KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35483
Name: Ramshorn Resources, LLC
Address 1: 300 N. MEAD SUITE 200
Address 2:
City: WICHITA State: KS Zip: 67202 + 2745
Contact Person: JD Dubwig
Phone: (620) 664-9622
Lease Name: OSAGE
Well Number: 142 SWD

API No.: 15-007-20809-00-01
Permit No: D30265.0
Reporting Year: 2021
(January 1 to December 31)

SE - NW - SW - NW Sec. 12 Twp. 33 S. R. 15 ☐ E ☑ W
(Q/Q/Q/Q)
3490 feet from ☐ N / ☑ S Line of Section
4807 feet from ☑ E / ☐ W Line of Section
County: Barber

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	10757	0	0	0	31
February	8363	0	0	0	28
March	8950	0	0	0	31
April	7692	0	0	0	30
May	12732	0	0	0	31
June	13537	0	0	0	30
July	13468	0	0	0	31
August	14226	0	0	0	31
September	13802	0	0	0	30
October	12422	0	0	0	31
November	11971	0	0	0	30
December	12292	0	0	0	31
TOTAL	140212		0		

Submitted Electronically