KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 35513
Name: Fossil Creek Energy, LLC
Address 1: PO BOX 915
Address 2:
City: RUSSELL State: KS Zip: 67665 + 0915
Contact Person: Gavin Ramsay
Phone: ( 785 ) 310-9799
Lease Name: E MILLER A
Well Number: 77-30

API No.: 15-167-22439-00-01
Permit No: E23659.6
Reporting Year: 2021
*(January 1 to December 31)*

____ - NW - SE - SE Sec. 30 Twp. 14 S. R. 13 ☐ E ☑ W
*(Q/Q/Q/Q)*
1013 feet from ☐ N / ☑ S Line of Section
1072 feet from ☑ E / ☐ W Line of Section
County: Russell

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: Lansing-Kansas City
Maximum Authorized Injection Rate: 2300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 8844 | 640 | 0 | 0 | 31 |
| February | 8474 | 580 | 0 | 0 | 28 |
| March | 11025 | 640 | 0 | 0 | 31 |
| April | 10914 | 760 | 0 | 0 | 30 |
| May | 10050 | 700 | 0 | 0 | 31 |
| June | 5560 | 660 | 0 | 0 | 30 |
| July | 9942 | 700 | 0 | 0 | 31 |
| August | 8557 | 720 | 0 | 0 | 30 |
| September | 3681 | 440 | 0 | 0 | 30 |
| October | 3844 | 380 | 0 | 0 | 30 |
| November | 5969 | 600 | 0 | 0 | 30 |
| December | 5279 | 580 | 0 | 0 | 31 |
| ***TOTAL*** | 92139 | | 0 | | |

Submitted Electronically