KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35513
Name: Fossil Creek Energy, LLC
Address 1: PO BOX 915
Address 2:
City: RUSSELL State: KS Zip: 67665 + 0915
Contact Person: Gavin Ramsay
Phone: (785) 310-9799
Lease Name: HOLL A
Well Number: 4

API No.: 15-167-19298-00-01
Permit No: E27239.1
Reporting Year: 2021
(January 1 to December 31)

____ - SW - NE - SE Sec. 21 Twp. 14 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
1826 feet from ☐ N / ☑ S Line of Section
896 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1250 psi Injection Zone: Lansing-Kansas City, Tarkio
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9628	640	0	0	31
February	7887	640	0	0	28
March	7923	620	0	0	31
April	7557	640	0	0	30
May	11355	680	0	0	31
June	10225	660	0	0	30
July	8047	660	0	0	25
August	12382	660	0	0	31
September	11500	660	0	0	30
October	10208	680	0	0	31
November	10882	680	0	0	30
December	10295	680	0	0	27
TOTAL	117889		0		

Submitted Electronically