KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35513
Name: Fossil Creek Energy, LLC
Address 1: PO BOX 915
Address 2:
City: RUSSELL State: KS Zip: 67665 + 0915
Contact Person: Gavin Ramsay
Phone: (785) 310-9799
Lease Name: E MILLER B
Well Number: 83-30

API No.: 15-167-22584-00-01
Permit No: E23659.10
Reporting Year: 2021
(January 1 to December 31)

____ - SW - SE - SW Sec. 30 Twp. 14 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
469 feet from ☐ N / ☑ S Line of Section
3551 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: Lansing-Kansas City
Maximum Authorized Injection Rate: 2300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	16797	560	0	0	31
February	16331	600	0	0	28
March	19866	640	0	0	31
April	18218	620	0	0	30
May	14511	640	0	0	31
June	14841	660	0	0	30
July	15049	620	0	0	31
August	17398	660	0	0	31
September	16980	640	0	0	30
October	18685	640	0	0	31
November	18074	620	0	0	30
December	14439	540	0	0	31
TOTAL	201189		0		

Submitted Electronically