

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

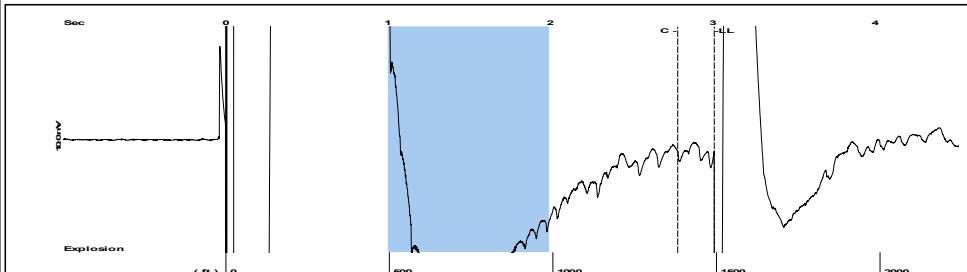
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

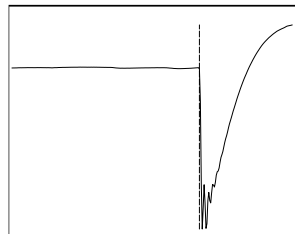
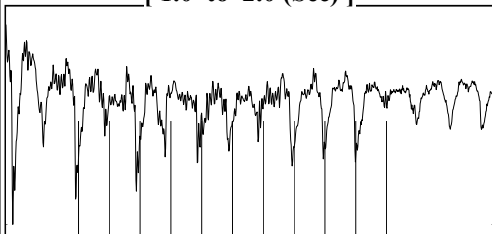
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: MyWells Well: PRATER # 1-26 (acquired on: 01/11/22 15:25:24)



Filter Type High Pass Automatic Collar Count Yes Time 3.009 sec
 Manual Acoustic Veloc 1001.58 ft/s Manual JTS/sec 15.7978 Joints 47.0911 Jts
 Depth 1492.79 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: PRATER # 1-26 (acquired on: 01/11/22 15:25:24)

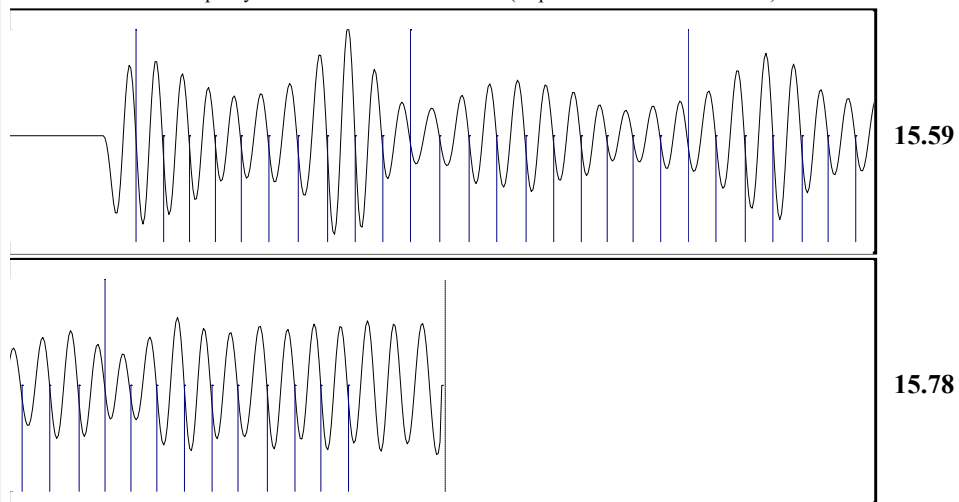


Change in Pressure 0.00 psi NONE
 Range 0 - ? psi
 Change in Time 0.00 min

Group: MyWells Well: PRATER # 1-26 (acquired on: 01/11/22 15:25:24)

Production	Potential	Casing Pressure	Producing
Oil - * -	- * - BBL/D	0.0 psi (g)	Annular Gas Flow - * - Mscf/D
Water - * -	- * - BBL/D	Casing Pressure Buildup - * - psi	% Liquid 100 %
Gas - * -	- * - Mscf/D	- * - min	
		Gas/Liquid Interface Pressure - * - psi (g)	
IPR Method	Vogel	Liquid Level Depth	Pump Intake
PBHP/SBHP - * -	- * -	1492.79 ft	- * - psi (g)
Production Efficiency 0.0		Pump Intake Depth	Producing BHP
		- * - ft	- * - psi (g)
Oil 40 deg.API		Formation Depth	Static BHP
Water 1.05 Sp.Gr.H2O		6140.00 ft	- * - psi (g)
Gas 0.97 Sp.Gr.AIR			
Acoustic Velocity 992.215 ft/s			
Formation Submergence			
Total Gaseous Liquid Column HT (TVD) - * - ft			
Equivalent Gas Free Liquid HT (TVD) - * - ft			
Acoustic Test			

Group: MyWells Well: PRATER # 1-26 (acquired on: 01/11/22 15:25:24)



Acoustic Velocity 992.215 ft/s Joints counted 39
 Joints Per Second 15.6501 jts/sec Joints to liquid level 47.0911
 Depth to liquid level 1492.79 ft Filter Width 13.7978 17.7978
 Automatic Collar Count Yes Time to 1st Collar 0.292 2.784

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

January 13, 2022

Jose Reyes
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-175-20502-00-03
PRATER 1-26
NE/4 Sec.26-32S-32W
Seward County, Kansas

Dear Jose Reyes:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/01/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/01/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"