

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report

Ticket No. **5785**

Foreman David Gardner

Camp Eureka

API # 15-111-20554

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
8-2-21	1277	Jackson #1	35	16 S.	10 E.	Lyon	KS	
Customer <u>John O Farmer, Inc.</u>			Safety Meeting DG SH SF		Unit #	Driver	Unit #	Driver
Mailing Address <u>P.O. Box 352</u>					<u>105</u>	<u>Jasen</u>		
City <u>Russell</u>			State <u>KS</u>		<u>113</u>	<u>Shannen</u>		
Zip Code <u>67665-0352</u>								

Job Type Surface Hole Depth 227' K.B. Slurry Vol. 35 Bbl Tubing _____
 Casing Depth 205.42' G.L. Hole Size 12 1/4" Slurry Wt. 15" Drill Pipe _____
 Casing Size & Wt. 8 5/8" 23# Cement Left in Casing 15 1/4' Water Gal/SK _____ Other _____
 Displacement 13 Bbl Displacement PSI _____ Bump Plug to _____ BPM _____

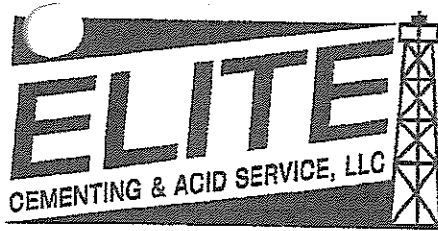
Remarks: Safety Meeting. Rig up to 8 5/8" casing. Break circulation w/ 10 Bbl fresh water. Mixed 125 sks Class A' Cement w/ 3% CaCl2, 2% Gel, 1/4" Floseal/sk @ 15#/gal, yield 1.57 = 35 Bbl slurry. Displace w/ 13 Bbl fresh water. Shut down. Close casing in. Good cement returns to surface = 10 Bbl slurry to pit. Job complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C101	1	Pump Charge	890.00	890.00
C107	50	Mileage	4.20	210.00
C200	125 sks	Class A' Cement	17.35	2168.75
C205	350#	Cacl2 3%	.69	241.50
C206	235#	Gel 2%	.28	65.80
C209	30#	Floesal 1/4"/sk	2.60	78.00
C108B	5.87 Tons	Ton Mileage - Bulk Truck	1.40	410.90
<u>Thank You</u>			Sub Total	4,064.95
			Less 5%	212.82
			7.5 % Sales Tax	191.55

Authorization by Charlie Coulter Title Lighthouse Drlg-Tool Pusher Total **4,043.68**

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **5804**
 Foreman Kevin McCoy
 Camp EUREKA

API # 15-111-20554

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
8-6-21	1424	JACKSON #1	35	165	10E	LYON	KS
Customer <u>Lighthouse Drilling Co.</u>		Safety Meeting KM AM BW	Unit #	Driver	Unit #	Driver	
Mailing Address <u>P.O. Box 1118</u>			104	ALAN M.			
City <u>Eldorado</u>			112	BROKER W.			
State <u>KS</u>	Zip Code <u>67042</u>						

Job Type P.T.A. New Well Hole Depth 2699' Slurry Vol. _____ Tubing _____
 Casing Depth _____ Hole Size 7 7/8 Slurry Wt. _____ Drill Pipe 4 1/2 19#
 Casing Size & Wt. _____ Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting: Rig up to 4 1/2 Drill pipe. Spot Cement Plugs AS Following.

- 15 SKS @ 1309'
- 15 SKS @ 1436'
- 35 SKS @ 249'
- 25 SKS @ 60' to SURFACE
- 30 SKS R.H.
- 20 SKS M.H.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 103	1	Pump Charge	1100.00	1100.00
C 107	60	Mileage	4.20	252.00
C 203	140 SKS	60/40 Pozmix Cement	14.75	2065.00
C 206	480 #	Gel 4%	.28*	134.40
C 108 B	6.82 TONS	Tan Mileage 60 miles	1.40	505.68
			Sub Total	4057.08
			Sales Tax 7.5%	164.96
Authorization <u>By Charlie Coulter</u> Title <u>Lighthouse Drlg.</u>			Total	4222.04

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