KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 200 W DOUGLAS AVE #725
Address 2:
City: WICHITA State: KS Zip: 67202 + 3023
Contact Person: Bryan Hills
Phone: (316) 262-3573
Lease Name: STEELE TRUST
Well Number: 2-28 SWDW

API No.: 15-057-20586-00-02
Permit No: D30140.0
Reporting Year: 2021
(January 1 to December 31)

____ - W2 - W2 - NE Sec. 28 Twp. 27 S. R. 23 ☐ E ☑ W
(Q/Q/Q/Q)
4260 feet from ☐ N / ☑ S Line of Section
2348 feet from ☑ E / ☐ W Line of Section
County: Ford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: MORROW,LOWER MORROW,MISSISSIPPIAN
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	10230				31
February	9240				28
March	10230				31
April	9900				30
May	10230				31
June	9900				30
July	10230				31
August	10230				31
September	9900				30
October	10230				31
November	9900				30
December	10230				31
TOTAL	120450		0		

Submitted Electronically