KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 200 W DOUGLAS AVE #725
Address 2:
City: WICHITA State: KS Zip: 67202 + 3023
Contact Person: Bryan Hills
Phone: (316) 262-3573
Lease Name: EVERS B
Well Number: 1

API No.: 15-009-22325-00-01
Permit No: D28512.0
Reporting Year: 2021
(January 1 to December 31)

____ - NE - NE - NE Sec. 23 Twp. 19 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
4752 feet from ☐ N / ☑ S Line of Section
312 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: TOPEKA
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1271				31
February	1148				29
March	1271				31
April	1189				30
May	1271				31
June	1189				30
July	1271				31
August	1271				31
September	1189				30
October	1271				31
November	1189				30
December	1271				31
TOTAL	14801		0		

Submitted Electronically