KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35513
Name: Fossil Creek Energy, LLC
Address 1: PO BOX 915
Address 2:
City: RUSSELL State: KS Zip: 67665 + 0915
Contact Person: Gavin Ramsay
Phone: (785) 310-9799
Lease Name: BOXBERGER G
Well Number: 3

API No.: 15-167-40279-00-03
Permit No: E32982.1
Reporting Year: 2021
(January 1 to December 31)

____ - S2 - NW - NE Sec. 22 Twp. 14 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
4260 feet from ☐ N / ☑ S Line of Section
1980 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 650 psi Injection Zone: Tarkio, Topeka, Toronto, Lansing-Kansas City
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3375	500	0	0	27
February	4470	480	0	0	27
March	3636	500	0	0	30
April	4123	480	0	0	30
May	4573	480	0	0	31
June	2091	460	0	0	15
July	5658	480	0	0	24
August	7053	480	0	0	31
September	5927	500	0	0	30
October	5984	520	0	0	31
November	5638	520	0	0	30
December	3555	500	0	0	26
TOTAL	56083		0		

Submitted Electronically