KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 200 W DOUGLAS AVE #725
Address 2:
City: WICHITA State: KS Zip: 67202 + 3023
Contact Person: Bryan Hills
Phone: (316) 262-3573
Lease Name: MALONE
Well Number: 3-21

API No.: 15-057-20924-00-01
Permit No: D31913.0
Reporting Year: 2021
(January 1 to December 31)

S2 - SE - NE - SE Sec. 21 Twp. 28 S. R. 23 ☐ E ☑ W
(Q/Q/Q/Q)
1392 feet from ☐ N / ☑ S Line of Section
328 feet from ☑ E / ☐ W Line of Section
County: Ford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: WARSAW,MISSISSIPPIAN,OSAGE
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	744				31
February	672				28
March	744				31
April	720				30
May	744				31
June	720				30
July	744				31
August	744				31
September	720				30
October	744				31
November	720				30
December	744				31
TOTAL	8760		0		

Submitted Electronically