

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum:
County: Elevation:
Lease Name: Well #:
Well Type:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease?
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks:
Type Completion: ALT. I ALT. II Depth of: DV Tool: Port Collar:
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

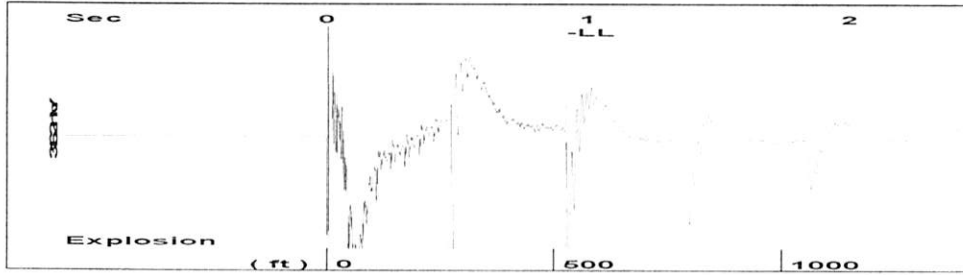
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved, Date.

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone Number. Rows for District Offices #1, #2, #3, and #4.

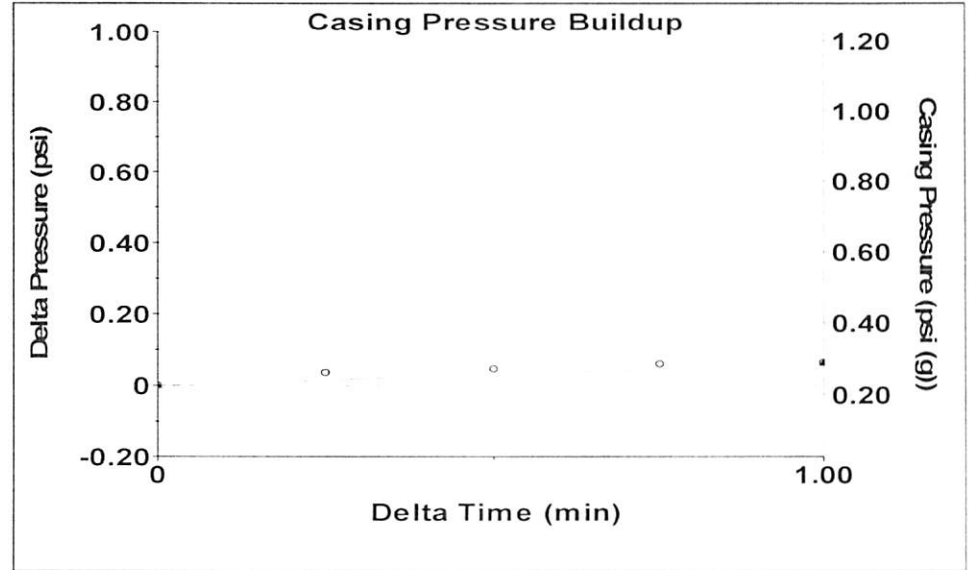


Time 0.918 sec  
 Joints 16.6514 Jts  
 Depth 527.85 ft

Liquid level calculated with user supplied Acoustic Velocity

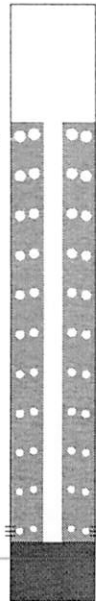
Acoustic Velocity 1150 ft/s

Analysis Method Acoustic Velocity



Change in Pressure 0.06 psi PT15469  
 Change in Time 1.00 min Range 0 - ? psi

Production		Casing Pressure		Producing
Current	Potential	0.2	psi (g)	
Oil - * -	- * - BBL/D	Casing Pressure Buildup	0.1	Casing % Liquid
Water - * -	- * - BBL/D	1.00	min	
Gas - * -	- * - Mscf/D	Gas/Liquid Interface Pressure	0.5	psi (g)
IPR Method	Vogel	Liquid Level Depth	527.85	ft
PBHP/SBHP	- * -	Tubing Intake Depth	4300.00	ft
Production Efficiency	0.0	Formation Depth	4200.00	ft
Oil 40	deg API	Formation Submergence	3772	ft
Water 1.05	Sp.Gr H2O	Total Gaseous Liquid Column HT (TVD)	3772	ft
Gas 0.85	Sp.Gr AIR	Equivalent Gas Free Liquid HT (TVD)	3772	ft
Acoustic Velocity	1150 ft/s	Acoustic Test		
		Tubing Intake	1241.5	psi (g)
		Producing BHP	1196.0	psi (g)
		Static BHP	- * -	psi (g)



Entered Acoustic Velocity for Liquid Level depth determination

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Susan K. Duffy, Commissioner

Laura Kelly, Governor

January 13, 2022

Kenneth C Gates  
Iuka-Carmi Development LLC  
PO BOX 847  
PRATT, KS 67124-0847

Re: Temporary Abandonment  
API 15-151-10244-00-00  
SICU 14  
NW/4 Sec.18-27S-12W  
Pratt County, Kansas

Dear Kenneth C Gates:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/13/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/13/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"