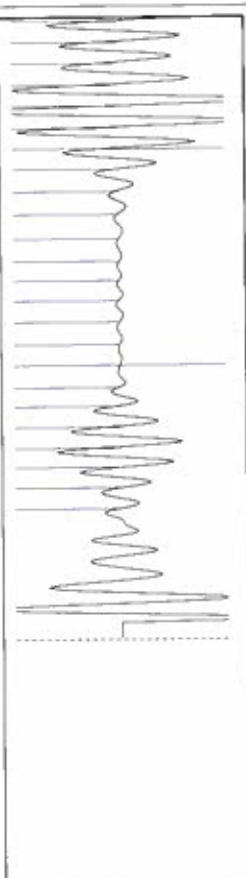
PT9424 Range

0 - 2 psi

Group: TAD WELLS Well: Davis 1-3 (acquired on: 01/11/22 10:54:41)



19.83



20.41

Acoustic Velocity 1272.46 ft/s
Joints Per Second 20.0704 ft/sec
Depth to liquid level 2190.55 ft
Automatic Collar Count Yes

Joints counted 57
Joints to liquid level 69.1025
Filter Width 18.5761
Time to 1st Collar 0.296

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

January 13, 2022

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-129-00317-00-00
Davis 1-3
SE/4 Sec.03-33S-41W
Morton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/13/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/13/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"